



1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

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Monday, April 22, 2024 12:48:14 PM

IDAHO PUBLIC
UTILITIES COMMISSION

April 22, 2024

VIA ELECTRONIC DELIVERY

Commission Secretary
Idaho Public Utilities Commission
11331 W Chinden Blvd.
Building 8 Suite 201A
Boise, ID 83714

Re: FERC Form 1

Attention: Commission Secretary

Rocky Mountain Power, a division of PacifiCorp, submits for electronic filing PacifiCorp's annual FERC Form 1 report for the year ended December 31, 2023.

PacifiCorp respectfully requests that all data requests regarding this matter be addressed to:

By email (**preferred**): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Mark Alder, Idaho Regulatory Manager at (801) 220-2313.

Very truly yours,

A handwritten signature in black ink that reads "Joelle Steward". The signature is fluid and cursive.

Joelle Steward
Senior Vice President of Regulation and Customer Solutions

Enclosures

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report
End of: 2023/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efiling-ferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512

- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 'project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- "To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission

any penalty if any collection of information does not display a valid control number (16 U.S.C. § 825a(a)).

determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/11/2024
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Koblaha	03 Signature /s/ Nikki L. Koblaha	04 Date Signed (Mo, Da, Yr) 04/11/2024
02 Title Vice President, Chief Financial Officer and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	

43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	N/A
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
Stockholders' Reports (check appropriate box)			
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Two copies will be submitted			
<input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Nikki L. Kobiha Vice President, Chief Financial Officer and Treasurer 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today. State of Incorporation: Date of Incorporation: Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. PacifiCorp is a United States regulated electric utility company headquartered in Oregon that serves approximately 2.1 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity. In addition to retail sales, PacifiCorp buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
<div style="border: 1px solid black; padding: 5px;"> Berkshire Hathaway Inc.¹ Berkshire Hathaway Energy Company ("BHE") (100%) PPW Holdings LLC (100% controlled by BHE) PacifiCorp (100% of common stock held by PPW Holdings LLC) ¹ Berkshire Hathaway Inc. owns 92.0% of BHE's voting common stock. The balance of BHE's common stock is privately held by a limited group of investors. </div>			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Energy West Mining Company	Mining	100%	^(a) See footnote
2	Pacifi Minerals, Inc.	Management services	100%	^(b) See footnote
3	Bridger Coal Company	Mining	66.67%	^(a) See footnote
4	Trapper Mining Inc.	Mining	29.14%	^(a) See footnote
5	PacifiCorp Foundation	Non-profit foundation		^(b) See footnote

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: FootnoteReferences

Energy West Mining Company ceased mining operations in 2015.

(b) Concept: FootnoteReferences

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

(c) Concept: FootnoteReferences

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

(d) Concept: FootnoteReferences

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. As of December 31, 2023, the members were Salt River Project Agricultural Improvement and Power District (43.72%), PacifiCorp (29.14%) and Platte River Power Authority (27.14%).

(e) Concept: FootnoteReferences

The PacifiCorp Foundation ("Foundation") is an independent non-profit foundation created by PacifiCorp in 1988. The Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2023, the Foundation's two directors are also directors of PacifiCorp.

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Executive Officers as of December 31, 2023:				
2	Chair of the Board of Directors and Chief Executive Officer, PacifiCorp	Cindy A. Crane	633,338	2023-09-01	
3	Former Chair of the Board of Directors and Chief Executive Officer, PacifiCorp	Scott W. Thon			2023-09-01
4	President and Chief Executive Officer, Pacific Power	Stefan A. Bird	525,500		
5	President and Chief Executive Officer, Rocky Mountain Power	Gary W. Hoogeveen	525,500		
6	Vice President, Chief Financial Officer and Treasurer, PacifiCorp	Nikki L. Koblaha	301,446		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OfficerTitle

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2023 consistent with Item 402 of Regulation S-K promulgated by the United States Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d),(f).

(b) Concept: OfficerName

On September 1, 2023, Mr. Scott W. Thon resigned as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer and Ms. Cindy A. Crane was elected as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer. Mr. Thon did not receive any direct compensation from PacifiCorp in 2023. Rather, PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Thon's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. As an employee of PacifiCorp, Ms. Crane receives direct compensation from PacifiCorp. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2023.

(c) Concept: OfficerName

On September 1, 2023, Mr. Scott W. Thon resigned as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer and Ms. Cindy A. Crane was elected as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer. Mr. Thon did not receive any direct compensation from PacifiCorp in 2023. Rather, PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Thon's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. As an employee of PacifiCorp, Ms. Crane receives direct compensation from PacifiCorp. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2023.

(d) Concept: OfficerName

On January 2, 2024, Mr. Stefan A. Bird resigned as Pacific Power's President and Chief Executive Officer.

(e) Concept: OfficerName

On April 2, 2024, Mr. Gary W. Hoogeveen resigned as Rocky Mountain Power's President and Chief Executive Officer.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Cindy A. Crane (Chair of the Board of Directors and Chief Executive Officer, PacifiCorp)	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false
2	Scott W. Thon (Former Chair of the Board of Directors and Chief Executive Officer, PacifiCorp)	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
3	Stefan A. Bird (President and Chief Executive Officer, Pacific Power)	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false
4	Gary W. Hoogeveen (President and Chief Executive Officer, Rocky Mountain Power)	1407 West North Temple, Suite 310, Salt Lake City, UT 84116	false	false
5	Nikki L. Kobilha (Vice President, Chief Financial Officer and Treasurer, PacifiCorp)	825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232	false	false
6	Calvin D. Haack	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
7	Natalie L. Hocken	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	FERC Electric Tariff Volume No. 11, Attachment H-1	ER23-1892		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20230324-5095	03/24/2023	ER23-1455-000	^(g) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
2	20230511-5196	05/11/2023	EL22-38-000, ER23-1865-001	^(g) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
3	20230515-5329	05/15/2023	ER23-1892-000	^(g) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
4	20231218-5081	12/18/2023	ER24-692-000	^(g) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfFiling
PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Rev Depreciation Rates 2023) to be effective 6/1/2023 under ER23-1455
(b) Concept: DescriptionOfFiling
PacifiCorp submits Compliance Filing under ER23-1865
(c) Concept: DescriptionOfFiling
Informational Filing of 2023 Formula Rate Annual Update of PacifiCorp under ER23-1892
(d) Concept: DescriptionOfFiling
PacifiCorp submits tariff filing per 35.13(a)(2)(iii: PacifiCorp OATT Revised Attachment H-1 - Attachments 3 and 5 to be effective 2/17/2024 under ER24-692

FERC FORM NO. 1 (NEW. 12-08)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	204-207	Electric Plant in Service	(b)	46
2	204-207	Electric Plant in Service	(g)	46
3	204-207	Electric Plant in Service	(b)	58
4	204-207	Electric Plant in Service	(g)	58
5	204-207	Electric Plant in Service	(b)	75
6	204-207	Electric Plant in Service	(g)	75
7	204-207	Electric Plant in Service	(b)	99
8	204-207	Electric Plant in Service	(g)	99
9	204-207	Electric Plant in Service	(b)	104
10	204-207	Electric Plant in Service	(g)	104
11	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	20
12	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	22
13	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	24
14	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	25
15	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	26
16	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	28
17	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	29
18	232	Other Regulatory Assets	(f)	18
19	232	Other Regulatory Assets	(f)	25
20	232	Other Regulatory Assets	(f)	35
21	320-323	Electric Operation and Maintenance Expenses	(b)	181
22	320-323	Electric Operation and Maintenance Expenses	(b)	185
23	320-323	Electric Operation and Maintenance Expenses	(b)	193
24	320-323	Electric Operation and Maintenance Expenses	(b)	196
25	320-323	Electric Operation and Maintenance Expenses	(b)	197

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California⁽¹⁾			
None			
Idaho⁽²⁾			
Arimo	03/01/2023	03/01/2048	—%
Paris	01/01/2023	01/01/2038	3.0%
Oregon⁽³⁾			
Adams	06/25/2023	06/25/2043	6.5%
Arlington	09/01/2023	09/01/2048	5.0%
Brownsville	02/19/2023	02/19/2033	5.0%
Grass Valley	12/19/2023	12/19/2043	3.5%
Medford	10/15/2023	10/15/2028	9.0%
Moro	06/30/2023	06/30/2043	3.5%
Weston	12/15/2023	12/15/2028	7.0%
Utah⁽⁴⁾			
Castle Valley	02/01/2023	02/01/2043	—%
Cedar City	04/15/2023	04/15/2033	—%
Clearfield	06/27/2023	06/27/2033	—%
Hooper	04/15/2023	04/15/2033	—%
Lakepoint	04/01/2023	04/01/2043	—%
Lehi	04/01/2023	04/01/2033	—%
Lewiston	07/01/2023	07/01/2038	—%
Mapleton	08/01/2023	08/01/2028	6.0%
Park City	04/01/2023	04/01/2028	2.5%
Provo	10/01/2023	10/01/2033	6.0%
Richmond	09/01/2023	09/01/2028	6.0%
Smithfield	09/01/2023	09/01/2028	6.0%
Syracuse	04/15/2023	04/15/2043	—%
Washington⁽⁵⁾			
Walla Walla County	07/19/2023	07/19/2048	6.0%
Wyoming⁽⁶⁾			
Evansville	06/01/2023	06/01/2048	2.5%
Glenrock	01/28/2023	01/28/2048	2.0%
Mills	12/23/2023	12/23/2033	7.0%

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

In December 2022, PacifiCorp transferred the Lower Klamath Hydroelectric Project dams to the Klamath River Renewal Corporation (KRRC) and the States of Oregon and California who accepted license transfer and co-license status as outlined in the Federal Energy Regulatory Commission's (FERC) order issued November 17, 2022 in Docket No. P-14803-001 and P-2082-063, modifying and approving surrender of the license and removal of the project facilities, which will be performed by the KRRC. In February and April 2023, PacifiCorp filed for approval with the FERC the accounting entries required by the Uniform System of Accounts to use account 102, Electric plant purchased or sold, for the transfer. In May 2023, the FERC approved PacifiCorp's accounting entries in Docket No. AC23-26-000. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the transfer to account 182.3, Other regulatory assets as approved by the FERC. Refer to Note 14 of Notes to Financial Statements in this Form No. 1 for additional discussion regarding the Lower Klamath Hydroelectric Project.

ITEM 4.

None.

ITEM 5.

In August 2023, PacifiCorp placed into service a 4-mile single-circuit 230kV transmission line in Oregon between the Klamath Falls substation and Snow Goose substation. Refer to Pages 424-425, Transmission lines added or altered, in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2023.

For the year ended December 31, 2023, PacifiCorp did not significantly increase or decrease its distribution territory.

ITEM 6.*Short-term Debt and Credit Facilities*

As of December 31, 2023, PacifiCorp had \$1.6 billion of short-term debt outstanding at a weighted average rate of 6.16%, which was subsequently repaid in January 2024.

Commission authorizations currently for up to \$2.0 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- FERC – Docket No. ES23-3-000, dated December 23, 2022, letter order effective January 1, 2023 through December 31, 2024.
- Idaho Public Utilities Commission (IPUC) – Case No. PAC-E-22-17, Order No. 35630, dated December 15, 2022, effective through November 30, 2027.
- Oregon Public Utility Commission (OPUC) – Docket No. UF 4335, Order No. 22-472, dated December 13, 2022, effective through December 31, 2029.
- Washington Utilities and Transportation Commission (WUTC) – Docket No. UE-980404, dated April 8, 1998.

In June 2023, PacifiCorp amended and restated its existing \$1.2 billion unsecured credit facility expiring in June 2025. The amendment increased the lender commitment to \$2.0 billion and extended the expiration date to June 2026.

As of December 31, 2023, PacifiCorp had \$255 million of letter of credit capacity under its \$2.0 billion revolving credit facility of which \$31 million was outstanding and was utilized as a standby letter of credit, and \$168 million of letter of credit capacity outside of its \$2.0 billion revolving credit facility, of which \$55 million was outstanding and was utilized in support of certain transactions required by third parties.

While PacifiCorp's current revolving credit facility is unsecured, upon future renewal, PacifiCorp may be required to secure the facility, which could further limit the amount of First Mortgage Bonds PacifiCorp can issue.

Long-term Debt

In May 2023, PacifiCorp issued \$1.2 billion of its 5.00% First Mortgage Bonds due May 2054. PacifiCorp intends within 24 months of the issuance date, to allocate an amount equal to the net proceeds to finance or refinance, in whole or in part, new or existing investments or expenditures made in one or more eligible projects in alignment with BHE's Green Financing Framework.

State commission authorizations for the above issuance were as follows:

- OPUC – Docket No. UF-4337, Order No. 23-105, dated March 21, 2023.
- IPUC – Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028.

In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055 for a total of \$3.8 billion. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

State commission authorizations for the above issuances totaling \$3.8 billion of long-term debt were as follows:

- OPUC – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.
- IPUC – Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028.

In December 2023, PacifiCorp entered into a \$900 million unsecured delayed draw term loan facility expiring in June 2025. Amounts borrowed under the facility bear interest at variable rates based on the Secured Overnight Financing Rate or a base rate, at PacifiCorp's option, plus a pricing margin. Subject to regulatory authority to issue long-term debt, PacifiCorp may draw all or none of the unused commitment up to three times through June 2025. As of December 31, 2023, PacifiCorp had no term loans drawn from the facility.

PacifiCorp currently has an effective shelf registration statement filed with the SEC to issue an indeterminate amount of first mortgage bonds through September 2026. PacifiCorp must receive additional long-term debt issuance authority from the OPUC and IPUC and make a notice filing with the WUTC prior to any future long-term debt issuance.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

ITEM 7.

None.

ITEM 8.

For the twelve-month period ended December 31, 2023, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Power Delivery (UT, ID & WY)	6.79%	01/26/2023	\$ 6,416,001
IBEW 57 Power Supply (UT, ID & WY)	4.62%	01/26/2023	1,790,452
IBEW 57 Combustion Turbine (UT)	5.02%	01/26/2023	182,991
IBEW 77 (WA)	1.83%	01/26/2023	25,226
IBEW 125 (OR, WA)	4.06%	01/26/2023	1,333,052
IBEW 659 (OR, CA)	2.74%	04/26/2023	667,248
UWUA 197 (OR)	4.52%	05/26/2023	53,357
IBEW 57 Laramie (WY)	6.52%	06/26/2023	28,815
UWUA Local 127 (WY)	1.18%	09/26/2023	21,550
Total			<u>\$ 10,518,692</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

ITEM 10.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no material officer, director or security holder transactions during the twelve-month period ended December 31, 2023, other than preferred and common stock dividends declared and paid.

In January 2023, PacifiCorp declared a common stock dividend of \$300 million, paid in February 2023, to PPW Holdings LLC.

ITEM 12.

None.

ITEM 13.

On September 1, 2023, Cindy A. Crane replaced Scott W. Thon as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer.

ITEM 14.

Not applicable

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	34,043,912,436	33,039,040,567	
3	Construction Work in Progress (107)	200	4,719,845,635	2,476,435,222	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		38,763,758,071	35,515,475,789	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	13,094,069,120	12,334,383,396	
6	Net Utility Plant (Enter Total of line 4 less 5)		25,669,688,951	23,181,092,393	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		25,669,688,951	23,181,092,393	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		21,155,095	21,206,842	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,283,929	3,254,224	
20	Investments in Associated Companies (123)		69,928	69,928	
21	Investment in Subsidiary Companies (123.1)	224	156,585,163	136,476,068	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		111,023,868	100,689,729	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		174,123,261	131,896,187	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		2,200,107	14,530,841	
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		461,873,493	401,615,371	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)		13,593,270	21,115,014	
36	Special Deposits (132-134)		85,529		
37	Working Fund (135)				
38	Temporary Cash Investments (136)		113,626,658	566,381,766	
39	Notes Receivable (141)		1,391,069	1,383,552	
40	Customer Accounts Receivable (142)		579,437,294	533,992,933	
41	Other Accounts Receivable (143)		445,112,582	75,334,312	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		30,393,528	18,532,513	
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)		131,922,056	83,670,876	
45	Fuel Stock (151)	227	103,923,863	133,979,566	
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227	428,441,000	340,361,073	

49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	2,677,526	2,577,755
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		224,499,606	129,879,658
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			1,275,153
60	Rents Receivable (172)		3,901,329	1,665,826
61	Accrued Utility Revenues (173)		295,002,000	300,524,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		17,486,121	198,724,444
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		2,200,107	14,530,841
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		2,328,506,268	2,357,802,574
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		57,531,239	49,255,311
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	2,499,768,478	1,807,229,847
73	Prelim. Survey and Investigation Charges (Electric) (183)		26,480,769	20,141,195
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		7,146	
77	Temporary Facilities (185)		157,584	
78	Miscellaneous Deferred Debits (186)	233	131,002,548	128,330,985
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		1,997,811	2,392,432
82	Accumulated Deferred Income Taxes (190)	234	928,229,377	695,784,538
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		3,645,174,952	2,703,134,308
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		32,105,243,664	28,643,644,646

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccountsReceivableFromAssociatedCompanies

As of December 31, 2023, Account 146, Accounts receivable from associated companies, included \$123,381,448 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: AccountsReceivableFromAssociatedCompanies

As of December 31, 2022, Account 146, Accounts receivable from associated companies, included \$79,950,662 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896	
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600	
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061	
11	Retained Earnings (215, 215.1, 216)	118	5,401,125,738	6,188,985,268	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	100,240,452	80,131,357	
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(10,369,236)	(9,348,616)	
16	Total Proprietary Capital (lines 2 through 15)		9,972,303,345	10,741,074,400	
17	LONG-TERM DEBT				
18	Bonds (221)	256	10,493,150,000	9,742,150,000	
19	(Less) Reacquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256			
22	Unamortized Premium on Long-Term Debt (225)			227	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		25,686,565	26,507,475	
24	Total Long-Term Debt (lines 18 through 23)		10,467,463,435	9,715,642,752	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		20,578,928	18,311,335	
27	Accumulated Provision for Property Insurance (228.1)		894,600	7,696,932	
28	Accumulated Provision for Injuries and Damages (228.2)		1,572,643,695	168,270,561	
29	Accumulated Provision for Pensions and Benefits (228.3)		59,657,269	59,591,258	
30	Accumulated Miscellaneous Operating Provisions (228.4)		27,276,601	32,419,032	
31	Accumulated Provision for Rate Refunds (229)		971,425	1,720,000	
32	Long-Term Portion of Derivative Instrument Liabilities		19,997,035	1,875,535	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		355,525,424	331,315,147	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,057,544,977	621,199,800	
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)		1,605,961,000		
38	Accounts Payable (232)		1,390,952,592	981,087,553	
39	Notes Payable to Associated Companies (233)		40,810,129	3,375	
40	Accounts Payable to Associated Companies (234)		139,299,855	148,494,505	
41	Customer Deposits (235)		28,663,856	50,669,328	
42	Taxes Accrued (236)	262	40,928,851	44,786,760	
43	Interest Accrued (237)		153,832,529	129,544,631	
44	Dividends Declared (238)		40,475	40,475	
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)		22,991,961	22,624,875	

48	Miscellaneous Current and Accrued Liabilities (242)		228,301,336	126,309,990
49	Obligations Under Capital Leases-Current (243)		3,342,899	4,197,623
50	Derivative Instrument Liabilities (244)		83,570,102	6,554,192
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		19,997,035	1,875,535
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		3,718,698,550	1,512,437,772
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		246,675,415	140,928,435
57	Accumulated Deferred Investment Tax Credits (255)	266	10,061,962	9,732,439
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	404,242,063	393,065,634
60	Other Regulatory Liabilities (254)	278	1,176,960,899	1,629,731,766
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	122,977,940	134,154,544
63	Accum. Deferred Income Taxes-Other Property (282)		3,253,177,664	3,180,346,057
64	Accum. Deferred Income Taxes-Other (283)		675,137,414	565,331,047
65	Total Deferred Credits (lines 56 through 64)		5,889,233,357	6,053,289,922
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		32,105,243,664	28,643,644,646

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: NotesPayableToAssociatedCompanies

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2023, the interest rate on the outstanding loan balance was 5.650%.

(b) Concept: NotesPayableToAssociatedCompanies

Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2022, no advances were outstanding.

58	(Less) Investment Tax Credits (420)		(75,321)	2,501,395									
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		22,864,322	6,651,322									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		239,743,707	114,862,557									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		486,803,423	404,320,904									
63	Amort. of Debt Disc. and Expense (428)		4,869,406	4,457,195									
64	Amortization of Loss on Reaquired Debt (428.1)		394,621	443,653									
65	(Less) Amort. of Premium on Debt-Credit (429)		227	2,718									
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		1,146,989	136,625									
68	Other Interest Expense (431)		52,519,654	20,255,501									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		70,233,788	31,361,791									
70	Net Interest Charges (Total of lines 62 thru 69)		475,500,078	398,249,369									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		(467,588,533)	920,107,831									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		(467,588,533)	920,107,831									

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FOOTNOTE DATA

(a) Concept: DepreciationExpense

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2023 and 2022, depreciation expense associated with transportation equipment was \$24,646,729 and \$23,520,027, respectively.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2023 and 2022, payroll taxes were \$47,008,878 and \$42,754,894, respectively.

(d) Concept: AccretionExpense

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

(e) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		6,123,094,500	5,328,687,084
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		(487,697,628)	901,677,421
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Unappropriation of excess earnings related to Lower Klamath Hydroelectric Project	215.1	5,086,451	
17.2	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	(3,595,171)	(7,224,984)
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		1,491,280	(7,224,984)
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	(161,902)	(161,902)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(161,902)	(161,902)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238	(300,000,000)	(100,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(300,000,000)	(100,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		116,881
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,336,726,250	6,123,094,500
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		64,399,488	65,890,768
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		64,399,488	65,890,768
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,401,125,738	6,188,985,268
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		80,131,357	61,817,828
50	Equity in Earnings for Year (Credit) (Account 418.1)		20,109,095	18,430,410
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)			(116,881)
53	Balance-End of Year (Total lines 49 thru 52)		100,240,452	80,131,357

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FOOTNOTE DATA

(a) Concept: AppropriationsOfRetainedEarnings

As approved by the FERC in Docket No. AC23-26-000.

(b) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of December 31, 2023 and declared dividends on preferred stock during the twelve-month period ended December 31, 2023 were as follows:

	Shares		Dividend
6.00% Serial Preferred	5,930	\$	35,580
7.00% Serial Preferred	18,046		126,322
	23,976	\$	161,902

(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(d) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of December 31, 2022 and declared dividends on preferred stock during the twelve-month period ended December 31, 2022 were as follows:

	Shares		Dividend
6.00% Serial Preferred	5,930	\$	35,580
7.00% Serial Preferred	18,046		126,322
	23,976	\$	161,902

(e) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	(467,588,533)	920,107,831
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,049,255,663	1,041,278,061
5	Amortization of (Specify) (footnote details)		
5.1	Amortization:		
5.2	Amortization of software and other intangibles	64,063,509	66,269,397
5.3	Amortization of electric plant acquisition adjustment	376,987	1,132,844
5.4	Amortization of regulatory assets	12,498,487	11,243,603
8	Deferred Income Taxes (Net)	(217,345,868)	160,804,851
9	Investment Tax Credit Adjustment (Net)	(689,559)	(3,557,121)
10	Net (Increase) Decrease in Receivables	(18,762,299)	(143,775,110)
11	Net (Increase) Decrease in Inventory	(58,024,224)	(384,237)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,393,799,901	292,340,442
14	Net (Increase) Decrease in Other Regulatory Assets	(671,647,307)	(425,809,415)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(18,560,906)	(118,013,860)
16	(Less) Allowance for Other Funds Used During Construction	144,059,425	70,977,165
17	(Less) Undistributed Earnings from Subsidiary Companies	20,109,095	18,313,529
18	Other (provide details in footnote):		
18.1	Other Operating Activities:		
18.2	Amounts Due To/From Affiliates, Net	(22,604,560)	(27,463,823)
18.3	Derivative Collateral (Net)	(100,200,000)	95,100,000
18.4	Prepayments	(90,579,395)	
18.5	Other Assets	588,234	
18.6	Depreciation and depletion included in cost of fuel	2,557,474	2,548,699
18.7	Net (gain) / loss on sale of property	(2,398,526)	(1,322,710)
18.8	Write-off of assets under construction	17,354,296	2,306,885
18.9	Change in corporate owned life insurance cash surrender value	(9,388,424)	1,252,307
18.10	Amortization of debt issuance expenses and bond discount/premium	4,869,179	4,454,477
18.11	Net (gain) / loss on long-term incentive plan and deferred compensation securities	(2,421,774)	3,385,848
18.12	Other	16,284	(30,747)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	701,000,119	1,792,577,528
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(3,370,114,869)	(2,236,811,129)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(144,059,425)	(70,977,165)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(3,226,055,444)	(2,165,833,964)
36	Acquisition of Other Noncurrent Assets (d)		

37	Proceeds from Disposal of Noncurrent Assets (d)		\$2,425,257	\$1,404,192
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			
46	Loans Made or Purchased			
47	Collections on Loans			
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			
53.1	Other Investing Activities:			
53.2	Other investments / special funds		59,858	996,980
53.3	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities		(1,769,814)	2,353,006
53.4	Net proceeds from (purchases of) company owned life insurance policies		5,297,714	
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)		(3,220,042,429)	(2,161,079,786)
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)		1,188,459,721	1,087,491,374
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
66	Net Increase in Short-Term Debt (c)		1,604,391,240	
67	Other (provide details in footnote):			
67.1	Net borrowings from subsidiary company, Pacific Minerals, Inc.		40,600,000	
70	Cash Provided by Outside Sources (Total 61 thru 69)		2,833,450,961	1,087,491,374
72	Payments for Retirement of:			
73	Long-term Debt (b)		(449,000,000)	(155,000,000)
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
76.1	Other deferred financing costs		(2,943,071)	(574,649)
76.2	Repayment of Finance Lease Obligations		(1,126,364)	(1,404,405)
76.3	Other		(784,155)	(539,251)
78	Net Decrease in Short-Term Debt (c)			
80	Dividends on Preferred Stock		(161,902)	(161,902)
81	Dividends on Common Stock		(300,000,000)	(100,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)		2,079,435,469	829,811,167
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)		(439,606,841)	461,308,909
88	Cash and Cash Equivalents at Beginning of Period		620,581,280	159,272,371
90	Cash and Cash Equivalents at End of Period		180,974,439	620,581,280

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationAndDepletion

Includes depreciation expense associated with transportation equipment and finance lease assets of \$25,773,093 and \$24,924,432 during the years ended December 31, 2023 and 2022, respectively.

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

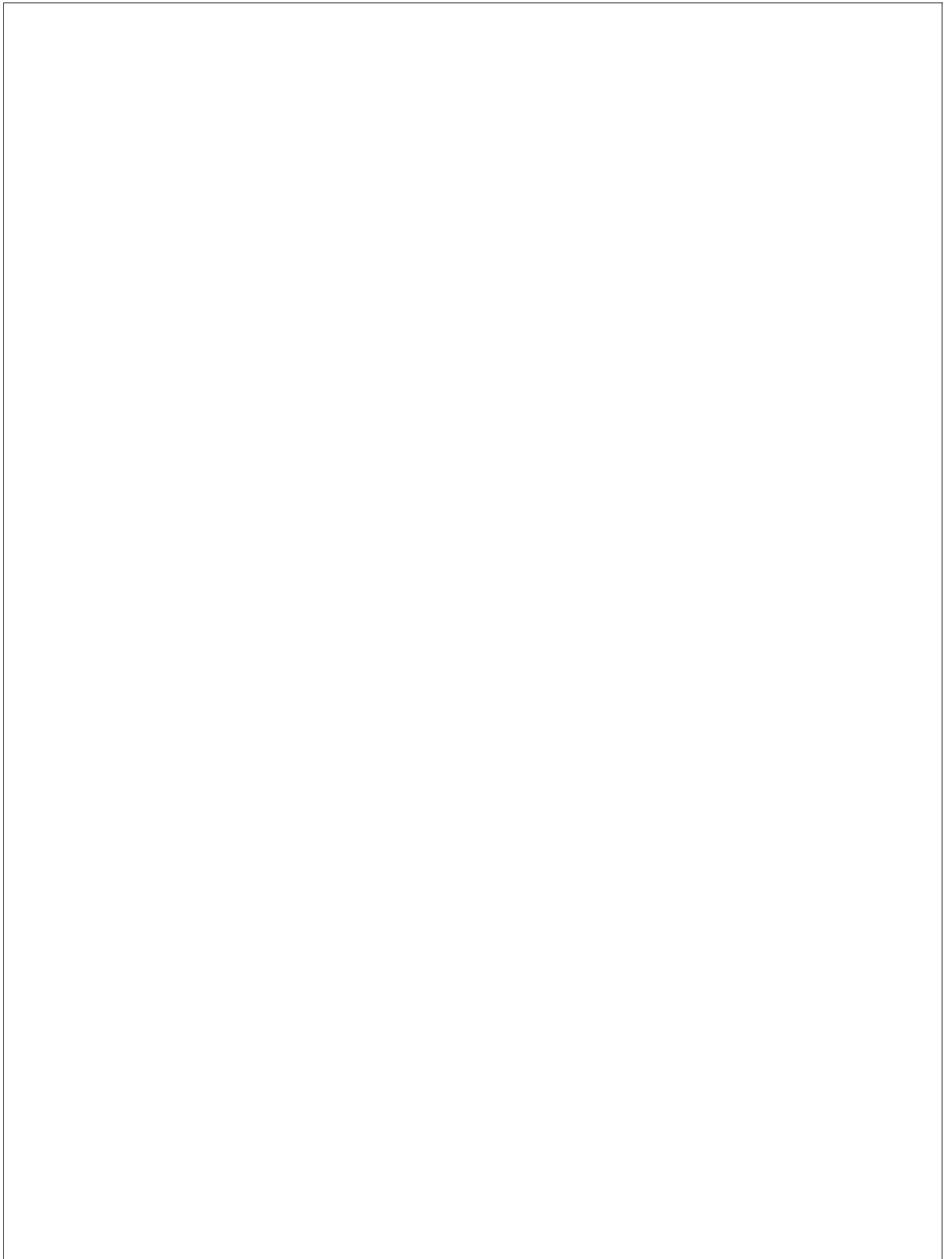
For the year ended December 31, 2022, the changes in Prepayments of \$46 million were included in Net (Increase) Decrease in Receivables on the Statement of Cash Flows.

(c) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.

(d) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.



PACIFICORP
NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies and applicable insurance recoveries, including those related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") and a wildfire that began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California in July 2022 (the "2022 McKinney Fire"), referred to together as "the Wildfires" as discussed in Note 14. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds. A reconciliation of cash and cash equivalents and restricted cash equivalents as of December 31, 2023 and 2022 as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Comparative Balance Sheets (in millions):

	2023		2022
Cash (131)	\$ 14	\$	21
Other special funds (128)	53		34
Temporary cash investments (136)	114		566
Total cash and cash equivalents and restricted cash and cash equivalents	181		621

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2023 and 2022, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination, and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, PacifiCorp primarily utilizes credit loss history. However, PacifiCorp may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The change in the balance of the allowance for credit losses, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2023		2022
Beginning balance	\$ 19	\$	18
Charged to operating costs and expenses, net	34		18
Write-offs, net	(23)		(17)
Ending balance	\$ 30	\$	19

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operations expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory liabilities or assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials, supplies and fuel stocks and are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated accumulated provision for depreciation or ARO liability is reduced.

generally when PacifiCorp retires or sells a component or regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in line with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

Revenue Recognition

PacifiCorp uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

The determination of customer billings is based on a systematic reading of meters. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

Unamortized Debt, Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its U.S. federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

Subsequent Events

PacifiCorp has evaluated the impact on its financial statements of events occurring after December 31, 2023 up to February 23, 2024, the date that PacifiCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 11, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 3.4% and 3.5% for the years ended December 31, 2023 and 2022, respectively, including the impacts of \$29 million and \$29 million in 2023 and 2022, respectively, related to Idaho's, Utah's, Wyoming's and Washington's shares of incremental decommissioning costs for certain coal-fueled units.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant as of December 31, 2023 (dollars in millions):

	PacifiCorp Share	Facility in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Jim Bridger Nos. 1 - 4	67%	\$ 1,602	\$ 1,032	\$ 26
Hunter No. 1	94	510	238	4
Hunter No. 2	60	316	151	2
Wyodak	80	491	286	—
Colstrip Nos. 3 and 4	10	262	208	—
Hermiston	50	191	114	3
Craig Nos. 1 and 2	19	372	206	—
Hayden No. 1	25	77	55	—
Hayden No. 2	13	45	33	—
Transmission and distribution facilities	Various	900	338	192
Total		\$ 4,766	\$ 2,661	\$ 227

(5) Leases

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet as of December 31 (in millions):

	2023	2022
Right-of-use assets:		
Operating leases	\$ 12	\$ 11
Finance leases	12	12
Total right-of-use assets	\$ 24	\$ 23
Lease liabilities:		
Operating leases	\$ 12	\$ 11

Finance leases		12	11
Total lease liabilities	\$	24	\$ 22

The following table summarizes PacifiCorp's lease costs for the years ended December 31 (in millions):

	2023	2022
Variable	\$ 57	\$ 61
Operating	4	3
Finance:		
Amortization	1	1
Interest	1	1
Short-term	6	5
Total lease costs	\$ 69	\$ 71

Weighted-average remaining lease term (years):

Operating leases	12.3	11.4
Finance leases	8.8	9.7

Weighted-average discount rate:

Operating leases	3.8 %	3.9 %
Finance leases	10.6 %	11.4 %

Cash payments associated with operating and finance lease liabilities approximated lease cost for the years ended December 31, 2023 and 2022.

PacifiCorp has the following remaining lease commitments as of December 31, 2023 (in millions):

	Operating	Finance	Total
2024	\$ 3	\$ 2	\$ 5
2025	2	2	4
2026	2	2	4
2027	1	2	3
2028	1	2	3
Thereafter	7	8	15
Total undiscounted lease payments	16	18	34
Less - amounts representing interest	(4)	(6)	(10)
Lease liabilities	\$ 12	\$ 12	\$ 24

(6) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of \$1,850 million and \$1,197 million as of December 31, 2023 and 2022, respectively.

(7) Short-term Debt and Credit Facilities

PacifiCorp has a \$2.0 billion unsecured credit facility expiring in June 2026 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports PacifiCorp's commercial paper program and certain series of its tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

The following table summarizes PacifiCorp's availability under its unsecured credit facility as of December 31 (in millions):

2023:		
Credit facility		\$ 2,000
Less:		
Short-term debt		(1,604)
Tax-exempt bond support and letters of credit		(249)
Net credit facility		\$ 147
2022:		
Credit facility		\$ 1,200
Less:		
Tax-exempt bond support and letters of credit		(249)
Net credit facility		\$ 951

As of December 31, 2023, PacifiCorp was in compliance with all financial covenants that affect access to capital.

As of December 31, 2023, PacifiCorp had \$1.6 billion of short-term debt outstanding at a weighted average rate of 6.16%, which was subsequently repaid in January 2024. As of December 31, 2022, PacifiCorp had no short-term debt outstanding.

The credit facility and the delayed draw term loan facility described in Note 8 require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of December 31, 2023, PacifiCorp's debt to total capitalization ratio was 0.55 to 1.0. Refer to Note 8 for discussion of PacifiCorp's January 2024 issuance of First Mortgage Bonds.

As of December 31, 2023, PacifiCorp had \$255 million of letter of credit capacity under its \$2.0 billion revolving credit facility of which \$31 million was outstanding and was utilized as a standby letter of credit, and \$168 million of letter of credit capacity outside of its \$2.0 billion revolving credit facility, of which \$55 million was outstanding and was utilized in support of certain transactions required by third parties.

As of December 31, 2022, PacifiCorp had \$219 million of letter of credit capacity under the \$1.2 billion revolving credit facility that was in place at that time, of which \$31 million was outstanding and was utilized as a standby letter of credit, and \$7 million of letters of credit outstanding under committed arrangements outside of the facility in support of certain transactions required by third parties.

(8) Long-term Debt

In May 2023, PacifiCorp issued \$1.2 billion of its 5.50% First Mortgage Bonds due May 2054. PacifiCorp intends within 24 months of the issuance date, to allocate an amount equal to the net proceeds to finance or refinance, in whole or in part, new or existing investments or expenditures made in one or more eligible projects in alignment with BHE's Green Financing Framework.

In December 2023, PacifiCorp entered into a \$900 million unsecured delayed draw term loan facility expiring in June 2025. Amounts borrowed under the facility bear interest at variable rates based on the Secured Overnight Financing Rate or a base rate, at PacifiCorp's option, plus a pricing margin. Subject to regulatory authority to issue long-term debt, PacifiCorp may draw all or none of the unused commitment up to three times through June 2025. As of December 31, 2023, PacifiCorp had no term loans drawn from the facility As described in Note 7, the delayed draw term loan facility requires certain ratios to be maintained.

In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055 for a total of \$3.8 billion. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

Following PacifiCorp's January 2024 First Mortgage Bond issuances, PacifiCorp currently has no remaining regulatory authority from the Oregon Public Utility Commission ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue additional long-term debt. PacifiCorp must receive additional long-term debt issuance authority from the OPUC and IPUC and make a notice filing with the Washington Utilities and Transportation Commission prior to any future long-term debt issuance. PacifiCorp currently has an effective shelf registration statement filed with the U.S. Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2026.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$36 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2023.

As of December 31, 2023, the annual principal maturities of long-term debt for 2024 and thereafter are as follows (in millions):

	Long-term Debt
2024	\$ 591
2025	302
2026	100
2027	—
2028	—
Thereafter	9,500
Total	\$ 10,493
Unamortized discount	(26)
Total	\$ 10,467

(9) Income Taxes

The effective tax rate for the year ended December 31, 2023, is 54% and results from a \$559 million income tax benefit associated with a \$1,026 million pre-tax loss primarily related to a \$1,677 million increase in wildfire loss accruals, net of expected insurance recoveries as described in Note 14. The \$559 million income tax benefit is primarily comprised of a \$216 million benefit, or 21%, from the application of the federal statutory income tax rate to the pre-tax loss, a \$180 million benefit, or 18%, from federal income tax credits, a \$111 million benefit, or 11%, from effects of ratemaking and a \$43 million benefit, or 4%, from state income tax.

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2023	2022
Current:		
Federal	\$ (334)	\$ (220)
State	(7)	(1)
Total	\$ (341)	\$ (221)
Deferred:		
Federal	(167)	90
State	(50)	71
Total	\$ (217)	\$ 161
Investment tax credits		
Total income tax expense (benefit)	\$ (559)	\$ (64)

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows for the years ended December 31:

	2023	2022
Federal statutory income tax rate	21 %	21 %
State income taxes, net of federal income tax benefit	4	3
Effects of ratemaking ⁽¹⁾	11	(12)
Federal income tax credits	18	(22)
Valuation allowance	1	2
Other	(1)	1
Effective income tax rate	54 %	(7) %

⁽¹⁾ Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTC") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the years ended December 31, 2023 and 2022 totaled \$180 million and \$185 million, respectively.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2023	2022
Deferred income tax assets:		
Regulatory liabilities	\$ 312	\$ 421
Employee benefits	51	59
State carryforwards	84	73
Loss contingencies	338	45
AROs	85	79
Other	82	54
Total deferred income tax assets	\$ 952	\$ 731
Valuation allowances	(24)	(35)
Total deferred income tax assets, net	\$ 928	\$ 696
Deferred income tax liabilities:		
Property-related items	(3,376)	(3,315)
Regulatory assets	(631)	(461)
Other	(44)	(104)
Total deferred income tax liabilities	(4,051)	(3,880)
Net deferred income tax liability	\$ (3,123)	\$ (3,184)

The following table provides, without regard to valuation allowances, PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2023 (in millions):

	State
Net operating loss carryforwards	\$ 1,427
Deferred income taxes on net operating loss carryforwards	\$ 64
Expiration dates	2026 - indefinite
Tax credit carryforwards	\$ 20
Expiration dates	2024 - indefinite

The U.S. Internal Revenue Service has closed or effectively settled its examination of PacifiCorp's income tax returns through December 31, 2013. The statute of limitations for PacifiCorp's income tax returns have expired for certain states through December 31, 2011, and for Idaho through December 31, 2019, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(10) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover certain of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Pension Settlement

Pension settlement accounting was triggered in 2022 as a result of the amount of lump sum distributions in the Retirement Plan exceeding the service and interest cost threshold. As a result of the settlement accounting, PacifiCorp recognized a settlement loss of \$6 million, net of regulatory deferrals during the year ended December 31, 2022.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost (credit) for the plans included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Service cost	\$ —	\$ —	\$ 1	\$ 2
Interest cost	39	29	11	8
Expected return on plan assets	(49)	(42)	(13)	(11)
Settlement ⁽¹⁾	—	6	—	—
Net amortization	12	16	(2)	1
Net periodic benefit cost (credit)	\$ 2	\$ 9	\$ (3)	\$ —

⁽¹⁾ Pension amounts represent settlement losses of \$- million and \$24 million net of deferrals of \$- million and \$18 million during the years ended December 31, 2023 and 2022.

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Plan assets at fair value, beginning of year	\$ 758	\$ 1,058	\$ 264	\$ 324
Employer contributions ⁽¹⁾	4	4	—	—
Participant contributions	—	—	4	5
Actual (loss) return on plan assets	73	(172)	25	(42)
Settlement ⁽²⁾	—	(67)	—	—
Benefits paid	(71)	(65)	(22)	(23)
Plan assets at fair value, end of year	\$ 764	\$ 758	\$ 271	\$ 264

(1) Pension amounts represent employer contributions to the SERP.

(2) Benefits paid in the form of lump sum distributions that gave rise to the settlement accounting described above.

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Benefit obligation, beginning of year	\$ 746	\$ 1,048	\$ 219	\$ 288
Service cost	—	—	1	2
Interest cost	39	29	11	8
Participant contributions	—	—	4	5
Actuarial gain (loss)	26	(199)	2	(61)
Settlement ⁽¹⁾	—	(67)	—	—
Benefits paid	(71)	(65)	(22)	(23)
Benefit obligation, end of year	\$ 740	\$ 746	\$ 215	\$ 219
Accumulated benefit obligation, end of year	\$ 740	\$ 746		

(1) Benefits paid in the form of lump sum distributions that gave rise to the settlement accounting described above.

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Plan assets at fair value, end of year	\$ 764	\$ 758	\$ 271	\$ 264
Less - Benefit obligation, end of year	740	746	215	219
Funded status	\$ 24	\$ 12	\$ 56	\$ 45
Amounts recognized on the Comparative Balance Sheet:				
Other special funds (128)	\$ 65	\$ 53	\$ 56	\$ 45
Miscellaneous current and accrued liabilities (242)	(4)	(4)	—	—
Accumulated provision for pension and benefits (228.3)	(37)	(37)	—	—
Amounts recognized	\$ 24	\$ 12	\$ 56	\$ 45

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$68 million and \$61 million as of December 31, 2023 and 2022, respectively. These assets are not included in the plan assets in the above table, but are reflected primarily in other investments as of December 31, 2023 and 2022, respectively, on the Comparative Balance Sheet. The projected and accumulated benefit obligations for the SERP were \$41 million and \$42 million at December 31, 2023 and 2022, respectively.

As of December 31, 2023, the fair value of the plan assets for the Retirement Plan was in excess of both the projected benefit obligation and the accumulated benefit obligation.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Net loss (gain)	\$ 270	\$ 273	\$ (42)	\$ (36)
Regulatory deferrals ⁽¹⁾	22	29	—	1
Total	\$ 292	\$ 302	\$ (42)	\$ (35)

(1) Pension amounts represent the unamortized portion of deferred settlement losses.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2023 and 2022 is as follows (in millions):

Pension	Regulatory Asset	Accumulated Other Comprehensive Loss	Total
Balance, December 31, 2021	\$ 286	\$ 23	\$ 309
Net loss (gain) arising during the year	24	(9)	15
Net amortization	(14)	(2)	(16)
Settlement	(6)	—	(6)
Total	4	(11)	(7)
Balance, December 31, 2022	290	12	302
Net loss arising during the year	—	2	2
Net amortization	(11)	(1)	(12)
Total	(11)	1	(10)
Balance, December 31, 2023	\$ 279	\$ 13	\$ 292

Regulatory Liability

Other Postretirement		\$ (26)
Balance, December 31, 2021		(8)
Net gain arising during the year		(1)
Net amortization		(9)
Total		(35)
Balance, December 31, 2022		(9)
Net gain arising during the year		2
Net amortization		(7)
Total		(42)
Balance, December 31, 2023		\$ (42)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2023	2022	2023	2022
Benefit obligations as of December 31:				
Discount rate	5.20 %	5.55 %	5.20 %	5.50 %
Interest crediting rates for cash balance plan - non-union				
2021	N/A	N/A	N/A	N/A
2022	N/A	0.88 %	N/A	N/A
2023	4.73 %	4.73 %	N/A	N/A
2024	5.98 %	4.73 %	N/A	N/A

2025	5.98 %	2.60 %	N/A	N/A
2026 and beyond	3.10 %	2.60 %	N/A	N/A
Interest crediting rates for cash balance plan - union				
2021	N/A	N/A	N/A	N/A
2022	N/A	1.94 %	N/A	N/A
2023	3.55 %	3.55 %	N/A	N/A
2024	4.47 %	3.55 %	N/A	N/A
2025	4.47 %	2.40 %	N/A	N/A
2026 and beyond	2.70 %	2.40 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.55 %	2.90 %	5.50 %	2.90 %
Expected return on plan assets	6.00	4.70	4.78	3.44

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2024. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA of 2006"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA of 2006. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2024 through 2028 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2024	\$ 76	\$ 22
2025	72	22
2026	70	21
2027	66	20
2028	63	19
2029-2033	273	81

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

In 2020, the assets of the PacifiCorp Master Retirement Trust were transferred into the BHE Master Retirement Trust.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2023:

	Pension ⁽¹⁾	Other Postretirement ⁽¹⁾
	%	%
Debt securities ⁽²⁾	73	79
Equity securities ⁽²⁾	22	21
Other	5	—

(1) The trust in which the PacifiCorp Retirement Plan is invested includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.

(2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1 ⁽¹⁾	Level 2 ⁽¹⁾	Level 3 ⁽¹⁾	
As of December 31, 2023:				
Cash equivalents	\$ —	\$ 28	\$ —	\$ 28
Debt securities:				
U.S. government obligations	52	—	—	52
Corporate obligations	—	232	—	232
Municipal obligations	—	16	—	16
Agency, asset and mortgage-backed obligations	—	47	—	47
Equity securities:				
U.S. companies	53	—	—	53
Total assets in the fair value hierarchy	\$ 105	\$ 323	\$ —	\$ 428
Investment funds ⁽²⁾ measured at net asset value				310
Limited partnership interests ⁽³⁾ measured at net asset value				26
Investments at fair value				\$ 764
As of December 31, 2022:				
Cash equivalents	\$ —	\$ 10	\$ —	\$ 10
Debt securities:				
U.S. government obligations	41	—	—	41
Corporate obligations	—	211	—	211
Municipal obligations	—	15	—	15
Agency, asset and mortgage-backed obligations	—	34	—	34
Equity securities:				
U.S. companies	69	—	—	69
Total assets in the fair value hierarchy	\$ 110	\$ 270	\$ —	\$ 380
Investment funds ⁽²⁾ measured at net asset value				346
Limited partnership interests ⁽³⁾ measured at net asset value				32
Investments at fair value				\$ 758

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 41% and 59%, respectively, for 2023 and 50% and 50%, respectively, for 2022, and are invested in U.S. and international securities of approximately 88% and 12%, respectively, for 2023 and 90% and 10%, respectively, for 2022.

(3) Limited partnership interests include several funds that invest primarily in real estate.

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1 ⁽¹⁾	Level 2 ⁽¹⁾	Level 3 ⁽¹⁾	
As of December 31, 2023:				
Cash equivalents	\$ 4	\$ 3	\$ —	\$ 7
Debt securities:				
U.S. government obligations	9	—	—	9
Corporate obligations	—	45	—	45
Municipal obligations	—	19	—	19
Agency, asset and mortgage-backed obligations	—	50	—	50
Equity securities:				
U.S. companies	8	—	—	8

Total assets in the fair value hierarchy	\$	21	\$	111	\$	—	138
Investment funds ⁽²⁾ measured at net asset value							133
Investments at fair value						\$	271
As of December 31, 2022:							
Cash equivalents	\$	5	\$	5	\$	—	10
Debt securities:							
U.S. government obligations		6		—		—	6
Corporate obligations		—		49		—	49
Municipal obligations		—		13		—	13
Agency, asset and mortgage-backed obligations		—		47		—	47
Equity securities:							
U.S. companies		7		—		—	7
Total assets in the fair value hierarchy	\$	18	\$	114	\$	—	132
Investment funds ⁽²⁾ measured at net asset value							132
Investments at fair value						\$	264

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 38% and 62%, respectively, for 2023 and 41% and 59%, respectively, for 2022, and are invested in U.S. and international securities of approximately 89% and 11%, respectively, for 2023 and 91% and 9%, respectively, for 2022.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of \$115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. In January 2024, the withdrawal liability was recalculated by the plan's actuary to be \$80 million as a result of arbitration efforts regarding the interest rate used to compute the obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing efforts with the plan trustees and the recent arbitration activities.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

Plan name	Employer Identification Number	PPA of 2006 zone status or plan funded status percentage for plan years beginning July 1.				Contributions		Year contributions to plan exceeded more than 5% of total contributions		
		2023	2022	Funding improvement plan	Surcharge imposed under PPA of 2006	2023	2022			
Local 57 Trust Fund	87-0640888	At least 80%	At least 80%	None	None	\$	5	\$	6	2023, 2022

PacifiCorp's minimum contributions to the Local 57 Trust Fund are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements. The collective bargaining agreements governing the Local 57 Trust Fund that were due to expire in 2023 were extended to 2028 in December 2022.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2023, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$48 million and \$44 million for the years ended December 31, 2023 and 2022, respectively.

(11) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$1,456 million and \$1,332 million as of December 31, 2023 and 2022, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	2023	2022		
Beginning balance	\$	331	\$	304
Change in estimated costs		(4)		20
Additions		27		3
Retirements		(9)		(6)
Accretion		11		10
Ending balance	\$	356	\$	331

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

(12) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp has the ability to enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total	
As of December 31, 2023						
Not designated as hedging contracts⁽¹⁾:						
Commodity assets	\$	21	\$	2	\$	32
Commodity liabilities		(3)		(83)		(108)
Total		18		(76)		(76)
Total derivatives		18		(76)		(76)
Cash collateral receivable		(2)		12		10
Total derivatives - net basis	\$	16	\$	(64)	\$	(66)
As of December 31, 2022						
Not designated as hedging contracts⁽¹⁾:						
Commodity assets	\$	279	\$	27	\$	9
Commodity liabilities		(22)		(7)		(14)
Total		257		20		(5)
Total derivatives		257		20		(5)
Cash collateral payable ⁽²⁾		(73)		(5)		—

Total derivatives - net basis	\$	184	\$	15	\$	(5)	\$	(2)	\$	192
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(1) PacifiCorp's commodity derivatives are generally included in rates. As of December 31, 2023 a regulatory asset of \$76 million was recorded related to the net derivative liability of \$76 million. As of December 31, 2022 a regulatory liability of \$270 million was recorded related to the net derivative asset of \$270 million.

(2) As of December 31, 2022, PacifiCorp had an additional \$12 million cash collateral payable that was not required to be netted against total derivatives.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory (liabilities) assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory (liabilities) assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2023	2022
Beginning balance	\$ (270)	\$ (53)
Changes in fair value recognized in regulatory (liabilities) assets	206	(513)
Net (losses) reclassified to operating revenue	(8)	(13)
Net gains reclassified to energy costs	148	309
Ending balance	\$ 76	\$ (270)

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2023	2022
Electricity purchases, net	Megawatt hours	2	2
Natural gas purchases	Decatherms	153	127

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features"). These agreements and other agreements that do not refer to specified rating-dependent thresholds may provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2023, PacifiCorp's issuer credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$108 million and \$48 million as of December 31, 2023 and 2022, respectively, for which PacifiCorp had posted collateral of \$12 million and \$-million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2023 and 2022, PacifiCorp would have been required to post \$84 million and \$3 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(13) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Other ⁽¹⁾	Total
	Level 1	Level 2	Level 3			
As of December 31, 2023						
Assets:						
Commodity derivatives	\$ —	\$ 32	\$ —	\$ (14)	\$ 18	
Money market mutual funds	165	—	—	—	165	
Investment funds	26	—	—	—	26	
	\$ 191	\$ 32	\$ —	\$ (14)	\$ 209	
Liabilities - Commodity derivatives	\$ —	\$ (108)	\$ —	\$ 24	\$ (84)	
As of December 31, 2022						
Assets:						
Commodity derivatives	\$ —	\$ 318	\$ —	\$ (119)	\$ 199	
Money market mutual funds	597	—	—	—	597	
Investment funds	22	—	—	—	22	
	\$ 619	\$ 318	\$ —	\$ (119)	\$ 818	
Liabilities - Commodity derivatives	\$ —	\$ (48)	\$ —	\$ 41	\$ (7)	

⁽¹⁾ Represents netting under master netting arrangements and a net cash collateral receivable of \$10 million and a net cash collateral payable of \$78 million as of December 31, 2023 and 2022, respectively. As of December 31, 2022, PacifiCorp had an additional \$12 million cash collateral payable that was not required to be netted against total derivatives.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	2023		2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 10,467	\$ 9,722	\$ 9,715	\$ 9,045

(14) Commitments and Contingencies

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2023 are as follows (in millions):

	2024	2025	2026	2027	2028	2029 and Thereafter	Total
Contract type:							
Purchased electricity contracts - commercially operable	\$ 482	\$ 198	\$ 196	\$ 195	\$ 198	\$ 1,964	\$ 3,233
Purchased electricity contracts - non-commercially operable	—	34	58	58	58	946	1,154
Fuel contracts	673	425	160	169	156	323	1,906
Construction commitments	891	183	5	2	1	—	1,082
Transmission	105	100	92	80	75	394	846
Easements	13	13	13	13	14	797	863
Maintenance, service and other contracts	143	117	128	63	54	240	745
Total commitments	\$ 2,307	\$ 1,070	\$ 652	\$ 580	\$ 556	\$ 4,664	\$ 9,829

Purchased Electricity Contracts - Commercially Operable

The table above reflects purchased electricity contracts with expiration dates ranging from 2024 through 2052. As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has many long-term PPAs primarily with solar-powered or wind-powered generating facilities that are not included in the table above due to there being no minimum payments generally due to being dependent on wind and solar conditions. The PPAs generally range from 10 to 30 years in duration, with certain of the PPAs extending through 2046. Future payments associated with these PPAs are expected to be material. Certain of these PPAs qualify as leases as described in Note 2. Refer to Note 5 for variable lease costs associated with these lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operations expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2023 and 2022 energy sources.

Purchased Electricity Contracts - Non-Commercially Operable

PacifiCorp has many long-term PPAs with facilities that have not yet achieved commercial operation, primarily related to wind-powered and solar-powered generated facilities and including with facilities that are not included in the table above due to there being no minimum payments generally due to being dependent on wind and solar conditions. The PPAs generally range from 10 to 30 years in duration with certain of the PPAs extending through 2054. Future payments associated with these arrangements are expected to be material. The table above reflects capacity payments through 2046 for a 400 MW battery storage agreement associated with a purchased electricity contract for a 400 MW solar generating facility. To the extent these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparties.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments. In January and February 2024, PacifiCorp entered into new and amended coal supply agreements aggregating approximately \$1.9 billion of additional commitments through 2030.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Easements

PacifiCorp has easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Lower Klamath Hydroelectric Project

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath hydroelectric dams comprising the Lower Klamath Project (FERC Project No. 14803) from PacifiCorp to the KRRC. The FERC approved the partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application to remove PacifiCorp from the license for the Lower Klamath Project and add the States and KRRC as co-licensees for the purposes of surrender. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved the transfer of the Lower Klamath Project dams from PacifiCorp to the KRRC and the States as co-licensees. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions conditionally approved the required property transfer applications. In August 2021, PacifiCorp notified the Public Service Commission of Utah of the property transfer, however no formal approval is required in Utah. In August 2022, the FERC staff issued a final environmental impact statement for the project, concluding that dam removal is the preferred action. In November 2022, the FERC issued a license surrender order for the project, which was accepted by the KRRC and the States in December 2022, along with the transfer of the Lower Klamath Project dams. Although PacifiCorp no longer owns the Lower Klamath Project, PacifiCorp will continue to operate the facilities under an operation and maintenance agreement with the KRRC until each facility is ready for removal. Removal of the Copco No. 2 facility was completed in November 2023, and removal of the remaining three dams (J.C. Boyle, Copco No. 1, and Iron Gate) is anticipated to be completed in 2024.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses and settlement agreements contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities, which are estimated to be approximately \$314 million over the next 10 years.

Legal Matters

PacifiCorp is party to a variety of legal actions, including litigation, arising out of the normal course of business, some of which assert claims for damages in substantial amounts and are described below. For certain legal actions, parties at times may seek to impose fines, penalties and other costs.

Pursuant to GAAP, a provision for a loss contingency is recorded when it is probable a liability is likely to occur and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

Wildfires

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damages.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities.

Investigations into the cause and origin of each wildfire are complex and ongoing and have been or are being conducted by various entities, including the U.S. Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

As of the date of this filing, a significant number of complaints and demands alleging similar claims related to the 2020 Wildfires have been filed in Oregon and California, including a class action complaint in Oregon for which two jury verdicts were issued in June 2023 and January 2024 as described below. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees. Several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned complaints. Additionally, the U.S. and Oregon Departments of Justice have informed PacifiCorp that they are contemplating filing actions against PacifiCorp in connection with certain of the Oregon 2020 Wildfires. PacifiCorp is actively cooperating with the U.S. and Oregon Departments of Justice on resolving these alleged claims, including through the pursuit of alternative dispute resolution.

Amounts sought in the complaints and demands filed in Oregon and in certain demands made in California total approximately \$8 billion, excluding any doubling or trebling of damages included in the complaints. Generally, the complaints filed in California do not specify damages sought and are excluded from this amount. For class actions, amounts specified by the plaintiffs in the complaints include amounts based on estimates of the potential class size, which ultimately may be significantly greater than estimated. Additionally, damages are not limited to the amounts specified in the initially filed complaints as plaintiffs are frequently allowed to amend their complaints to add additional damages and amounts awarded in a court proceeding may be significantly greater than the damages specified. Oregon law provides for doubling of economic and property damages in the event the defendant is found to have acted with gross negligence, recklessness, willfulness or malice. Oregon law provides for trebling of the damages associated with timber, shrubs and produce in the event the defendant is determined to have willfully and intentionally trespassed. Based on available information to date, PacifiCorp believes it is probable that losses will be incurred associated with the 2020 Wildfires. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes, the outcome of which, if adverse, could, in the aggregate, have a material adverse effect on PacifiCorp's financial condition.

The James Case

On September 30, 2020, a class action complaint against PacifiCorp was filed, captioned *Jeanyne James et al. v. PacifiCorp et al.* in Multnomah County Circuit Court, Oregon ("*James*"). The complaint was filed by Oregon residents and businesses who seek to represent a class of all Oregon citizens and entities whose real or personal property was harmed beginning on September 7, 2020, by wildfires in Oregon allegedly caused by PacifiCorp. In November 2021, the plaintiffs filed an amended complaint to limit the class to include Oregon citizens allegedly impacted by the Santiam Canyon, Echo Mountain Complex, South Obenchain and 242 wildfires. In May 2022, the Multnomah County Circuit Court granted issue class certification and consolidated the *James* case with several other cases. While PacifiCorp's pre-trial request for immediate appeal of the class certification was denied, it subsequently filed to appeal the class issues as described below.

In April 2023, the jury trial for *James* with respect to 17 named plaintiffs began in Multnomah County Circuit Court. In June 2023, the jury issued its verdict finding PacifiCorp liable to the 17 named plaintiffs and to the class with respect to the four wildfires. The jury found PacifiCorp's conduct grossly negligent, reckless and willful as to each plaintiff and the entire class. The jury awarded the 17 named plaintiffs \$90 million of damages, including \$4 million of economic damages, \$68 million of noneconomic damages and \$18 million of punitive damages based on a 0.25 multiplier of the economic and noneconomic damages.

In September 2023, the Multnomah County Circuit Court ordered trial dates for two consolidated jury trials including approximately 10 class members each and a third trial for certain commercial timber plaintiffs wherein plaintiffs in each of the three damages phase trials will present evidence regarding their damages. The first of these trials addressing nine individual plaintiffs was held in January 2024 while the remaining trials are scheduled at various dates through April 2024.

In January 2024, the Multnomah County Circuit Court entered a limited judgment and money award for the June 2023 *James* verdict. The limited judgment awards the aforementioned damages, as well as doubling of the economic damages and offsetting of any insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. Under ORS 82.010, interest at a rate of 9% per annum will accrue on the judgment commencing at the date the judgment was entered until the entire money award is paid, amended or reversed by an appellate court. In January 2024, PacifiCorp filed a notice of appeal associated with the June 2023 verdict in *James*, including whether the case can proceed as a class action and filed a motion to stay further damages phase trials. On February 14, 2024, the Oregon Court of Appeals denied PacifiCorp's request to stay the damages phase trials. On February 13, 2024, the 17 named plaintiffs filed a notice of cross-appeal as to the January 2024 limited judgment and money award. The appeals process and further actions could take several years.

In January 2024, the jury for the first *James* damages phase trial awarded nine plaintiffs \$62 million of damages, including \$6 million of economic damages and \$56 million of noneconomic damages. After the jury verdict, the Multnomah County Circuit Court doubled the economic damages to \$12 million and added \$16 million of punitive damages awarded by the jury for the June 2023 *James* verdict. PacifiCorp will request that the Multnomah County Circuit Court judge offset the damage awards by deducting insurance proceeds received by any of the nine plaintiffs. PacifiCorp intends to appeal the jury's damage awards associated with the January 2024 jury verdict once judgement is entered.

2022 McKinney Fire

According to the California Department of Forestry and Fire Protection, on July 29, 2022, the 2022 McKinney Fire began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California located in PacifiCorp's service territory, burning over 60,000 acres. Third-party reports indicate that the 2022 McKinney Fire resulted in 11 structures damaged; 185 structures destroyed, including residences; 12 injuries; and four fatalities. The cause of the 2022 McKinney Fire is undetermined and remains under investigation by the U.S. Forest Service, the California Public Utilities Commission, PacifiCorp and various experts engaged by PacifiCorp.

As of the date of this filing, multiple complaints have been filed in California on behalf of plaintiffs related to the 2022 McKinney Fire. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees, but the amount of damages sought is not specified.

Based on available information to date, PacifiCorp believes it is probable a loss will be incurred associated with the 2022 McKinney Fire. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes.

Estimated Losses for and Settlements Associated with the Wildfires

Based on the facts and circumstances available to PacifiCorp through February 23, 2024, the date through which PacifiCorp has evaluated the impacts of events occurring after December 31, 2023 as indicated under "Subsequent Events", including (i) ongoing cause and origin investigations; (ii) ongoing settlement and mediation discussions; (iii) other litigation matters and upcoming legal proceedings; and (iv) the status of the James case, PacifiCorp increased its accrual by \$1,930 million during the year ended December 31, 2023, bringing its cumulative estimated probable losses associated with the Wildfires to \$2,407 million through December 31, 2023. PacifiCorp's cumulative accrual includes estimates of probable losses for fire suppression costs, real and personal property damages, natural resource damages and noneconomic damages such as personal injury damages and loss of life damages that it is reasonably able to estimate at this time and which is subject to change as additional relevant information becomes available. Any information associated with the Wildfires arising subsequent to February 23, 2024 will be considered in a future period.

Through December 31, 2023, PacifiCorp paid \$684 million in settlements associated with the 2020 Wildfires, including \$299 million to 463 claimants and \$250 million to 10 companies with commercial timber interests associated with the Archie Creek, French Creek, Susan Creek and Smith Springs Road fires (collectively, the "Archie Creek Complex Fire") in Douglas County, Oregon. The Archie Creek Complex Fire settlements resolve substantially all claims filed by individual plaintiffs and all claims filed by commercial timber plaintiffs associated with the Archie Creek Complex Fire, but do not address related damages claimed by the U.S. or Oregon Departments of Justice. In January 2024 through February 23, 2024, PacifiCorp entered into additional settlements associated with the 2020 Wildfires totaling \$51 million with 167 plaintiffs.

The following table presents changes in PacifiCorp's liability for estimated losses associated with the Wildfires for the years ended December 31 (in millions):

	2023	2022
Beginning balance	\$ 424	\$ 252
Accrued losses	1,930	225
Payments ⁽¹⁾	(631)	(53)
Ending balance	<u>\$ 1,723</u>	<u>\$ 424</u>

⁽¹⁾ Amounts represent payments made to settle certain claims associated with the 2020 Wildfires, including \$549 million in December 2023 resulting from the above-described settlement agreements reached in December 2023 associated with the Archie Creek Complex Fire.

As of December 31, 2023 and 2022, \$4 million and \$24 million, respectively, of PacifiCorp's liability for estimated losses associated with the Wildfires was included in Total Current and Accrued Liabilities on the Comparative Balance Sheet.

Until such time that settlement terms or other conclusions are reached to indicate that payments are expected to occur in the short-term, PacifiCorp's liability for estimated losses associated with the Wildfires is included in Total Other Noncurrent Liabilities on the Comparative Balance Sheet.

The following table presents changes in PacifiCorp's receivable for expected insurance recoveries associated with the Wildfires for the years ended December 31 (in millions):

	2023	2022
Beginning balance	\$ 246	\$ 116
Accruals	253	161
Payments received	—	(31)
Ending balance	<u>\$ 499</u>	<u>\$ 246</u>

As of December 31, 2023 and 2022, \$350 million and \$16 million, respectively, of PacifiCorp's receivable for expected insurance recoveries was included in Total Current and Accrued Assets, while the remaining \$149 million and \$230 million, respectively, was included in Total Other Noncurrent Liabilities on the Comparative Balance Sheet. In January and February 2024, PacifiCorp received \$338 million of insurance proceeds related to the 2020 Wildfires.

During the years ended December 31, 2023 and 2022, PacifiCorp recognized probable losses net of expected insurance recoveries associated with the Wildfires of \$1,677 million and \$64 million, respectively. No additional insurance recoveries beyond those accrued to date are expected to be available.

It is reasonably possible PacifiCorp will incur material additional losses beyond the amounts accrued for the Wildfires that could have a material adverse effect on PacifiCorp's financial condition. PacifiCorp is currently unable to reasonably estimate a specific range of possible additional losses that could be incurred due to the number of properties and parties involved, including claimants in the class to the James case, the variation in the types of properties and damages and the ultimate outcome of legal actions.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(15) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(16) Common Shareholder's Equity

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2023, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2023, PacifiCorp's actual common equity percentage, as calculated under this measure, was 50%.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2023, PacifiCorp met these minimum required senior unsecured debt ratings.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

(17) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2023	2022
Interest paid, net of amounts capitalized	\$ 432	\$ 380
Income taxes received, net ⁽¹⁾	\$ 297	\$ 197
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 862	\$ 558

⁽¹⁾ PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(17,132,153)			(17,132,153)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				963,429			963,429		
3	Preceding Quarter/Year to Date Changes in Fair Value				6,820,108			6,820,108		
4	Total (lines 2 and 3)				7,783,537			7,783,537	920,107,831	927,891,368
5	Balance of Account 219 at End of Preceding Quarter/Year				(9,348,616)			(9,348,616)		
6	Balance of Account 219 at Beginning of Current Year				(9,348,616)			(9,348,616)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				470,469			470,469		
8	Current Quarter/Year to Date Changes in Fair Value				(1,491,089)			(1,491,089)		
9	Total (lines 7 and 8)				(1,020,620)			(1,020,620)	(467,588,533)	(468,609,153)
10	Balance of Account 219 at End of Current Quarter/Year				(10,369,236)			(10,369,236)		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	33,301,600,620	33,301,600,620					
4	Property Under Capital Leases	24,034,133	24,034,133					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	547,634,625	547,634,625					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	33,873,269,378	33,873,269,378					
9	Leased to Others							
10	Held for Future Use	14,174,575	14,174,575					
11	Construction Work in Progress	4,719,845,635	4,719,845,635					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	38,763,758,071	38,763,758,071					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	13,094,069,120	13,094,069,120					
15	Net Utility Plant (13 less 14)	25,669,688,951	25,669,688,951					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	12,167,631,341	12,167,631,341					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	781,734,972	781,734,972					
22	Total in Service (18 thru 21)	12,949,366,313	12,949,366,313					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	144,702,807	144,702,807					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	13,094,069,120	13,094,069,120					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents	173,498,124	3,964,953	671,924			176,791,153
4	(303) Miscellaneous Intangible Plant	955,483,086	26,129,675	18,619,023	(5,807,842)	(5,203)	957,180,693
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,128,981,210	30,094,628	19,290,947	(5,807,842)	(5,203)	1,133,971,846
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	91,714,952					91,714,952
9	(311) Structures and Improvements	1,006,874,970	49,019,064	1,647,499			1,054,246,535
10	(312) Boiler Plant Equipment	4,432,371,231	66,234,878	105,392,940			4,393,213,169
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	986,357,587	23,498,039	13,280,904			996,574,722
13	(315) Accessory Electric Equipment	427,643,229	1,076,640	(159,611)			428,879,480
14	(316) Misc. Power Plant Equipment	33,442,838	3,397,843	1,413,450			35,427,231
15	(317) Asset Retirement Costs for Steam Production	178,869,688	34,918,256	161,978	(9,708,375)		203,917,591
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	7,157,274,495	178,144,720	121,737,160	(9,708,375)		7,203,973,680
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	38,471,099					38,471,099
28	(331) Structures and Improvements	282,039,563	6,492,017	833,425			287,698,155
29	(332) Reservoirs, Dams, and Waterways	515,037,675	4,635,547	1,341,198			518,332,024
30	(333) Water Wheels, Turbines, and Generators	130,476,138	290,502	17,532			130,749,108
31	(334) Accessory Electric Equipment	72,908,213	645,187	34,235			73,519,165
32	(335) Misc. Power Plant Equipment	2,663,098	846,771	5,644			3,504,225
33	(336) Roads, Railroads, and Bridges	25,167,484	2,856,145	283,538			27,740,091
34	(337) Asset Retirement Costs for Hydraulic Production						

35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	1,066,763,270	15,766,169	2,515,572			1,080,013,867
36	D. Other Production Plant						
37	(340) Land and Land Rights	52,866,070	4,047,974				56,914,044
38	(341) Structures and Improvements	276,454,764	3,553,888	6,331			280,002,321
39	(342) Fuel Holders, Products, and Accessories	16,412,329	27,024				16,439,353
40	(343) Prime Movers	4,032,385,708	117,322,768	27,999,681			4,121,708,795
41	(344) Generators	594,982,164	13,881,484	676,418			608,187,230
42	(345) Accessory Electric Equipment	463,165,933	4,413,122	165,432			467,413,623
43	(346) Misc. Power Plant Equipment	24,864,159	1,013,590	(11,911)			25,889,660
44	(347) Asset Retirement Costs for Other Production	47,923,299	3,765,653		(379,897)		51,309,055
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	5,509,054,426	148,025,503	28,835,951	(379,897)		5,627,864,081
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	13,733,092,191	341,936,392	153,088,683	(10,088,272)		13,911,851,628
47	3. Transmission Plant						
48	(350) Land and Land Rights	348,935,285	2,384,696	1,098,301			350,221,680
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	383,301,808	5,258,745	96,022		10,425	388,474,956
50	(353) Station Equipment	2,766,928,999	68,513,129	9,813,652		59,144	2,825,687,620
51	(354) Towers and Fixtures	1,529,201,487	24,269,114	2,341,983			1,551,128,618
52	(355) Poles and Fixtures	1,298,654,510	49,537,594	7,745,816		177,543	1,340,623,831
53	(356) Overhead Conductors and Devices	1,694,195,111	42,605,063	6,427,721		(173,428)	1,730,199,025
54	(357) Underground Conduit	3,868,617	42,061	25,928			3,884,750
55	(358) Underground Conductors and Devices	9,080,617	3,007				9,083,624
56	(359) Roads and Trails	12,141,468					12,141,468
57	(359.1) Asset Retirement Costs for Transmission Plant	2,528,190	125,527		(259,905)		2,393,812
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	8,048,836,092	192,738,936	27,549,423	(259,905)	73,684	8,213,839,384
59	4. Distribution Plant						
60	(360) Land and Land Rights	78,571,918	3,238,570	(12,590)		13,946	81,837,024
61	(361) Structures and Improvements	146,224,254	6,984,531	59,656			153,149,129
62	(362) Station Equipment	1,257,061,910	72,656,031	5,241,205		(69,569)	1,324,407,167
63	(363) Energy Storage Equipment - Distribution						
64	(364) Poles, Towers, and Fixtures	1,509,112,218	137,665,333	14,238,368		(4,115)	1,632,535,068
65	(365) Overhead Conductors and Devices	944,782,984	112,615,403	11,149,343			1,046,249,044
66	(366) Underground Conduit	477,665,581	41,395,256	2,957,864			516,102,973
67	(367) Underground Conductors and Devices	1,088,850,385	88,370,605	5,403,656			1,171,817,334
68	(368) Line Transformers	1,601,353,708	89,801,244	13,203,974			1,677,950,978
69	(369) Services	1,009,228,967	54,195,223	1,325,116			1,062,099,074
70	(370) Meters	281,685,480	42,649,260	13,942,868			310,391,872
71	(371) Installations on Customer Premises	8,840,097	116,334	48,329			8,908,102
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	63,026,819	2,532,511	1,749,257			63,810,073
74	(374) Asset Retirement Costs for Distribution Plant	1,331,349					1,331,349
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	8,467,735,670	652,220,301	69,307,046		(59,738)	9,050,589,187
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						

80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	25,071,997					25,071,997
87	(390) Structures and Improvements	286,074,073	17,929,978	2,161,165			301,842,886
88	(391) Office Furniture and Equipment	105,109,861	13,834,360	24,586,194		5,203	94,363,230
89	(392) Transportation Equipment	152,732,782	32,664,403	4,945,292		(594,150)	179,857,743
90	(393) Stores Equipment	17,555,251	3,315,780	366,518			20,504,513
91	(394) Tools, Shop and Garage Equipment	68,130,595	4,785,691	2,837,923			70,078,363
92	(395) Laboratory Equipment	43,283,258	6,229,437	1,478,167			48,034,528
93	(396) Power Operated Equipment	231,266,539	29,622,840	10,312,087		594,150	251,171,442
94	(397) Communication Equipment	526,053,780	27,645,342	16,784,387			536,914,735
95	(398) Miscellaneous Equipment	9,996,926	(145,935)	567,819			9,283,172
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,465,275,062	135,881,896	64,039,552		5,203	1,537,122,609
97	(399) Other Tangible Property	\$1,822,901					\$1,822,901
98	(399.1) Asset Retirement Costs for General Plant	39,748			(2,058)		37,690
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	\$1,467,137,711	135,881,896	64,039,552	(2,058)	5,203	\$1,538,983,200
100	TOTAL (Accounts 101 and 106)	32,845,782,874	1,352,872,153	333,275,651	(16,158,077)	13,946	33,849,235,245
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	\$32,845,782,874	1,352,872,153	333,275,651	(16,158,077)	13,946	\$33,849,235,245

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ProductionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Production Plant	46 (b)	13,733,092,191
Less: (317) Asset Retirement Costs for Steam Production ⁽¹⁾	15 (b)	178,869,688
Less: (326) Asset Retirement Costs for Nuclear Production ⁽¹⁾	24 (b)	—
Less: (337) Asset Retirement Costs for Hydraulic Production ⁽¹⁾	34 (b)	—
Less: (347) Asset Retirement Costs for Other Production ⁽¹⁾	44 (b)	47,923,299
Revised TOTAL Production Plant		\$ 13,506,299,204

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(b) Concept: TransmissionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Transmission Plant	58 (b)	\$ 8,048,836,092
Less: (359.1) Asset Retirement Costs for Transmission Plant ⁽¹⁾	57 (b)	2,528,190
Revised TOTAL Transmission Plant		\$ 8,046,307,902

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(c) Concept: DistributionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Distribution Plant	75 (b)	\$ 8,467,735,670
Less: (374) Asset Retirement Costs for Distribution Plant ⁽¹⁾	74 (b)	1,331,349
Revised TOTAL Distribution Plant		\$ 8,466,404,321

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(d) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(e) Concept: GeneralPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL General Plant	99 (b)	\$ 1,467,137,711
Less: (399) Other Tangible Property ⁽¹⁾	97 (b)	1,822,901
Less: (399.1) Asset Retirement Costs for General Plant ⁽²⁾	98 (b)	39,748
Revised TOTAL General Plant		\$ 1,465,275,062

⁽¹⁾ To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

⁽²⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(f) Concept: ElectricPlantInService

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Intangible Plant	5 (b)	\$ 1,128,981,210
Revised TOTAL Production Plant ⁽¹⁾		13,506,299,204
Revised TOTAL Transmission Plant ⁽²⁾		8,046,307,902
Revised TOTAL Distribution Plant ⁽³⁾		8,466,404,321
Revised TOTAL General Plant ⁽⁴⁾		1,465,275,062
(102) Electric Plant Purchased	101 (b)	—
(Less) (102) Electric Plant Sold	102 (b)	—
(103) Experimental Plant Unclassified	103 (b)	—
Revised TOTAL Electric Plant in Service		\$ 32,613,267,699

⁽¹⁾ Refer to footnote on page 204, line no. 46, column (b)

⁽²⁾ Refer to footnote on page 204, line no. 58, column (b)

⁽³⁾ Refer to footnote on page 204, line no. 75, column (b)

⁽⁴⁾ Refer to footnote on page 204, line no. 99, column (b)

(g) Concept: MiscellaneousIntangiblePlantAdjustments

Refer to Item 3 of Important Changes During the Year of this Form No. 1 for discussion regarding the Lower Klamath Hydroelectric Project.

(h) Concept: ProductionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Production Plant	46 (g)	\$ 13,911,851,628
Less: (317) Asset Retirement Costs for Steam Production ⁽¹⁾	15 (g)	203,917,591
Less: (326) Asset Retirement Costs for Nuclear Production ⁽¹⁾	24 (g)	—
Less: (337) Asset Retirement Costs for Hydraulic Production ⁽¹⁾	34 (g)	—
Less: (347) Asset Retirement Costs for Other Production ⁽¹⁾	44 (g)	51,309,055
Revised TOTAL Production Plant		\$ 13,656,624,982

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(i) Concept: TransmissionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Transmission Plant	58 (g)	\$ 8,213,839,384
Less: (359.1) Asset Retirement Costs for Transmission Plant ⁽¹⁾	57 (g)	2,393,812
Revised TOTAL Transmission Plant		\$ 8,211,445,572

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(j) Concept: DistributionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Distribution Plant	75 (g)	\$ 9,050,589,187
Less: (374) Asset Retirement Costs for Distribution Plant ⁽¹⁾	74 (g)	1,331,349
Revised TOTAL Distribution Plant		\$ 9,049,257,838

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(k) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(l) Concept: GeneralPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL General Plant	99 (g)	\$ 1,538,983,200
Less: (399) Other Tangible Property ⁽¹⁾	97 (g)	1,822,901
Less: (399.1) Asset Retirement Costs for General Plant ⁽²⁾	98 (g)	37,690
Revised TOTAL General Plant		\$ 1,537,122,609

⁽¹⁾ To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

⁽²⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(m) Concept: ElectricPlantInService

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End. of Year (g)
TOTAL Intangible Plant	5 (g)	\$ 1,133,971,846
Revised TOTAL Production Plant ⁽¹⁾		13,656,624,982
Revised TOTAL Transmission Plant ⁽²⁾		8,211,445,572
Revised TOTAL Distribution Plant ⁽³⁾		9,049,257,838
Revised TOTAL General Plant ⁽⁴⁾		1,537,122,609
(102) Electric Plant Purchased	101 (g)	—
(Less) (102) Electric Plant Sold	102 (g)	—
(103) Experimental Plant Unclassified	103 (g)	—
Revised TOTAL Electric Plant in Service		\$ 33,588,422,847

⁽¹⁾ Refer to footnote on page 204, line no. 46, column (g)

⁽²⁾ Refer to footnote on page 204, line no. 58, column (g)

⁽³⁾ Refer to footnote on page 204, line no. 75, column (g)

⁽⁴⁾ Refer to footnote on page 204, line no. 99, column (g)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	*(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL		
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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Barnes Butte Substation	08/24/2007	12/31/2032	746,268
3	Jumbers Point Substation	03/14/2008	12/31/2024	1,173,276
4	Mountain Green Substation	12/31/2009	12/31/2026	284,996
5	Hoggard Substation	02/21/2009	12/31/2026	254,397
6	Oquirrh-Terminal 345kV Transmission Line	02/21/2009	12/31/2024	396,020
7	Bend Service Center	07/06/2010	12/31/2024	2,981,121
8	Populus Substation	02/28/2011	12/31/2024	254,753
9	Old Mill Substation	11/30/2012	12/31/2030	1,838,281
10	Chimney Butte-Paradise 230kV Transmission Line	03/11/2013	12/31/2030	598,457
11	Fiddlers Canyon Substation	06/29/2016	12/31/2028	1,136,587
12	Banfield Substation	12/29/2017	12/31/2026	3,166,188
13	Ochoco Substation	12/21/2020	12/31/2031	594,174
14	Miscellaneous, each under \$250,000:			750,057
21	Other Property:			
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47	TOTAL			14,174,575

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPlantHeldForFutureUseDescription

Various dates properties were originally included in FERC Account 105. Various dates properties are expected to be placed in service.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible:	
2	Oracle Systems Software	193,860,726
3	Field AI-Field Asset Intelligence and Related Software Implementations	44,838,513
4	UII Software Upgrade	10,329,086
5	Palantir Foundry	8,300,000
6	Mobile GIS Software	7,831,215
7	Cutler Hydro Relicensing	6,262,620
8	PacifiCorp Public Safety Partner Portal Software	5,476,658
9	Advanced Weather Forecasting & Analytics Software	1,908,610
10	APIM-Asset Performance and Investment Management Software	1,630,095
11	Customer Mobile Apps Software	1,552,196
12	Endur Software Upgrade	1,528,915
13	Maximo Generation	1,414,142
14	PAC SolarWinds	1,383,902
15	Vertex for Oracle	1,134,750
16	Ambient Ai- Video Security	1,083,017
17	OpenMethods for Oracle	1,029,118
18	Production:	
19	Rock Creek Wind II	438,464,084
20	Rock Creek Wind I	231,492,935
21	Rock River Wind	65,984,389
22	Fall Creek Hatchery	31,535,058
23	Lewis River System Relicensing Implementation	18,711,574
24	Jim Bridger U2 Conversion to Natural Gas	10,104,139
25	Jim Bridger U1 Conversion to Natural Gas	9,849,614
26	Yale Saddle Dam Seismic Remediation	8,960,206
27	Grace Hydro Unit 3 Overhaul	8,566,382
28	Toketee Dam Rehabilitation Evaluation	6,461,207
29	Viva Naughton FERC Production Compliance	5,213,086
30	Swift 1 Hydro Spillway Gate Bulkhead	4,734,134
31	Toketee 2 Turbine Refurbishment	4,322,632
32	Yale Main Dam In-Situ Instrumentation	4,194,896
33	ILR 4.5 Yale Downstream Fish Passage	3,655,875
34	Swift 1 Hydro Spillway Improvements	3,522,219
35	Swift 1 Hydro Spillway Gate Retrofit	3,281,070
36	Yale Dam Spillway Upgrades Evaluation	3,171,884
37	Cutler Hydro Surge Tank Anchor Upgrades	3,113,811
38	Prospect 3 Hydro - South Fork Flowline Repairs	2,759,280
39	North Fork Dam Upgrade	2,613,495
40	Huntington RO Softener to Thickener Piping	2,282,841
41	Weber Dam Improvements Evaluation	1,911,402
42	Hunter U3 Baghouse Bags	1,867,725
43	Bear River Hydro Flood and Structural Assessment Project	1,713,154
44	Hunter U3 ID Fans Variable Frequency Drives	1,680,325
45	Lemolo 1 Spillway Improvements	1,565,622
46	Oneida Switchgear	1,406,583

47	Grace Unit #3 Pivot Valve	1,332,259
48	Ashton Hydro Trash Rake	1,294,427
49	Hunter Recovery Basin Lining	1,276,589
50	Hunter U3 3-7 Feedwater Heater Replacement	1,215,262
51	Cutler Dam Upgrades	1,097,161
52	Hunter U3 Air Preheater Basket Replacement	1,081,183
53	Lake Side Gas Continuous Emission Monitors Change Out & ESC Programming	1,055,862
54	Jim Bridger Southend Building Heating	1,048,078
55	Toketee Unit 2 Turbine Isolation Valve Replacement	1,023,569
56	Clearwater 1 Forebay Trash Rake	1,019,032
57	Transmission:	
58	Aeolus - Mona 500kV Line	1,732,223,071
59	Windstar - Shirley Basin 230kV Line	209,863,126
60	Boardman - Hemingway 500kV Line	167,235,650
61	Anticline 345 kV Phase Shifting Transformers	105,453,786
62	Populus - Hemingway 500kV Line	99,683,865
63	Anticline - Populus 500kV Line	69,441,321
64	Oquirrh - Terminal 345kV Line	50,897,271
65	Project Specialized, 242 MW Load	35,590,971
66	Path C Transmission Improvements	28,767,072
67	Sams Valley New 500-230kV Substation	23,163,837
68	Q2913 Powerex Corp Transmission Service Request	23,006,398
69	Q0835 Rock Creek Wind LLC--Rock Creek Wind I	17,766,516
70	Gateway Central-Limber Area Reinforcements Segment C	16,812,024
71	Project Litespeed	16,082,094
72	Enhanced Substation Security - Rocky Mountain Power	14,062,630
73	Aligned Energy Data Ctrs Propco, 200 MW	12,629,751
74	Walla Walla 69 kV Loop Reconfigure and Reconductor	12,221,851
75	Columbia - Coal Creek Wildfire Mitigation and Restoration	8,853,904
76	Cottonwood-Snyderville 138kV Rebuild for Wildfire	8,829,904
77	Grantsville Convert to 138 kV	7,319,406
78	Tucker 69 kV Tie Line	5,340,229
79	Magna Cap and Tooele-Pine Canyon Rebuild	4,957,775
80	Aeolus Substation Transformer	4,943,960
81	Replace Sigurd #6 Trf 345-230kV 450MVA	4,880,534
82	El Monte-Eden 46kV Rebuild for Wildfire	4,812,600
83	Snyderville-Park Cty 46kV Rebuild for Wildfire	4,731,494
84	TCS-48 Dominguez Storage 1	4,573,590
85	Malin-Casebeer New 69 kV Line	4,548,462
86	Midpoint 500kV Series Cap Bank Replacement (IDP)	4,283,933
87	Q0777 Hornshadow Solar	4,240,303
88	Houston Lake-Ponderosa Add Second 115kV Line	3,622,372
89	Lines 30 & 65 Convert to 115 kV, Construct New 230-69kV Substation	3,615,624
90	Q805 Glen Canyon Solar A, LLC	3,322,830
91	St. Johns (BPA) to Knott 115 kV Line Conversion	3,241,424
92	Burns 500 kV Series Capacitor Bank Replacement	2,685,164
93	Loop 90 S-Terminal into MidValley 345kV Line	2,522,455
94	Q0838 Faraday Solar	2,499,002
95	Hurricane Sub Spare 230-69 kV-25 MVA Transformer	2,367,139
96	Park City - Judge 46kV Line Rebuild for Wildfire	2,296,198
97	North Bench-Northeast 46kV Line Rebuild for Wildfire	2,133,066
98	Weirich to BPA Lebanon 115kV Tie Line	2,130,015
99	Gateway South Support Project - Shunt Capacitor Banks	2,015,963

100	Q2599 PAC ESM Swift-Troutdale 230kV Line Transmission Service Request	1,972,891
101	Shirley Basin-Anticline 500kV Line D2.2	1,930,178
102	Dixonville Sub Replace Transformer T-3112	1,872,053
103	Alturas Replace 115-69kV Transformer Bank	1,862,106
104	N Umpqua Pump Storage Project - Dixonville Transformer T3843	1,855,773
105	OTP Q0196 Nephi 2nd Point of Delivery UMPA	1,853,417
106	Construct Jackalope-Bixby 115kV Line	1,701,168
107	Lyons Loop into Santiam - New Tie Line	1,666,831
108	Lone Pine - Whetstone 230 kV Line	1,659,903
109	Pilot Butte Sub Replace 3 CTs	1,643,839
110	Dumas-Dimple Dell 138kV Underground Failure	1,518,428
111	Camp Williams 345-138kV Transformer and 138kV Yard Addition	1,499,546
112	WP West Acquisitions-ACC Burial on 100 S in downtown SLC	1,488,989
113	Amps Substation Replace Control Building	1,438,159
114	Hunter U1 Spare Generator Step-Up Transformer Replacement	1,411,207
115	Jim Bridger - Goshen 345kV Line Structures Replacement	1,393,623
116	St. George - Purgatory Flat Line Upgrade	1,316,138
117	Capitol-North Bench 138kV Line Rebuild for Wildfire	1,298,847
118	Ben Lomond-Naughton #1 230kV Line Replace Structures	1,271,301
119	PDX 50 MVA Mobile Transf T3510 Rebuild	1,263,693
120	Judge - Midway 46kV Rebuild for Wildfire	1,247,925
121	RMP New Spare 138-46kV (150MVA) Transformer	1,165,030
122	Pomona Heights Sub 230-115 kV Transformer Replacements TPL	1,114,556
123	Moab-Pinto 138 kV Line - Install Auto Rollover	1,095,691
124	Midpoint Sub T501 Transformer Damage (Idaho Power)	1,077,676
125	CA--Wildfire Mitigation Current Differential Lines 38 44 South	1,053,535
126	Bluffdale 138 kV Conversion	1,037,349
127	Distribution:	
128	Portland Willamette River Crossing Project	70,757,079
129	Fire High Consequence Area (FHCA) - Rebuild Brighton 12	17,034,137
130	OR Fire Mitigation Distribution Sub Relay Replacement Phase 1	12,380,698
131	Fire High Consequence Area (FHCA) - Rebuild Columbia 11	11,057,437
132	Aligned Energy Data Centers SLC, 20 MW	9,256,970
133	Skypark Sub 2nd 138-12kV Transformer	8,496,434
134	Utah Transit Authority, 10.24 MW Load	7,979,958
135	Nutglade Distribution Spacer Cable Install	7,335,360
136	Conser Road - Construct New 115kV to 20.8 kV Substation	7,090,533
137	Olympia Development LLC, 35.92 MW Load	7,015,052
138	Fire High Consequence Area (FHCA) - Rebuild Quarry 15	6,911,443
139	Fire High Consequence Area (FHCA) - Rebuild Quarry 12	6,689,310
140	North Logan Area Greenfld 138-12.5kV Sub	6,497,445
141	RG Lakeview, 50.47 MW Load	6,259,324
142	Nibley - Construct new 25Kv Circuit	6,181,574
143	Washington Distribution Spacer Cable Install	6,034,973
144	Apple Valley: New 69-12.47 kV Substation	6,004,461
145	Enlaw LLC, 15.93 MW Load	5,877,129
146	Oregon Distribution Spacer Cable Installation	5,381,760
147	BDO Sub: Install 2nd 138-12kV Transformer	5,196,756
148	Syracuse 138-13.2 kV Transformer	5,132,756
149	Mt Shasta Taps Distribution Spacer Cable Install - 5G76/5G79	4,629,831
150	Flint Substation - Construct New 115-12.5kV Substation	4,438,401
151	Timp Sub 2nd 138-12.5 kV 30 MVA Transformer	4,217,245
152	Utah Underground Cable Replacement	4,111,622

153	Copper Hills Install Second Transformer	4,089,606
154	Robertson Bridge Road Distribution Spacer Cable Install	3,920,484
155	Downtown SLC Development - Snarr Substation Conversion	3,876,223
156	West Valley Install Second Transformer	3,766,857
157	Fire High Consequence Area (FHCA) - Rebuild Butlerville 16	3,529,725
158	Utah-Distribution Mandated Wildfire Mitigation	3,400,925
159	Cross Hollow Add Distribution Capacity	3,392,197
160	West Weed/Edgewood Distribution Spacer Cable Install	3,343,460
161	Medford Road Widening/Lone Pine and Foothills Substations	3,334,058
162	EX Utah Development, 19.03 MW Load	3,308,697
163	Oregon Energy Storage Project	3,192,281
164	Seiad East & West Distribution Spacer Cable Install	3,192,196
165	118th South 6400 West	3,122,252
166	CA Fire Mitigation Distribution Sub Relay Replacement	3,114,832
167	CA Distribution Spacer Cable Install - 5G76	3,020,712
168	Oregon Expulsion Fuse Replacement - Grants Pass	2,975,647
169	Fire High Consequence Area (FHCA) - Rebuild Mountain Dell 11	2,974,632
170	Covered Conductor Sub to 0143300 - 5G40	2,534,511
171	Pony Express Mobile Connection, Load Transfer	2,499,939
172	Campbell Soup Supply Company, 1.5 MW	2,483,694
173	Arches Substation (Disappearing Angel)	2,473,295
174	S Old Stage Road Distribution Spacer Cable Install	2,416,517
175	Northwest Quadrant Development - Lee Creek #2	2,413,785
176	Fire High Consequence Area (FHCA) - Rebuild New Harmony 11	2,389,104
177	Fire High Consequence Area (FHCA) - Rebuild Coleman 15	2,383,901
178	Hiouchi Hill - 5R165	2,372,918
179	Underground Line Rebuild Old Edgewood 4 - 5G83	2,361,039
180	Hood River Mosier Tie Distribution Spacer Cable Install - 5K70	2,331,479
181	Selma Thompson Creek Distribution Spacer Cable Install - 5R65	2,277,830
182	Taylor Sub: 46-12kV Transformer Replacement	2,216,601
183	Jumbers Point - New Substation	2,211,902
184	Fire Mitigation Distribution Sub Relay Replacement Phase 2	2,164,975
185	Salt Lake Dept of Airports - 14.7 MW Load	2,113,126
186	Russellville Distribution Automation Project - FLISR	2,089,166
187	Dodd Road Substation - Replace Transformer Bank 1	1,958,077
188	T&D Field Operations Training Modules	1,952,072
189	Mill City - New Substation	1,866,532
190	Fire High Consequence Area (FHCA) - Rebuild Olympus 13	1,827,194
191	Elk Horn Sub - Install 2nd 30MVA Transformer	1,760,933
192	Hwy 96 and Beaver Creek Line Rebuild - 5G40	1,760,316
193	Ruby Sub 69-12.5kV 14MVA Transformer Replacement	1,757,457
194	90th South Sub Install 30 MVA Transformer	1,716,555
195	Fire High Consequence Area (FHCA) - Rebuild Eden 11	1,658,511
196	Moab City Sub Upgrade Transformer	1,615,813
197	Pine Creek RNG LLC, 1,700 kW Load	1,601,399
198	TDW1401 / 3rd West Sub to LDS Data and Conference Center	1,593,684
199	Boise Cascade Sub Install Parallel Voltage Regulator	1,591,059
200	Seiad Creek Road CA Distribution Spacer Cable Install	1,585,408
201	Camp Williams Bank #1 Replacement for STASTA, LLC	1,564,752
202	Gordon Hollow - New Substation	1,537,457
203	Deer Creek Sub - New 69/13.2kV 25MVA Substation	1,521,655
204	Tata Chemicals Soda Ash Partners, 9MW Load	1,521,259
205	Enoch Sub Upgrade Transformer	1,513,669

206	Scott River Road Line Rebuild - 5G40	1,501,242
207	Redmond Sub - Replace 13 ABB DPU & 2TPU Relays	1,456,536
208	Yakima EV Charging Station	1,436,894
209	California Expulsion Fuse Replacement - Yreka	1,434,323
210	Rigby 161-12 kV Transformer Addition	1,413,837
211	Siskiyou Lake Distribution Spacer Cable Install	1,406,056
212	Garden City Sub Transformer Upgrade	1,392,480
213	Tap Lines Rebuild - 5G40	1,329,892
214	Weed City Taps 2023 CA Distribution Spacer Cable Install - 5G83	1,321,251
215	North Salt Lake Development - Cudahy #2	1,248,570
216	Mt Shasta City 4kV CA Distribution Spacer Cable Install - 7G81/7G82	1,224,296
217	Medford Distribution Automation Project - FLISR	1,200,892
218	Idaho-Distribution Mandated Wildfire Mitigation	1,188,138
219	Fire High Consequence Area (FHCA) - Rebuild Summit Park 11	1,182,427
220	WA Fire Mitigation Distribution Sub Relay Replacement	1,177,924
221	Fire High Consequence Area (FHCA) - Oregon Communicating Fault Circuit Indicators	1,166,732
222	Fire High Consequence Area (FHCA) - Rebuild Coalville 13	1,144,288
223	Amazon.com Services LLC, 6.24 MW Load	1,135,977
224	Riverbend Management Inc, 1.81 MW Load	1,128,059
225	Oregon Expulsion Fuse Replacement - Roseburg	1,119,030
226	SRC Land Holdings, 12.067 MW Load	1,117,001
227	Morrison Creek Sub Wildfire Mitigation Upgrades	1,075,222
228	Distribution Reconductor - 4M16	1,016,388
229	Clu12/Clu11 Reconductor	1,012,360
230	General:	
231	Bend Juniper Ridge Service Center	19,283,347
232	North Temple Campus Redevelopment	15,239,423
233	Physical Access Control System FIPS 201	7,591,972
234	Calapooya to Mckenzie Fiber Install	2,409,407
235	Bend - T&D Training Facility	1,257,542
236	Cutler to Rabbit Mountain Microwave Replacement	1,216,159
237	New Salt Lake City Data Center	1,001,893
238	Miscellaneous Projects each under \$1,000,000	307,330,982
43	Total	4,719,845,635

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	11,453,591,865	11,453,591,865		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,023,482,570	1,023,482,570		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0	0		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
9.2	Account 143, Other accounts receivable: depreciation expense billed to joint owners	266,843	266,843		
9.3	Account 182.3, Other Regulatory Assets: asset retirement obligations asset depreciation	25,256,353	25,256,353		
9.4	Account 182.3, Other Regulatory Assets: depreciation deferrals	2,257,801	2,257,801		
9.5	Transportation depreciation allocated to operations and maintenance expense based on usage activity	24,646,729	24,646,729		
9.6	Account 503, Steam from other sources: Blundell depreciation	2,503,933	2,503,933		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,078,414,229	1,078,414,229		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(313,833,798)	(313,833,798)		
13	Cost of Removal	(69,069,501)	(69,069,501)		
14	Salvage (Credit)	5,881,596	5,881,596		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(377,021,703)	(377,021,703)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Close out of cost of removal activities associated with asset retirement obligations	495,349	495,349		
17.3	Other items include:	12,313,579	12,313,579		
17.4	Recovery from third parties for asset relocations and damaged property				
17.5	Insurance recoveries				
17.6	Adjustments of reserve related to electric plant sold and/or purchased				
17.7	Reclassifications from electric plant				
18	Book Cost or Asset Retirement Costs Retired	(161,978)	(161,978)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	12,167,631,341	12,167,631,341		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	4,755,324,162	4,755,324,162		
21	Nuclear Production				
22	Hydraulic Production-Conventional	466,792,292	466,792,292		
23	Hydraulic Production-Pumped Storage				
24	Other Production	763,732,700	763,732,700		
25	Transmission	2,258,806,541	2,258,806,541		

26	Distribution	3,343,822,119	[#] 3,343,822,119		
27	Regional Transmission and Market Operation				
28	General	579,153,527	[#] 579,153,527		
29	TOTAL (Enter Total of lines 20 thru 28)	12,167,631,341	[#] 12,167,631,341		

FOOTNOTE DATA

(a) Concept: Depreciation Expense Excluding Adjustments

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

(b) Concept: Depreciation Expense For Asset Retirement Costs

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: Accumulated Provision For Depreciation Of Electric Utility Plant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production ⁽¹⁾		\$ 4,617,706,639
Nuclear Production	21 (c)	—
Revised Hydraulic Production - Conventional ⁽²⁾		466,792,292
Hydraulic Production - Pumped Storage	23 (c)	—
Revised Other Production ⁽³⁾		760,981,107
Revised Transmission ⁽⁴⁾		2,258,536,003
Revised Distribution ⁽⁵⁾		3,342,434,416
Regional Transmission and Market Operation	27 (c)	—
Revised General ⁽⁶⁾		579,316,418
Revised TOTAL		\$ 12,025,766,875

⁽¹⁾ Refer to footnote on page 219, line no. 20, column (c)

⁽²⁾ Refer to footnote on page 219, line no. 22, column (c)

⁽³⁾ Refer to footnote on page 219, line no. 24, column (c)

⁽⁴⁾ Refer to footnote on page 219, line no. 25, column (c)

⁽⁵⁾ Refer to footnote on page 219, line no. 26, column (c)

⁽⁶⁾ Refer to footnote on page 219, line no. 28, column (c)

(d) Concept: Accumulated Depreciation Steam Production

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Steam Production	20 (c)	\$ 4,755,324,162
Less: Asset retirement obligations related cost components ⁽¹⁾		137,617,523
Revised Steam Production		\$ 4,617,706,639

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(e) Concept: Accumulated Depreciation Hydraulic Production Conventional

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Hydraulic Production - Conventional	22 (c)	\$ 466,792,292
Less: Asset retirement obligations related cost components ⁽¹⁾		—
Revised Hydraulic Production - Conventional		\$ 466,792,292

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(f) Concept: Accumulated Depreciation Other Production

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Other Production	24 (c)	\$ 763,732,700
Less: Asset retirement obligations related cost components ⁽¹⁾		2,751,593
Revised Other Production		\$ 760,981,107

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(g) Concept: Accumulated Depreciation Transmission

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Transmission	25 (c)	\$ 2,258,806,541
Less: Asset retirement obligations related cost components ⁽¹⁾		270,538
Revised Transmission		\$ 2,258,536,003

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(h) Concept: Accumulated Depreciation Distribution

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Distribution	26 (c)	\$ 3,343,822,119
Less: Asset retirement obligations related cost components ⁽¹⁾		1,387,703
Revised Distribution		\$ 3,342,434,416

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(i) Concept: Accumulated Depreciation General

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
General	28 (c)	\$ 579,153,527
Less: Asset retirement obligations related cost components ⁽¹⁾		(162,891)
Revised General		\$ 579,316,418

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(j) Concept: Accumulated Provision For Depreciation Of Electric Utility Plant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production ⁽¹⁾		\$ 4,617,706,639
Nuclear Production	21 (c)	—
Revised Hydraulic Production - Conventional ⁽²⁾		466,792,292
Hydraulic Production - Pumped Storage	23 (c)	—
Revised Other Production ⁽³⁾		760,981,107
Revised Transmission ⁽⁴⁾		2,258,536,003
Revised Distribution ⁽⁵⁾		3,342,434,416
Regional Transmission and Market Operation	27 (c)	—
Revised General ⁽⁶⁾		579,316,418
Revised TOTAL		\$ 12,025,766,875

⁽¹⁾ Refer to footnote on page 219, line no. 20, column (c)

⁽²⁾ Refer to footnote on page 219, line no. 22, column (c)

⁽³⁾ Refer to footnote on page 219, line no. 24, column (c)

⁽⁴⁾ Refer to footnote on page 219, line no. 25, column (c)

⁽⁵⁾ Refer to footnote on page 219, line no. 26, column (c)

⁽⁶⁾ Refer to footnote on page 219, line no. 28, column (c)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Pacific Minerals, Inc. - Common Stock	12/10/1973		1			1	
2	Pacific Minerals, Inc. - Paid-In-Capital	12/10/1973		47,960,000			47,960,000	
3	Pacific Minerals, Inc. - Unappropriated Undistributed Subsidiary Earnings	12/10/1973		71,583,348	18,612,390		90,195,738	
4	Energy West Mining Company - Common Stock	07/19/1990		1,000			1,000	
5	Trapper Mining Inc. - Equity Contribution	12/29/1997		6,038,000			6,038,000	
6	Trapper Mining Inc. - Unappropriated Undistributed Subsidiary Earnings	12/29/1997		10,893,719	1,496,705		12,390,424	
42	Total Cost of Account 123.1 \$53,999,001		Total	136,476,068	20,109,095		156,585,163	

FOOTNOTE DATA

(a) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

FERC FORM No. 1 (ED. 12-89)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	133,979,566	103,923,863	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	251,987,732	336,602,638	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	65,271,248	65,247,369	Electric
8	Transmission Plant (Estimated)	1,327,748	1,657,571	Electric
9	Distribution Plant (Estimated)	21,774,345	24,933,422	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	340,361,073	428,441,000	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	474,340,639	532,364,863	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
- Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
- Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	1,471,108		156,645		156,647		156,646		4,060,862		6,001,908	
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)									156,644		156,644	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	17,299											17,299
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
20.2	Prior period adjustment	1,789											1,789
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	1,452,020		156,645		156,647		156,646		4,217,506		6,139,464	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	2,259		2,259		2,259		2,259		110,921		119,957	
37	Add: Withheld by EPA									4,528		4,528	

38	Deduct: Returned by EPA											
39	Cost of Sales	2,259							2,269		4,528	
40	Balance-End of Year			2,259		2,259		2,259		113,180		119,957
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)											
45	Gains											
46	Losses											

38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q3134-A	508	561.6	508	456
3	Q3088-A	1,600	561.6		
4	Q3170	497	561.6		
5	Q3165-A	3,353	561.6		
6	Q3049	104	561.6	104	456
7	Q3116	1,154	561.6	1,154	456
8	Q3204	4,792	561.6	4,792	456
9	Q3134-B	4,102	561.6	4,102	456
10	Q3217	449	561.6	449	456
11	Q3222	62	561.6	62	456
12	Q3223	198	561.6	198	456
13	Q3245	6,793	561.6	6,793	456
14	Q3246	5,572	561.6	5,572	456
15	Q3247	3,380	561.6	3,380	456
16	Q3218-A	3,136	561.6		
17	Q3248-A	260	561.6		
18	Q3221	215	561.6	215	456
19	Q3218-B	5,336	561.6		
20	Q3249	3,276	561.6		
21	Q3252	3,954	561.6		
22	Q3265	114	561.6		
23	Q3088-B	295	561.6		
24	Q3089	555	561.6		
25	Q3270-A	4,018	561.6	4,018	456
26	Q3271	2,127	561.6	2,127	456
27	Q3272	2,016	561.6	2,016	456
28	Q3248-B	7,317	561.6		
29	Q3283	2,814	561.6		
30	Q3284	3,275	561.6		
31	Q3281-A	2,266	561.6		
32	Q3143-A	5,398	561.6		
33	Q3090	419	561.6		
34	Q3290	3,142	561.6		
35	Q3278	3,005	561.6		
36	Q3279	2,891	561.6		
37	Q3292	2,682	561.6		
38	Q3293	690	561.6		
39	Q3320-A	2,526	561.6		
40	Q3319	2,526	561.6		
41	Q3321	716	561.6		
42	Q3301	2,844	561.6		
43	Q3300	1,177	561.6		

44	Q3314	4,368	561.6		
45	Q3331	5,804	561.6		
46	Q3270-B	8,096	561.6	8,096	456
47	Q3325	4,197	561.6		
48	Q3281-B	6,372	561.6		
49	Q3334	6,123	561.6		
50	Q3143-B	5,376	561.6		
51	Q3332-A	5,506	561.6	5,506	456
52	Q3335	2,393	561.6		
53	Q3344	532	561.6		
54	Q3320-B	4,288	561.6		
55	Q3357	591	561.6		
56	Q3332-B	125	561.6	125	456
57	Q3368	125	561.6	125	456
58	Q3376	91	561.6	91	456
59	Q3375	170	561.6		
60	Q3373	125	561.6		
61	Q3374	125	561.6		
62	Q3165-B	3,345	561.6		
20	Total	159,306		49,433	
21	Generation Studies				
22	GIQ0847	84	561.7	84	456
23	GIQ1066	1,421	561.7	1,421	456
24	GIQ1067	1,421	561.7	1,421	456
25	GIQ1115	1,170	561.7	1,170	456
26	GIQ1122	584	561.7	584	456
27	GIQ1141	502	561.7	502	456
28	GIQ1142	502	561.7	502	456
29	GIQ1149	338	561.7	338	456
30	GIQ1150	129	561.7	129	456
31	GIQ1151	129	561.7	129	456
32	GIQ0907	42	561.7	42	456
33	GIQ0985	1,707	561.7	1,707	456
34	GIQ0558	261	561.7		
35	ISGIQ0012	654	561.7	654	456
36	LGIQ0838	529	561.7	529	456
37	LGIQ0836	46	561.7	46	456
38	LGIQ0906	42	561.7	42	456
39	LGIQ1065	2,274	561.7	2,274	456
40	LGIQ1159	1,492	561.7	1,492	456
41	LGIQ0787	318	561.7	318	456
42	LGIQ0016	23,306	561.7	23,306	456
43	LGIQ1161	944	561.7	944	456
44	LGIQ1162	798	561.7	798	456
45	LGIQ1163	775	561.7	775	456
46	OCSGIQ0048	45	561.7	45	456
47	OCSGIQ0062	42	561.7	42	456
48	OCSGIQ0063	42	561.7	42	456
49	OCSGIQ0080	1,886	561.7	1,886	456
50	OCSGIQ0081	6,196	561.7	6,196	456
51	OCSGIQ0082	1,874	561.7	1,874	456
52	OGIQ1214	503	561.7	503	456
53	OCS0081	583	561.7	583	456

54	OCS0088	418	561.7	418	456
55	OCS0089	439	561.7	439	456
56	OCS0090	439	561.7	439	456
57	OCS0086	293	561.7	293	456
58	OCS0091	418	561.7	418	456
59	OCS0087	627	561.7	627	456
60	OCS0084	396	561.7	396	456
61	OCS0085	500	561.7	500	456
62	PIS029	8,165	561.7	8,165	456
63	PIS005	2,481	561.7		
64	PIS009	4,417	561.7		
65	PIS011	11,978	561.7		
66	PIS012	4,249	561.7		
67	PIS019	2,075	561.7		
68	PIS0022	5,651	561.7	5,651	456
69	PIS0023	4,830	561.7	4,830	456
70	PIS0024	3,009	561.7	3,009	456
71	PIS0025	2,695	561.7	2,695	456
72	PIS0026	3,192	561.7	3,192	456
73	PIS0027	3,902	561.7	3,902	
74	SGIQ1205	1,383	561.7	1,383	456
75	SGIQ1206	1,197	561.7	1,197	456
76	SIS002	2,217	561.7		
77	SIS003	4,624	561.7		
78	SIS004	2,455	561.7		
79	SIS005	3,515	561.7		
80	SIS006	3,267	561.7		
81	SIS0007	2,220	561.7	2,220	456
82	SIS0008	2,305	561.7	2,305	456
83	SIS0009	1,352	561.7	1,352	456
84	SIS0010	1,570	561.7	1,570	456
85	SIS0011	1,674	561.7	1,674	456
86	SIS0012	1,789	561.7	1,789	456
87	SIS0013	1,670	561.7	1,670	456
88	SIS0014	6,224	561.7	6,224	456
89	SIS0015	7,451	561.7	7,451	456
90	SIS0016	5,369	561.7	5,369	456
91	SIS0017	5,339	561.7	5,339	456
92	SIS0018	4,352	561.7	4,352	456
93	SIS0019	290	561.7	290	456
94	SIS0020	863	561.7	863	456
95	SIS0021	1,137	561.7	1,137	456
96	S0022	274	561.7	274	456
97	S0023	236	561.7	236	456
98	S0024	236	561.7	236	456
99	C0012	167	561.7	167	456
100	C0011	251	561.7	251	456
101	C0013	84	561.7	84	456
102	C0014	251	561.7	251	456
103	C0015	334	561.7	334	456
104	C0016	334	561.7	334	456
105	C0020	836	561.7	836	456
106	C1-04	166	561.7	166	456

107	C1-10	1,857	561.7	1,857	456
108	C1-11	1,397	561.7	1,397	456
109	C1-13	377	561.7	377	456
110	C1-14	1,931	561.7	1,931	456
111	C1-16	1,230	561.7	1,230	456
112	C1-20	42	561.7	42	456
113	C1-23	3,163	561.7	3,163	456
114	C1-26	1,981	561.7	1,981	456
115	C1-27	482	561.7	482	456
116	C1-34	602	561.7	602	456
117	C1-35	1,514	561.7	1,514	456
118	C1-37	440	561.7	440	456
119	C1-39	1,282	561.7	1,282	456
120	C1-40	1,192	561.7	1,192	456
121	C1-43 -A	91	561.7	91	456
122	C1-43 -B	293	561.7	293	456
123	C1-44	251	561.7	251	456
124	C1-46	1,696	561.7	1,696	456
125	C1-50	2,259	561.7	2,259	456
126	C1-51	1,242	561.7	1,242	456
127	C1-54	2,036	561.7	2,036	456
128	C1-58	166	561.7	166	456
129	C2-10 -A	471	561.7	471	456
130	C2-10 -B	84	561.7	84	456
131	C2-11	84	561.7		
132	C2-28	512	561.7	512	456
133	C2-31	642	561.7	642	456
134	C2-45	654	561.7	654	456
135	C2-54	771	561.7	771	456
136	C2-65	512	561.7	512	456
137	C2-79	554	561.7	554	456
138	C2-83	345	561.7	345	456
139	C2-86	376	561.7	376	456
140	C2-88	376	561.7	376	456
141	C2-91	502	561.7	502	456
142	C2-92	502	561.7	502	456
143	C2-101	581	561.7	581	456
144	C2-120	1,541	561.7	1,541	456
145	C2-138	429	561.7	429	456
146	C2-144 -A	209	561.7	209	456
147	C2-144 -B	2,571	561.7	2,571	456
148	C2-145	42	561.7	42	456
149	C2-156	376	561.7	376	456
150	C2-164	429	561.7	429	456
151	C2-169	429	561.7		
152	C2-170	854	561.7	854	456
153	C2-171	771	561.7	771	456
154	C2-173	854	561.7	854	456
155	C2-179	84	561.7	84	456
156	C2-180	813	561.7	813	456
157	C2-181	813	561.7	813	456
158	C2-182	896	561.7	896	456
159	C2-187	813	561.7	813	456

160	C2-208	729	561.7	729	456
161	C2-209	1,487	561.7	1,487	456
162	C2-210	729	561.7	729	456
163	FT002	2,505	561.7	2,505	456
164	FT003	2,414	561.7	2,414	456
165	FT004	306	561.7	306	456
166	FT005	1,187	561.7	1,187	456
167	FT007	1,398	561.7	1,398	456
168	OATT Cluster Study 2021 -A	(832)	561.7	(832)	456
169	OATT Cluster Study 2021 -B	(5,625)	561.7	(5,625)	456
170	OATT Cluster Study CY2022	1,687	561.7	1,687	456
171	Cluster 2021 - Cluster Area 7 Restudy	4,730	561.7	4,730	456
172	2022 Cluster Study Report Production	192,334	561.7	192,334	456
173	2023 Cluster Study Applications C3APPS	147,801	561.7	147,801	456
174	Cluster 1 Restudy Area 6	3,539	561.7	3,539	456
175	Cluster 2 Cluster Area 1 Restudy C2REA1	7,366	561.7	7,366	456
176	Cluster 2 Cluster Area 2 Restudy C2REA2	4,448	561.7	4,448	456
177	Cluster 2 Cluster Area 4 Restudy C2REA4	6,446	561.7	6,446	456
178	Cluster 2 Cluster Area 6 Restudy C2REA6	11,702	561.7	11,702	456
179	Cluster 2 Cluster Area 7 Restudy C2REA7	20,206	561.7	20,206	456
180	Cluster 2 Cluster Area 9 Restudy C2REA9	30,420	561.7	30,420	456
181	Cluster2 Cluster Area 12 Restudy C2REA12	11,933	561.7	11,933	456
182	Cluster2 Cluster Area 13 Restudy C2REA13	8,885	561.7	8,885	456
183	Cluster2 Cluster Area 14 Restudy C2REA14	15,434	561.7	15,434	456
184	Cluster2 Cluster Area 15 Restudy C2REA15	19,273	561.7	19,273	456
185	Cluster2 Cluster Area 16 Restudy C2REA16	33,632	561.7	33,632	456
186	Cluster2 Cluster Area 18 Restudy C2REA18	24,772	561.7	24,772	456
187	Cluster2 Cluster Area 19 Restudy C2REA19	1,195	561.7	1,195	456
188	Cluster2 Cluster Area 20 Restudy C2REA20	116,667	561.7	116,667	456
189	Cluster2 Cluster Area 24 Restudy C2REA24	6,806	561.7	6,806	456
190	C2 Cluster Area 7 Restudy 2 C2REA7.2	251	561.7	251	456
191	C2 Cluster Area 8 Restudy C2REA8	4,424	561.7	4,424	456
192	C2 Cluster Area 9 Restudy 2 C2REA9.2	376	561.7	376	456
193	C2 Cluster Area 14 Restudy 2 C2REA14.2	84	561.7	84	456
194	C2 Cluster Area 16 Restudy 2 C2REA16.2	84	561.7	84	456
195	Cluster 3 Study Report Production C3RP -A	285,865	561.7		
196	Cluster 3 Study Report Production C3RP -B	714,212	561.7	714,212	456
197	ESM Cluster 1 Study Costs	6,457	561.7		
198	ESM Cluster Study 2 -A	75,778	561.7		
199	ESM Cluster Study 2 -B	376,049	561.7		
200	ESM Gen Clearing Order	439	561.7		
201	Pre-Application Studies - East	4,240	561.7	4,240	456
202	Pre-Application Studies - West	10,408	561.7	10,408	456
203	Adjustment	(501)	561.7	(502)	456
39	Total	2,372,399		1,585,758	
40	Grand Total	2,531,705		1,635,191	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA	72,243		908	72,243	
2	DSM Balancing Account - ID		6,197,273	908,431	5,645,928	551,345
3	DSM Balancing Account - UT	205,469,306	56,385,536	908	38,275,913	223,578,929
4	DSM Balancing Account - WY	18,159,809	9,063,927	908	6,107,558	21,116,178
5	DSM Balancing Account - OR	478,923	1,443,432	908	1,901,046	21,309
6	Deferred Excess Net Power Costs - CA	8,390,726	12,832,349	555	2,066,078	19,156,997
7	Deferred Excess Net Power Costs - ID	43,831,371	62,288,769	555	35,381,308	70,738,832
8	Deferred Excess Net Power Costs - OR	117,382,439	156,271,229	555	9,929,695	263,723,973
9	Deferred Excess Net Power Costs - UT	208,726,409	502,263,195	555	249,827,460	461,162,144
10	Deferred Excess Net Power Costs - WA	83,141,122	83,342,631	555	14,880,110	151,603,643
11	Deferred Excess Net Power Costs - WY	84,484,984	111,341,265	555	44,985,383	150,840,866
12	Deferred Excess RECs in Rates - WY		891,469			891,469
13	Deferred Excess RECs in Rates - UT		2,157,675	456	673,510	1,484,165
14	Decoupling Mechanism - WA	7,019,150		254,440,442	7,019,150	
15	Solar Investment Tax Credit Basis Adjustment	377,951	5,734	282,283	30,786	352,899
16	Metro Business Income Tax - OR	19,451	229	410.1	19,415	265
17	Pension	289,710,820			11,035,158	278,675,662
18	Other Postretirement	736,873	439,321	926	1,002,544	173,650
19	Deferred Steam Depreciation - UT	9,820,585	5,001,095			14,821,680
20	Colstrip Unit No. 4 Deferred Maintenance Costs - WA	258,904				258,904
21	Carbon Plant Inventory	840,508		407.3	415,756	424,752
22	Carbon Plant Inventory - CA (Amortization period: 3 years, starting 02/2020)	28,824		407.3	28,824	
23	Cholla Unit No. 4 Closure Costs - CA	4,471,792	215,552	440,442,444	965,748	3,721,596
24	Cholla Unit No. 4 Closure Costs - ID	(35,512)		407.3	21,231	(56,743)
25	Cholla Unit No. 4 Closure Costs - OR	482,896	669,159	920,931,408.1	398,665	753,390
26	Cholla Unit No. 4 Closure Costs - UT (Amortization period: 4.4 years, starting 01/2021)	5,682,655		407.3	2,663,830	3,018,825
27	Cholla Unit No. 4 Closure Costs - WY (Amortization period: 11 years, starting 07/2021)	39,700,940	358,830	407.3	4,176,328	35,883,442
28	Cholla Unit No. 4 Decommissioning Costs - CA	73,635	67,993	182.3,426.5	123,740	17,888
29	Depreciation Study Deferral - ID (Amortization period: 4 years, starting 01/2022)	10,455,227		403	3,485,076	6,970,151
30	Depreciation Study Deferral - UT (Amortization period: 17 years, starting 09/2014)	1,088,367		403	128,042	960,325
31	Depreciation Study Deferral - WY (Amortization period: 18 years, starting 01/2014)	3,758,622		403	442,189	3,316,433
32	Generating Plant Liquidated Damages - UT (Amortization period: 20 years, starting 01/2014)	385,000		557	35,000	350,000
33	Generating Plant Liquidated Damages - WY	972,973		557	54,289	918,684
34	Wind Test Energy Deferral - WY (Amortization period: 30 years, starting 12/2020)	213,387		557	7,643	205,744
35	Environmental Costs	110,586,204	37,023,439	514,545,554,598,935	8,361,689	139,247,954

36	(b) Asset Retirement Obligations Regulatory Difference	205,960,894	37,037,978	230,426.5	11,224,745	231,774,127
37	(b) Unamortized Contract Values	18,314,273		242,253	18,314,273	
38	Unrealized Loss on Derivative Contracts		76,083,981			76,083,981
39	(b) Greenhouse Gas Allowance Revenues - CA		24,073,719	456	20,059,374	4,014,345
40	(b) Greenhouse Gas Allowance Compliance Costs - CA	5,468,275	15,409,803	419,555	18,635,769	2,242,309
41	Emergency Service Resiliency Program - CA	6,104	343			6,447
42	(b) Solar Feed-In Tariff Deferral - OR	4,233,222	4,460,567	555,908	5,462,835	3,230,954
43	(b) Oregon Community Solar Program	2,707,233	1,066,581	908	889,063	2,884,751
44	(b) Solar Incentive Subscriber Program - UT	1,866,628	159,436	908	181,840	1,844,224
45	(b) Solar Incentive Program - UT		163,009	440,442,444,431	16,872	146,137
46	(b) STEP Pilot Program - UT		1,758,413	447,451,598	1,118,508	639,905
47	(b) Renewable Portfolio Standards Compliance - OR		846,067	555	701,486	144,581
48	(b) Renewable Portfolio Standards Compliance - WA	459,668		555	459,668	
49	Deferred Intervenor Funding Grants - CA	404,712	146,829	182.3	130,962	420,579
50	Deferred Intervenor Funding Grants - ID	40,000				40,000
51	Deferred Intervenor Funding Grants - OR (Amortization period: 1 year, starting 07/2023)	3,028,580	778,515	928	1,118,762	2,688,333
52	Deferred Intervenor Funding Grants - WA		300,000			300,000
53	Deferred Independent Evaluator Costs - OR	40,761	86,078			126,839
54	Deferred Independent Evaluator Costs - UT	99,740		131	99,740	
55	Catastrophic Event - CA	38,692	21,217,314	228.1,924	481,918	20,774,088
56	Low Income Program - WA	1,818,886	555,469			2,374,355
57	(b) Deferred Overburden Cost - ID	459,306	2,150,282	501	2,210,875	398,713
58	(b) Deferred Overburden Cost - WY	1,130,023	5,265,566	501	5,419,106	976,483
59	BPA Balancing Account - WA	767,714	1,224,604			1,992,318
60	(b) BPA Balancing Account - OR	887,360		143	774,760	112,600
61	BPA Balancing Account - ID	1,007,862	333,711			1,341,573
62	Property Sales Balancing Account - OR (Amortization period: 1 year, starting 07/2023)	2,844,651	424,462	421.1,440,442,444	1,419,663	1,849,450
63	(b) Property Damage - OR	32,194,780	8,954,932	924	13,000,573	28,149,139
64	(b) Property Damage - WA	503,158	1,028,449	924	1,144,819	386,788
65	Property Damage - CA	1,334,868	1,260,656			2,595,524
66	(b) Property Damage - UT		3,333,458	924	1,116,441	2,217,017
67	(b) Property Damage - WY		956,603	924	949,848	6,755
68	Miscellaneous Regulatory Assets and Liabilities - OR	458,802	24,030	142	2,137	480,695
69	(b) Utah Mine Disposition	115,058,238	684,645	234,506	36,576,859	79,166,024
70	Preferred Stock Redemption Loss - UT (Amortization period: 10 years, starting 03/2014)	99,725		407.3	82,531	17,194
71	Preferred Stock Redemption Loss - WA (Amortization period: 10 years, starting 03/2014)	15,537		407.3	13,318	2,219
72	Preferred Stock Redemption Loss - WY (Amortization period: 10 years, starting 03/2014)	34,366		407.3	28,442	5,924
73	Mobile Home Park Conversion - CA (Amortization period: 10 years, starting 05/2020)	206,797	15,136	407.3	32,508	189,425
74	Transportation Electrification Program - OR (Amortization period: 3 years, starting 04/2023)	606,797	2,390,125	908	697,474	2,299,448
75	Transportation Electrification Program - WA	791,532	216,663			1,008,195
76	Fire Hazard and Wildfire Mitigation Plan - CA	34,606,418	4,425,848			39,032,266
77	(b) Wildfire Mitigation and Vegetation Management Plans - OR	70,046,726	25,850,924	593	25,885,856	70,011,794
78	Wildfire Damaged Plant Net Book Value - OR	1,812,052	2,221	108	70,548	1,743,725
79	Wildfire Natural Disaster Plan - CA	83,417	5,051			88,468
80	(b) Wildland Fire Mitigation Balancing Account - UT	4,830,807	468,789	590	1,970,773	3,328,823

81	AMI Replaced Meters - OR (Amortization period: 5 years, starting 01/2021)	11,353,971	406,894	407.3	3,964,506	7,796,359
82	COVID-19 Bill Assistance Program - OR (Amortization period: 4 years, starting 04/2023)	12,480,133	595,590	908	3,315,833	9,759,890
83	COVID-19 Bill Assistance Program - WA	3,101,326				3,101,326
84	Equity Advisory Group for Clean Energy Implementation Plan - WA	916,270	346,311			1,262,581
85	^(a) Low-Carbon Energy Standards - WY	581,607		440, 442, 444	581,607	
86	^(a) Low Income Bill Discount Admin Cost - OR	394,588	11,737,643	142	4,669,284	7,462,947
87	^(a) Utility Community Advisory Group - OR	84,451	394,643	142	416,053	63,041
88	Distribution System Plan - OR	994,544	1,213,781			2,208,325
89	TB Flats - OR (Amortization period: 3 years, starting 04/2023)	6,040,426	2,264,279	403, 431	4,576,556	3,728,149
90	^(a) Arrearage Payment Program - CA	227,343		254	227,343	
91	Klamath Unrecovered Plant Net Book Value (Amortization period: 5 years, starting 12/2022)		5,948,649	407.3	1,218,154	4,730,495
92	Alternative Rate For Energy (CARE) - CA		616,721			616,721
93	^(a) Utility Bill Assistance - UT		1,789,765	142, 232, 440, 442, 444	1,284,526	505,239
94	2023 GRC Memo Account - CA		16,511,539			16,511,539
44	TOTAL	1,807,229,847	1,333,246,174		640,707,543	2,499,768,478

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately 10 years.</p>
<p>(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately 10 years.</p>
<p>(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately four years.</p>
<p>(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately 17 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.</p>
<p>(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.</p>
<p>(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining amortization period is approximately two years.</p>
<p>(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining amortization period is approximately two years.</p>
<p>(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately 20 years.</p>
<p>(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately 10 years.</p>
<p>(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.</p>
<p>(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.</p>
<p>(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately three years.</p>
<p>(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>
<p>(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.</p>

(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets \$67 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average remaining amortization period of one year.
(an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average amortization period is approximately one year.
(ao) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(ap) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(ar) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(as) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(at) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Amortization period varies depending on timing of underlying transactions.
(au) Concept: OtherRegulatoryAssetsWrittenOffRecovered Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.
(av) Concept: OtherRegulatoryAssetsWrittenOffRecovered In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2023, other postretirement regulatory asset amortization of \$1,002,544 was charged to Account 926.
(aw) Concept: OtherRegulatoryAssetsWrittenOffRecovered In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2023, regulatory asset amortization associated with Oregon's share of Cholla Unit No. 4 closure costs of \$234,016 was charged to Account 920 and \$9,837 was charged to Account 931.
(ax) Concept: OtherRegulatoryAssetsWrittenOffRecovered In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2023, environmental cost regulatory asset amortization of \$149,082 was charged to Account 935.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Bogus Creek (41)	705,200		557	41,280	663,920
2	Point-to-Point Transmission Reservation Deposits	3,957,523	7,782,898	131	4,471,174	7,269,247
3	Hermiston Swap (40)	2,332,165		557	171,693	2,160,472
4	Long-Term Lease Commissions Prepays	1,116		589	1,116	
5	Lake Side Maintenance Prepaid	21,378,653	6,882,275			28,260,928
6	Lake Side 2 Maintenance Prepaid	29,816,376	5,997,983	107	34,744,623	1,069,736
7	Chehalis Maintenance Prepaid	9,538,688	5,452,623			14,991,311
8	Currant Creek Maint. Prepaid	7,612,833	7,090,182			14,703,015
9	Seven Mile Hill Maintenance Prepaid	3,818,370	1,359,871	107	443,963	4,734,278
10	Seven Mile Hill II Maintenance Prepaid	875,418	267,854	107	40,215	1,103,057
11	Dunlap Ranch I Maintenance Prepaid	3,769,646	1,524,703	107	104,519	5,189,830
12	Ekola Flats Maintenance Prepaid	2,990,768	1,618,961	107	211,109	4,398,620
13	Foote Creek Maintenance Prepaid	784,853	457,335	107	102,260	1,139,928
14	Glenrock I Maintenance Prepaid	3,781,344	1,275,303	107	596,436	4,460,211
15	Glenrock III Maintenance Prepaid	1,599,312	267,853	107	232,433	1,634,732
16	Goodnoe Hills Maintenance Prepaid	3,179,343	1,131,653	107	130,110	4,180,886
17	High Plains Maintenance Prepaid	3,585,742	679,935	107	603,103	3,662,574
18	Leaning Juniper Maintenance Prepaid	4,202,344	1,380,475	107	800,749	4,782,070
19	Marengo Maintenance Prepaid	4,689,865	1,752,587	107	159,388	6,283,064
20	Marengo II Maintenance Prepaid	2,328,259	876,055	107	63,369	3,140,945
21	McFadden Ridge I Maintenance Prepaid	1,311,882	351,144	107	55,114	1,607,912
22	Pryor Mountain Maintenance Prepaid	4,564,978	2,686,833	107	1,133,666	6,118,145
23	Rolling Hills Maintenance Prepaid	4,110,703	1,250,850	107	1,073,592	4,287,961
24	TB Flats Maintenance Prepaid	4,589,494	3,296,764	107	6,875,991	1,010,267
25	^(a) Credit Agreement Costs	1,517,357	2,943,071	427, 431	853,372	3,607,056
26	^(b) PCRB Mode Conversion Costs	152,272		427	68,979	83,293
27	1994 Series Restructuring Costs (16)	107,744		427	58,770	48,974
28	Deferred S-3 Shelf Registration Costs		41,596			41,596
29	Emission Reduction Credits	306,510				306,510
30	Sales of Electric Utility Facilities and Properties	61,240	770			62,010
31	IT Licenses and Maintenance Prepaid	108,487	34,494	107	142,981	
32	Other Deferred Charges	552,500		131	552,500	
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	128,330,985				131,002,548

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfMiscellaneousDeferredDebits The weighted average remaining life is approximately two years.
(b) Concept: DescriptionOfMiscellaneousDeferredDebits The weighted average remaining life is approximately one year.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	Employee Benefits		59,371,205	51,036,447
3	State Carryforwards		73,141,764	84,489,377
4	Asset Retirement Obligations		79,214,493	85,238,575
5	Regulatory Liabilities		421,123,607	311,486,543
6	Loss Contingencies		45,033,428	338,021,556
7	Other Electric		53,317,506	82,419,368
8	Valuation Allowances		(35,417,465)	(24,462,489)
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)		695,784,538	928,229,377
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		695,784,538	928,229,377
Notes				

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	^{(a)(b)(d)} Common Stock issued	750,000,000			357,060,915	3,417,945,896				
6	Total	750,000,000			357,060,915	3,417,945,896				
7	Preferred Stock (Account 204)									
8	5% Cumulative Preferred	126,533	100.00							
9	Serial Preferred, Cumulative:	3,500,000								
10	^(a) 6.00% Series		100.00		5,930	593,000				
11	^(a) 7.00% Series		100.00		18,046	1,804,600				
12	No Par Serial Preferred	16,000,000								
28	Total	19,626,533			23,976	2,397,600				
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: CapitalStockDescription

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

(b) Concept: CapitalStockDescription

This class of stock is not redeemable.

(c) Concept: CapitalStockDescription

Authorized and Unissued Capital Stock: Authorizations for the issuance of common stock are as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006; (b) Oregon Public Utility Commission - Docket No. UF-4228, Order No. 06-417, dated July 17, 2006; and (c) Washington Utilities and Transportation Commission - Docket No. UE-060974, Order No. 1, dated June 28, 2006. PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

(d) Concept: CapitalStockDescription

This series of preferred stock is not redeemable.

(e) Concept: CapitalStockDescription

This series of preferred stock is not redeemable.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-11	Year/Period of Report End of: 2023/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	\$1,102,063,956
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,102,063,956
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,102,063,956

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-11	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousPaidInCapital

Miscellaneous Paid-In Capital (Account 211):	
Share based payments ⁽¹⁾	1,973,218
Tax benefit from stock option exercises (2)	14,422,979
Benefit plan separation ⁽³⁾	(3,575,760)
Capital contributions (4)	1,089,950,000
Gain on sale of ScottishPower plc stock ⁽⁵⁾	136,208
Qualified production activity tax deduction ⁽⁶⁾	(1,275,241)
Contribution of Intermountain Geothermal Company (7)	432,552
Total Miscellaneous Paid-In Capital (Account 211)	1,102,063,956

⁽¹⁾ Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

⁽²⁾ Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

⁽³⁾ Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

⁽⁴⁾ Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp.

⁽⁵⁾ Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

⁽⁶⁾ Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

⁽⁷⁾ Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	41,101,061
22	TOTAL	41,101,061

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	First Mortgage Bonds: 2.95% Series due 2023		300,000,000		1,859,352		900,000	06/06/2013	06/01/2023	06/06/2013	06/01/2023		3,687,500
3	First Mortgage Bonds: 3.60% Series due 2024		425,000,000		3,345,164		255,000	03/13/2014	04/01/2024	03/13/2014	04/01/2024	425,000,000	15,300,000
4	First Mortgage Bonds: 3.35% Series due 2025		250,000,000		2,121,421		320,000	06/19/2015	07/01/2025	06/19/2015	07/01/2025	250,000,000	8,375,000
5	First Mortgage Bonds: 3.50% Series due 2029		400,000,000		2,134,659		740,000	03/01/2019	06/15/2029	03/01/2019	06/15/2029	400,000,000	14,000,000
6	First Mortgage Bonds: 2.70% Series due 2030		400,000,000		2,156,791		720,000	04/08/2020	09/15/2030	04/08/2020	09/15/2030	400,000,000	10,800,000
7	First Mortgage Bonds: 7.70% Series due 2031		300,000,000		2,874,150		864,000	11/21/2001	11/15/2031	11/21/2001	11/15/2031	300,000,000	23,100,000
8	First Mortgage Bonds: 5.90% Series due 2034		200,000,000		1,892,365		722,000	08/24/2004	08/15/2034	08/24/2004	08/15/2034	200,000,000	11,800,000
9	First Mortgage Bonds: 5.25% Series due 2035		300,000,000		2,912,021		1,080,000	06/13/2005	06/15/2035	06/13/2005	06/15/2035	300,000,000	15,750,000
10	First Mortgage Bonds: 6.10% Series due 2036		350,000,000		2,907,881		1,141,000	08/10/2006	08/01/2036	08/10/2006	08/01/2036	350,000,000	21,350,000
11	First Mortgage Bonds: 5.75% Series due 2037		600,000,000		589,216		24,000	03/14/2007	04/01/2037	03/14/2007	04/01/2037	600,000,000	34,500,000
12	First Mortgage Bonds: 6.25% Series due 2037		600,000,000		5,127,281		750,000	10/03/2007	10/15/2037	10/03/2007	10/15/2037	600,000,000	37,500,000
13	First Mortgage Bonds: 6.35% Series due 2038		300,000,000		2,290,333		1,671,000	07/17/2008	07/15/2038	07/17/2008	07/15/2038	300,000,000	19,050,000
14	First Mortgage Bonds: 6.00% Series due 2039		650,000,000		6,134,687		6,175,000	01/08/2009	01/15/2039	01/08/2009	01/15/2039	650,000,000	39,000,000
15	First Mortgage Bonds: 4.10% Series due 2042		300,000,000		2,737,911		987,000	01/06/2012	02/01/2042	01/06/2012	02/01/2042	300,000,000	12,300,000
16	First Mortgage Bonds: 4.125% Series due 2049		600,000,000		5,640,085		1,344,000	07/13/2018	01/15/2049	07/13/2018	01/15/2049	600,000,000	24,750,000
17	First Mortgage Bonds: 4.15% Series due 2050		600,000,000		5,149,489		2,790,000	03/01/2019	02/15/2050	03/01/2019	02/15/2050	600,000,000	24,900,000
18	First Mortgage Bonds: 3.30% Series due 2051		600,000,000		5,183,937		4,944,000	04/08/2020	03/15/2051	04/08/2020	03/15/2051	600,000,000	19,800,000
19	First Mortgage Bonds: 2.90% Series due 2052		1,000,000,000		8,390,124		7,670,000	07/09/2021	06/15/2052	07/09/2021	06/15/2052	1,000,000,000	29,000,000

20	First Mortgage Bonds: 5.35% Series due 2053		1,100,000,000		9,208,626		3,300,000	12/01/2022	12/01/2053	12/01/2022	12/01/2053	1,100,000,000	58,850,000
21	^(B) First Mortgage Bonds: 5.50% Series due 2054		1,200,000,000		9,133,192		528,000	05/17/2023	05/15/2054	05/17/2023	05/15/2054	1,200,000,000	41,066,667
22	Secured Medium-Term Notes: 8.23% Series E due 2023 - A		5,000,000		37,914			01/20/1993	01/20/2023	01/20/1993	01/20/2023		21,718
23	Secured Medium-Term Notes: 8.23% Series E due 2023 - B		4,000,000		30,331	(81,560)		01/29/1993	01/20/2023	01/29/1993	01/20/2023		17,374
24	Secured Medium-Term Notes: 7.26% Series F due 2023 - A		27,000,000		246,981			07/22/1993	07/21/2023	07/22/1993	07/21/2023		1,089,000
25	Secured Medium-Term Notes: 7.26% Series F due 2023 - B		11,000,000		100,622			07/22/1993	07/21/2023	07/22/1993	07/21/2023		443,667
26	Secured Medium-Term Notes: 7.23% Series F due 2023		15,000,000		137,211			08/16/1993	08/16/2023	08/16/1993	08/16/2023		677,813
27	Secured Medium-Term Notes: 7.24% Series F due 2023		30,000,000		274,423			08/16/1993	08/16/2023	08/16/1993	08/16/2023		1,357,500
28	Secured Medium-Term Notes: 6.75% Series F due 2023 - A		5,000,000		38,250			09/14/1993	09/14/2023	09/14/1993	09/14/2023		237,188
29	Secured Medium-Term Notes: 6.75% Series F due 2023 - B		2,000,000		15,300			09/14/1993	09/14/2023	09/14/1993	09/14/2023		94,875
30	Secured Medium-Term Notes: 6.72% Series F due 2023		2,000,000		15,300			09/14/1993	09/14/2023	09/14/1993	09/14/2023		94,453
31	Secured Medium-Term Notes: 6.75% Series F due 2023 - C		20,000,000		152,326			10/26/1993	10/26/2023	10/26/1993	10/26/2023		1,106,250
32	Secured Medium-Term Notes: 6.75% Series F due 2023 - D		16,000,000		121,861			10/26/1993	10/26/2023	10/26/1993	10/26/2023		885,000
33	Secured Medium-Term Notes: 6.75% Series F due 2023 - E		12,000,000		91,396			10/26/1993	10/26/2023	10/26/1993	10/26/2023		663,750
34	Secured Medium-Term Notes: 6.71% Series G due 2026		100,000,000		904,467			01/23/1996	01/15/2026	01/23/1996	01/15/2026	100,000,000	6,710,000
35	^(B) Pollution Control Revenue Refunding Bonds - Secured: Sweetwater County, WY, Series 1994		21,260,000		510,479			11/17/1994	11/01/2024	11/17/1994	11/01/2024	21,260,000	864,741
36	^(B) Pollution Control Revenue Refunding Bonds - Secured: Converse County, WY, Series 1994		8,190,000		209,777			11/17/1994	11/01/2024	11/17/1994	11/01/2024	8,190,000	329,552

37	^(g) Pollution Control Revenue Refunding Bonds - Secured: Emery County, UT, Series 1994		121,940,000		3,274,246			11/17/1994	11/01/2024	11/17/1994	11/01/2024	121,940,000	4,671,601
38	^(g) Pollution Control Revenue Refunding Bonds - Secured: Lincoln County, WY, Series 1994		15,060,000		422,858			11/17/1994	11/01/2024	11/17/1994	11/01/2024	15,060,000	622,546
39	^(j) Environment Improvement Revenue Bonds - Secured: Converse County, WY, Series 1995		5,300,000		132,043			11/17/1995	11/01/2025	11/17/1995	11/01/2025	5,300,000	207,437
40	^(g) Environment Improvement Revenue Bonds - Secured: Lincoln County, WY, Series 1995		22,000,000		404,262			11/17/1995	11/01/2025	11/17/1995	11/01/2025	22,000,000	906,437
41	Environment Improvement Revenue Bonds - Unsecured: Sweetwater County, WY, Series 1995		24,400,000		225,000			12/14/1995	11/01/2025	12/14/1995	11/01/2025	24,400,000	923,354
42	Subtotal		10,942,150,000		89,133,732	(81,560)	36,925,000					10,493,150,000	486,803,423
43	Reacquired Bonds (Account 222)												
44													
45													
46													
47	Subtotal												
48	Advances from Associated Companies (Account 223)												
49													
50													
51													
52	Subtotal												
53	Other Long Term Debt (Account 224)												
54	^(j) Long-term debt authorized but unissued												
55	Subtotal												
33	TOTAL		10,942,150,000									10,493,150,000	486,803,423

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

In May 2023, PacifiCorp issued \$1.2 billion of its 5.50% First Mortgage Bonds due May 2054. State authorizations for this issuance were as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028; and (b) Oregon Public Utility Commission - Docket No. UF-4337, Order No. 23-105, dated March 21, 2023.

(b) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(c) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(d) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(e) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(f) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(g) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(h) Concept: InterestExpenseBonds

Amount represents interest expense charged to Account 427, Interest on long-term debt, and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

(i) Concept: ClassAndSeriesOfObligationCouponRateDescription

As of December 31, 2023, PacifiCorp had regulatory authorization from the OPUC and IPUC to issue an additional \$3.8 billion of long-term debt and must make a notice filing with the Washington Utilities and Transportation Commission prior to future issuances. In addition, as of December 31, 2023, PacifiCorp had an effective shelf registration statement with the United States Securities Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2026. For further information, refer to Item 6 in Important Changes During the Year in this Form No. 1. Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of \$300,345,000 authorized and \$166,450,000 available as of December 31, 2023) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of \$150,000,000 authorized and available as of December 31, 2023) is as follows: (a) IPUC - Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008; and (b) OPUC - Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Net Income for the Year (Page 117)	(467,588,533)	
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5	Allowance for Accounts Receivable	30,441,039	
6	Contribution in Aid of Construction	179,951,869	
7	Regulatory Asset - BPA Balancing Account - OR	774,760	
8	Regulatory Asset - WA Decoupling Mechanism	7,019,149	
9	Regulatory Liability - Bridger Accelerated Depreciation - OR	3,634,603	
10	Regulatory Liability - Bridger Accelerated Depreciation - WA	2,549,408	
11	Regulatory Liability - California Greenhouse Gas Allowance Compliance	2,159,455	
12	Regulatory Liability - Deferred Excess RECs in Rates - UT	1,080,929	
13	Regulatory Liability - Sale of REC - WA	72,877	
14	Regulatory Liability - Utah Home Energy Lifeline	714,619	
15	Regulatory Liability - WA Decoupling Mechanism	4,814,027	
16	Transmission Service Deposit	726,422	
17	Trapper Mining Stock Basis	409,759	
18	Unearned Joint Use Pole Contact Revenue	782,578	
19	Intercompany Adjustment	1,496,704	
9	Deductions Recorded on Books Not Deducted for Return		
10	Fed/State Tax Expense-Interest	373,780	
11	Accrued Royalties	655,366	
12	Accrued Vacation	4,217,913	
13	Avoided Costs	147,231,073	
14	Book Depreciation	1,088,233,341	
15	Book Depreciation Allocated to Medicare and M&E	152,086	
16	Capitalization of Test Energy	521,838	
17	Capitalized labor and benefit costs	777,899	
18	Company Plane	8,600	
19	Contra Receivable from Joint Owners	20,756	
20	Deferred Compensation	144,885	
21	Deferred Revenue - Other	918,383	
22	Employee Remuneration - Section 162(m) Limitation	254,734	
23	Environmental Liability - Regulated	19,279,988	
24	FAS 112 Book Reserve - Postemployment Benefits	1,459,443	
25	Fuel Cost Adjustment	6,213,271	
26	Hermiston Swap	171,693	
27	Hydro Relicensing Obligation	1,413,722	
28	Idaho Disallowed Loss	54,818	
29	Income Tax Interest	72	
30	Injuries and Damages Accrual, net of Insurance Reserves	1,191,657,766	
31	Inventory Reserve	88,571	
32	Lobbying Expenses	2,367,826	

33	Meals and Entertainment	1,685,359
34	Nondeductible Fringe Benefits	72,403
35	Nondeductible Parking Costs	595,170
36	Operating Leases (Liability)	381,827
37	Penalties	23,269
38	Prepaid - FSA O&M - East	1,099,824
39	Property Insurance Reserve - OR	4,045,641
40	Regulatory Asset - Arrearage Payments Program - CA	227,343
41	Regulatory Asset - Carbon Decommissioning - CA	28,825
42	Regulatory Asset - Carbon Plant Decom/Inventory	745,601
43	Regulatory Asset - Cedar Springs II - OR	153,469
44	Regulatory Asset - Cholla U4 Closure	6,982,260
45	Regulatory Asset - Covid-19 Bill Assist Program - OR	2,720,242
46	Regulatory Asset - Independent Evaluator Costs - UT	172,340
47	Regulatory Asset - Deferred Intervenor Funding Grants - OR	340,247
48	Regulatory Asset - Deferred Overburden Costs - ID	60,594
49	Regulatory Asset - Deferred Overburden Costs - WY	153,539
50	Regulatory Asset - Depreciation Increase - ID	3,485,076
51	Regulatory Asset - Depreciation Increase - UT	128,043
52	Regulatory Asset - Depreciation Increase - WY	442,191
53	Regulatory Asset - Environmental Costs - WA	713,216
54	Regulatory Asset - FAS 158 Pension Liability	4,454,679
55	Regulatory Asset - Generating Plant Liquidated Damages - UT	35,000
56	Regulatory Asset - Generating Plant Liquidation Damages - WY	5,708
57	Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
58	Regulatory Asset - Klamath Unrecovered Plant	1,101,137
59	Regulatory Asset - Lake Side Settlement - WY	27,331
60	Regulatory Asset - Low-Carbon Energy Standards - WY	1,517,984
61	Regulatory Asset - Meters Replaced by AMI - OR	3,557,611
62	Regulatory Asset - Mobile Home Park Conversion - CA	17,372
63	Regulatory Asset - Pension Settlement - CA	15,099
64	Regulatory Asset - Pension Settlement - OR	654,101
65	Regulatory Asset - Pension Settlement - UT	5,229,029
66	Regulatory Asset - Pension Settlement - WA	254,827
67	Regulatory Asset - Pension Settlement - WY	302,162
68	Regulatory Asset - Post Merger Loss - Reacquired Debt	394,621
69	Regulatory Asset - Post-Retirement Settlement Loss	992,003
70	Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
71	Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318
72	Regulatory Asset - Preferred Stock Redemption Loss - WY	28,442
73	Regulatory Asset - Property Sales Balancing Account - OR	995,202
74	Regulatory Asset - Renewable Portfolio Standards Compliance - WA	459,667
75	Regulatory Asset - Solar Feed-In Tariff Deferral - OR	1,002,269
76	Regulatory Asset - Solar Incentive Program - UT	11,255,163
77	Regulatory Asset - Subscriber Solar Program - Utah	22,404
78	Regulatory Asset - TB Flats - OR	2,158,807
79	Regulatory Asset - Transportation Electrification Pilot - CA	12,869
80	Regulatory Asset - Transportation Electrification Pilot - OR	2,035,483
81	Regulatory Asset - Utah Mine Disposition	630,074
82	Regulatory Asset - Utility Community Advisory Group - OR	21,411
83	Regulatory Asset - Wildfire Damaged Asset - OR	68,327
84	Regulatory Asset - Wildfire Mitigation - OR	34,932
85	Regulatory Asset - Wildland Fire Protection - UT	1,501,985

86	Regulatory Asset - Wind Test Energy Deferral - WY	7,644
87	Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	18,122
88	Regulatory Liability - Blue Sky - CA	25,326
89	Regulatory Liability - Blue Sky - ID	29,743
90	Regulatory Liability - Blue Sky - OR	97,281
91	Regulatory Liability - Blue Sky - UT	1,025,571
92	Regulatory Liability - California Energy Savings Assistance	320,017
93	Regulatory Liability - Cholla Decommissioning - CA	55,748
94	Regulatory Liability - Deferred Gains - TerraPower	462,106
95	Regulatory Liability - FAS 158 Post Retirement	6,132,346
96	Regulatory Liability - Fly Ash - WA	3,400,000
97	Regulatory Liability - Klamath River Dams Removal	717
98	Regulatory Liability - Plant Closure Cost - WA	1,355,736
99	Regulatory Liability - Property Insurance Reserve - WA	116,370
100	Regulatory Liability - Steam Decommissioning - CA	742,672
101	Regulatory Liability - Steam Decommissioning - WA	3,569,616
102	Regulatory Liability - Steam Decommissioning - ID	2,774,994
103	Regulatory Liability - Steam Decommissioning - UT	17,053,629
104	Regulatory Liability - Steam Decommissioning - WY	5,668,840
105	Reimbursements	3,050,309
106	Reserve for Bad Debts	11,859,709
107	Utah Klamath Relicensing Costs	3
14	Income Recorded on Books Not Included in Return	
15	Book Fixed Asset Gain/Loss	(1,936,419)
16	Dividend Received Deduction - Deferred Compensation	(92,550)
17	Equity AFUDC	(143,775,744)
18	MCI F.O.G. Wire Lease	(430,973)
19	Officer's Life Insurance	(8,879,305)
20	Regulatory Asset - Alt Rate for Energy Program (CARE) - CA	(616,722)
21	Regulatory Asset - BPA Balancing Account - ID	(333,711)
22	Regulatory Asset - BPA Balancing Account - WA	(1,224,604)
23	Regulatory Asset - Deferred Excess RECs in Rates - WY	(891,469)
24	Regulatory Asset - REC Sales Deferral - OR - Noncurrent	(144,581)
25	Regulatory Asset - REC Sales Deferral - UT - Noncurrent	(1,484,165)
26	Regulatory Liability - Alt Rate for Energy Program (CARE) - CA	(32,399)
27	Regulatory Liability - Deferred Excess NPC - OR	(4,022,323)
28	Regulatory Liability - Deferred Excess RECs in Rates - WY	(121,531)
29	Regulatory Liability - Depreciation Deferral - OR	(2,791,260)
30	Regulatory Liability - Excess Income Tax Deferral-CA	(306,268)
31	Regulatory Liability - Excess Income Tax Deferral-WA	(1,625,292)
32	Regulatory Liability - Excess Income Tax Deferral-WY	(651,203)
33	Regulatory Liability - Fly Ash - OR	(1,053,764)
34	Regulatory Liability - OR Direct Access 5 Year Opt Out	(1,637,355)
35	Regulatory Liability - Renewable Portfolio Standards Compliance - OR	(224,021)
36	Regulatory Liability - WA Deferred Steam Depreciation	(17,418,111)
37	Regulatory Liability - WA Low Energy Program	(555,469)
38	Regulatory Liability - WA Rate Refunds	(702,026)
39	Equity Earnings in Subsidiaries	(20,109,094)
19	Deductions on Return Not Charged Against Book Income	
20	Accrued Bonus	(353,000)
21	Accrued Final Reclamation	(142,861)
22	Accrued Retention	(26,987)
23	Accrued Severance	(544,160)

24	Amortization NOPAs 99-00 RAR	(11,806)
25	Basis Intangible Difference	(421,187)
26	Bear River Settlement Agreement	(201,474)
27	Capitalized Depreciation	(11,228,894)
28	Cost of Removal	(72,871,479)
29	CWIP Reserve	(1,801,185)
30	Debt AFUDC	(70,096,282)
31	Deferred Compensation Mark to Market Gain / Loss	(781,203)
32	Deferred Revenue - Lease Incentives	(31,062)
33	Dividend Deduction at 50%	(7)
34	Environmental Liability - Non-regulated	(92,786)
35	FAS 158 Pension Asset	(11,403,747)
36	FAS 158 Post-retirement Asset	(1,028,737)
37	FAS 158 SERP Liability	(1,646,640)
38	Federal Tax Depreciation	(1,173,688,351)
39	Federal Tax Fixed Asset Gain/Loss	(25,374,455)
40	Lease Depreciation - Timing Difference	(208,039)
41	Lewis River Settlement Agreement	(185,253)
42	Long Term Incentive Plan	(1,283,847)
43	Long Term Incentive Plan Mark to Market Gain/Loss	(1,314,047)
44	Miscellaneous Current and Accrued Liability	(250,000)
45	N Umpqua Settlement Agreement	(801,824)
46	Oregon Regulatory Asset/Regulatory Liability Consolidation	(21,893)
47	Pension/Retirement Accrual	(425,077)
48	Pre-1943 Preferred Stock Dividend - Deduction	(107,935)
49	Prepaid Aircraft Maintenance	(83,585)
50	Prepaid Membership Fees	(1,519,721)
51	Prepaid Taxes - ID PUC	(18,913)
52	Prepaid Taxes - OR PUC	(46,344)
53	Prepaid Taxes - Property Taxes	(2,598,862)
54	Prepaid Taxes - UT PUC	(66,996)
55	Property Insurance Reserve - CA	(1,260,656)
56	Property Insurance Reserve - ID	(222,197)
57	Property Insurance Reserve - UT	(2,859,848)
58	Property Insurance Reserve - WY	(944,058)
59	Regulatory Asset - Arrearage Payment Program - WA	(234,000)
60	Regulatory Asset - CA Greenhouse Gas Allowance Compliance	(788,378)
61	Regulatory Asset - Carbon Plant Decomm/Inventory-CA RA	(52,048)
62	Regulatory Asset - Carbon Plant Decomm/Inventory-WA RA	(277,798)
63	Regulatory Asset - Carbon Plant Deferred Depreciation - UT	(5,001,096)
64	Regulatory Asset - Catastrophic Event Deferral - CA	(20,735,396)
65	Regulatory Asset - Community Solar - OR	(177,518)
66	Regulatory Asset - Deferred Excess NPC - CA	(10,766,273)
67	Regulatory Asset - Deferred Excess NPC - ID	(26,907,463)
68	Regulatory Asset - Deferred Excess NPC - OR	(146,341,534)
69	Regulatory Asset - Deferred Excess NPC - UT	(252,435,734)
70	Regulatory Asset - Deferred Excess NPC - WA	(68,462,521)
71	Regulatory Asset - Deferred Excess NPC - WY	(66,355,882)
72	Regulatory Asset - Deferred Independent Evaluator Fees - OR	(86,079)
73	Regulatory Asset - Deferred Intervenor Funding - WA	(300,000)
74	Regulatory Asset - Deferred Intervenor Funding Grants - CA	(15,869)
75	Regulatory Asset - Distribution System Plan - OR	(1,213,780)
76	Regulatory Asset - Electric Vehicle Charging Infrastructure - UT	(1,164,378)

77	Regulatory Asset - Emergency Service Program-Battery Storage-CA	(10,005)
78	Regulatory Asset - Environmental Costs	(29,374,965)
79	Regulatory Asset - Equity Advisory Group - WA	(346,311)
80	Regulatory Asset - FAS 158 Post Retirement Liability	(9,428,101)
81	Regulatory Asset - Fire Risk Mitigation - CA	(4,431,241)
82	Regulatory Asset - GRC Memo Account - CA	(16,511,539)
83	Regulatory Asset - Low Income Bill Discount - OR	(7,068,358)
84	Regulatory Asset - Post Employment Costs	(2,069,025)
85	Regulatory Asset - STEP Pilot Program Balance Account - Utah	(12,041,205)
86	Regulatory Asset - Transportation Electrification Pilot - WA	(216,663)
87	Regulatory Asset/Liability - Demand Side Management	(24,861,910)
88	Regulatory Liability - 50% Bonus Tax Depr - WY	(376,801)
89	Regulatory Liability - Blue Sky - WA	(13,320)
90	Regulatory Liability - Blue Sky - WY	(4,233)
91	Regulatory Liability - Cholla Decommissioning - ID	(254,325)
92	Regulatory Liability - Cholla Decommissioning - WY	(11,744)
93	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - OR	(1,119,718)
94	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - UT	(1,893,452)
95	Regulatory Liability - Clean Fuels Program - OR	(291,229)
96	Regulatory Liability - Deferred Excess NPC - CA	(1,990,883)
97	Regulatory Liability - Injuries & Damages Reserve - OR	(1,062,307)
98	Regulatory Liability - OR Energy Conservation Charge	(1,154,431)
99	Regulatory Liability - UT Solar Incentive Subscriber Program	(12,257,797)
100	Regulatory Liability - Utility Bill Assistance - UT	(505,239)
101	Repairs Deduction	(207,622,120)
102	Rogue River - Habitat Enhancement Liability	(82,739)
103	ROU Asset (Operating Leases)	(424,160)
104	Sales & Use Tax Audit Exposure	(1,056,186)
105	Tax Depletion-SRC	(15,439)
106	Tax Percentage Depletion - Blundell Steam Field	(4,560)
107	Trapper Mine Contract Obligation	(921,626)
108	Trojan Decommissioning	(383,738)
109	Wasatch Workers Comp Reserve	(570,616)
110	Western Coal Carrier Retiree Medical Accrual	(130,000)
111	State Tax Deductions	14,995,125
27	Federal Tax Net Income	(724,413,465)
28	Show Computation of Tax:	
29	Federal Income Tax at 21.00%	(152,126,828)
30	Provision to Return Adjustment	(2,166,356)
31	Tax Reserve Changes	(34,380)
32	Renewable Energy Production Tax Credits	(179,652,735)
33	Other Federal Tax Credits	
34	^(b) Federal Income Tax Accrual	(333,980,299)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ComputationOfTaxDescription

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:

PacifiCorp
PPW Holdings LLC

PacifiCorp Sub-Group:

Energy West Mining Company
Pacific Minerals, Inc.

BHE Sub-Group:

Aardwolf Transfer Co., Inc.
ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aeronavis, LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Relocations, Inc.
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
Apex Home Maintenance, LLC
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDFH, Inc.
Beach Properties of Florida, LLC
Bennett & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company

Elmore Company
Elmore North Geothermal LLC
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&RT LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC

MHC Investment Company
Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas, LLC
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modern Transportation Services, Inc.
Modular LNG Holdings, Inc.
Mohliland Transfer, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.

BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada, LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Glacier Wind 1, LLC
BHE Glacier Wind 2, LLC
BHE GTAS, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Midcontinent Transmission Holdings, LLC
BHE Montana, LLC
BHE Peart Solar Holdings, LLC
BHE Peart Solar, LLC
BHE Pipeline Group, LLC
BHE Power Watch, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Rim Rock Wind, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind Watch, LLC
BHE Wind, LLC
BHE WW Holdings, LLC
BHE WW Renewables, LLC
BHEM Balancing Authority Services, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdco, LLC
BHER IWE Holdco, LLC
BHER Mariah Wind Holdings LLC

Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices KOI, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC

Morton Bay Geothermal LLC
MPT Heartland Development, LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC
NNGC Acquisition, LLC
Northeast Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
PHM Holdings, LLC
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PNJR LLC
PNW Referral, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Prime Alliance Real Estate Services, LLC
Priority Title Corporation

BHER Market Operations, LLC	HomeServices of Wisconsin, LLC	PRL Solar, LLC
BHER Minerals, LLC	HomeServices Partnership Group, LLC	Property Services Northeast, LLC
BHER Operating Company, LLC	HomeServices Property Management, LLC	Prosperity First Title, LLC
BHER Power Resources, Inc.	HomeServices Referral Network, LLC	Prosperity Home Mortgage, LLC
BHER Ravenswood Solar 1, LLC	HomeServices Relocation, LLC	Pru-One, Inc.
BHER San Vicente Holdings, LLC	HomeServices Title Holdings, LLC	Real Estate Knowledge Services, LLC
BHER Santa Rita Holdings, LLC	Houlihan Lawrence Associates, LLC	Real Living Real Estate, LLC
BHER Santa Rita Investment, LLC	Houlihan/Lawrence, Inc.	Reece & Nichols Alliance, Inc.
BHER WV Solar, LLC	HS Franchise Holding, LLC	Reece & Nichols Realtors, Inc.
BHER WV Wind, LLC	HSP Affiliates, LLC	Reece Commercial, Inc.
BHES CSG Holdings, LLC	HSCA Real Estate Group, L.L.C.	Referral Associates of Georgia, LLC
BHES Pearl Solar Holdings, LLC	HSN Holdings, LLC	Referral Associates of New Jersey, Inc.
BHH Affiliates, LLC	HSNV Title Holding, LLC	Referral Network of IL, LLC
BHH Iowa Affiliates, LLC	HSTX Title, LLC	Renewable Development Ventures, LLC
BHH KC Real Estate, LLC	HSW Affiliates Holding, LLC	REV LNG SSL BC, LLC
Bishop Hill Energy II, LLC	Huff-Drees Realty, Inc.	RGS Settlements of Pennsylvania, LLC
Bishop Hill II Holdings, LLC	IES Holding II, LLC	RGS Title, LLC
Black Rock Geothermal, LLC	Imperial Magma, LLC	RHL Referral Company, L.L.C.
BPFLA Referrals, LLC	Independence Wind Energy, LLC	Roberts Brothers, Inc.
CalEnergy Company, Inc.	Intero Nevada Referral Services, LLC	Roy H. Long Realty Company, Inc.
CalEnergy Generation Operating Company	Intero Nevada, LLC	S.W. Hydro, Inc.
CalEnergy Geothermal Holding, LLC	Intero Real Estate Holdings, Inc.	Sage Title Group, LLC
CalEnergy International Services, Inc.	Intero Real Estate Services, Inc.	Salton Sea Power Company
CalEnergy Minerals, LLC	Intero Referral Services, Inc.	Salton Sea Power Generation Company
CalEnergy Operating Corporation	Iowa Realty Co., Inc.	Salton Sea Power, L.L.C.
CalEnergy Pacific Holdings Corp.	Iowa Title Company	Santa Rita Wind Energy, LLC
CalEnergy YCA Partner 2, LLC	Iroquois GP Holding Company, LLC	Saranac Energy Company, Inc.
CalEnergy, LLC	Iroquois, Inc.	Sequoia Aviation Corporation
California Energy Development Corporation	JBRC, Inc.	Shared Success Center, LLC
California Energy Yuma Corporation	Jim Huff Realty, Inc.	Sierra Gas Holdings Company
California Utility Holdco, LLC	Joe Moholland Inc.	Sierra Pacific Power Company
CanopyTitle, LLC	JRHBW Realty, Inc. d/b/a/ RealtySouth	Silver State Property Holdings, LLC
Capitol Title Company	Jumbo Road Holdings, LLC	SoCal Services & Property Management
Carolina Gas Services, Inc.	Kansas City Title, Inc.	Solar San Antonio, LLC
Carolina Gas Transmission, LLC	Kanstar Transmission, LLC	Solar Star 3, LLC
CE Electric (NY), Inc.	Kentucky Residential Referral Service, LLC	Solar Star 4, LLC
CE Generation, LLC	Kentwood Commercial, LLC	Solar Star California XIX, LLC
CE Geothermal, Inc.	Kentwood Real Estate Cherry Creek, LLC	Solar Star California XX, LLC
CE International Investments, Inc.	Kentwood Real Estate City Properties, LLC	Solar Star Funding, LLC
CE Leathers Company	Kentwood Real Estate DTC, LLC	Solar Star Projects Holding, LLC
CE Turbo, LLC		Southwest Settlement Services, LLC
Combined Van Lines, Inc.		SSC XIX, LLC
Commonsite, Inc.	Kentwood Real Estate Services, LLC	SSC XX, LLC
Cordova Energy Company, LLC	Kentwood, LLC	Texas Emergency Power Reserve, LLC
Cove Point GP Holding Company, LLC	Kern River Gas Transmission Company	The Escrow Firm, Inc.
Crossroads Moving & Storage, Inc.	Keystone Partners, LLC	The Long & Foster Companies, Inc.
CTRE, L.L.C.	KR Holding, LLC	The Referral Co.
Dakota Dunes Development Company	Lands of Sierra, Inc.	Thoroughbred Title Services, LLC
DCCO INC.	Larabee School of Real Estate, Inc.	Tioga Properties, LLC
Del Ranch Company	Long & Foster Institute of Real Estate, LLC	TLTC, LLC
Denver Rental, LLC	Long & Foster Insurance Agency, LLC	Topaz Solar Farms, LLC
Desert Valley Company	Long & Foster Mortgage Ventures, Inc.	TPZ Holding, LLC
DesertLink Investments, LLC	Long & Foster Real Estate, Inc.	TRMC, LLC
Earth Energy Power Link, LLC	Long & Foster Settlement Services, LLC	TX Jumbo Road Wind, LLC
Eastern Energy Field Services, Inc.	Lovejoy Realty, Inc.	TX Referral Alliance, Inc.
Eastern Energy Gas Holdings, LLC	Lovejoy Referral Network, LLC	Volantes, LLC
Eastern Gas Transmission and Storage, Inc.	M & M Ranch Acquisition Company, LLC	Vulcan Power Company
Eastern Gathering and Processing, Inc.	M & M Ranch Holding Company, LLC	Vulcan/BN Geothermal Power Company
Eastern MLP Holding Company II, LLC	Magma Land Company I	Waluku Holding Company, LLC
Ebby Halliday Alliance, LLC	Magma Power Company	Waluku Investment, LLC
Ebby Halliday Properties, Inc.	Mariah del Norte, LLC	Waluku River Hydroelectric Power Company, Inc.
Ebby Halliday Real Estate, Inc.	Marshall Wind Energy Holdings, LLC	Walnut Ridge Wind, LLC
Ebby Halliday Real Estate, LLC	Marshall Wind Energy, LLC	Watermark Realty Referral, Inc.
Edina Financial Services, Inc.	MEHC Investment, Inc.	Watermark Realty, Inc.
Edina Realty Referral Network, Inc.	MES Holding, LLC	Weathervane Referral Network, Inc.
Edina Realty Title, Inc.	Metro Referral Associates, Inc.	Western Capital Group, LLC
Edina Realty, Inc.	Metro Referrals, LLC	
Eik Valley Wind, LLC	MHC Inc.	
With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.		

Berkshire Hathaway Inc. Sub-Group:

121 Acquisition Co., LLC	Fruit of the Loom, Inc. (Sub)	NorGUARD Insurance Company
21 SPC, Inc.	FTI MANUFACTURING INC	Northern States Agency, Inc.
21st Communities, Inc.	FTL Regional Sales Co., Inc.	Novone Hilton Davis, Inc.
21st Mortgage Corporation	Garan Central America Corp.	NSS TECHNOLOGIES INC
2K Polymer Systems, Inc.	Garan Incorporated	Oak River Insurance Company
Acme Brick Company	Garan Manufacturing Corp.	Old United Casualty Company
Acme Building Brands, Inc.	Garan Services Corp	Old Limited Life Insurance Company
Acme Management Company	Garat Co. Ltd.	Orien Risk Analysts, Inc.
Acme Services Company, LLC	Gateway Underwriters Agency, Inc.	Oriental Trading Company, Inc.
Adalee/Scott Fetzer Company	GEICO Advantage Insurance Company	OTC Brands, Inc.
AEROCRAFT HEAT TREATING CO INC	GEICO Atlantis Corporation	OTC Direct, Inc.
Aero-Hose Corporation	GEICO Casualty Co.	OTC Worldwide Holdings, Inc.

AEROSPACE DYNAMICS INTERNATIONAL INC

Affordable Housing Partners, Inc.
 AIPCF V CHI Blocker Inc
 A,J,F Warehouse Distributors, Inc.
 Albecca, Inc.
 Alleghany Capital Corporation
 Alleghany Corporation
 Alleghany Properties Holdings LLC
 Alleghany Reinsurance Company LLC
 Alpha Cargo Motor Express, Inc
 Alu-Forge, Inc
 Ambacor Health Solutions, Inc.
 American All Risk Insurance Services Inc.
 American Commercial Claims Administrators Inc
 American Dairy Queen Corporation
 AmnGUARD Insurance Company
 Andrews Laser Works Corporation
 APACE Holding Company LLC
 Artform International Inc.
 ATLANTIC PRECISION INC
 AVIBANK MANUFACTURING INC
 AZGUARD Insurance Company
 Bayport Systems, Inc.
 Ben Bridge Jeweler, Inc.
 Benjamin Moore & Co.
 Benson Industries, Inc.
 Benson, Ltd.
 Berkshire Hathaway Assurance Corporation
 Berkshire Hathaway Automotive Inc.
 Berkshire Hathaway Credit Corporation
 Berkshire Hathaway Direct Insurance Company
 Berkshire Hathaway Finance Corporation
 Berkshire Hathaway Global Insurance Services, LLC
 Berkshire Hathaway Homestate Insurance Company
 Berkshire Hathaway Inc.
 Berkshire Hathaway Life Insurance Company of Nebraska
 Berkshire Hathaway Specialty Insurance Company
 BH Columbia Inc.
 BH Credit LLC
 BH Finance, Inc.
 BH Holding H Jewelry Inc.
 BH Holding LLC
 BH Holding S Furniture Inc
 BH Media Group, Inc.
 BH Shoe Holdings, Inc.
 BHA Minority Interest Holdco, Inc.
 BHG Life Insurance Company
 BHG Structured Settlements, Inc.
 BHHG Special Risks Insurance Company
 BH-IMC Holdings Inc.
 BHSF, Inc.
 BBERK Insurance Services, Inc.
 Blue Chip Stamps, Inc.
 BMB Machine Enterprises, Inc.
 BN Leasing Corporation
 BNSF Communications, Inc.
 BNSF Logistics, LLC
 BNSF Railway Company
 BNSF Spectrum, Inc.
 Boat America Corporation
 Boat Owners Association of the United States
 Borsheim Jewelry Company, Inc
 Bourn & Koch, Inc.
 Brainy Toys, Inc.
 Brilliant National Services, Inc.
 BRITAIN MACHINE INC
 Brooks Sports, Inc.
 Burlington Northern Railroad Holdings, Inc.
 Burlington Northern Santa Fe, LLC
 Business Wire, Inc.
 CALEDONIAN ALLOYS INC
 Camp Manufacturing Company
 Cannon Equipment LLC
 CANNON MUSKEGON CORPORATION
 Capitol Facilities Corporation
 Capitol Indemnity Corporation
 Capitol Specialty Insurance Corporation
 CapSpecialty, Inc.
 Carefree/Scott Fetzer Company
 CATA Services Company
 Cavalier Homes, Inc.
 Central States Indemnity Co. of Omaha
 Central States of Omaha Companies, Inc.
 CH Industries, Inc.

GEICO Choice Insurance Company
 GEICO Corporation
 GEICO Discovery Corporation
 GEICO Endeavor Corporation
 GEICO General Insurance Co.
 GEICO Indemnity Co.
 GEICO Marine Insurance Company
 GEICO Oasis Insurance Company
 GEICO Perspective Corporation
 GEICO Products, Inc.
 GEICO Protection Insurance Company
 GEICO Secure Insurance Company
 Gen Re Intermediaries Corporation
 General Re Corporation
 General Re Financial Products Corporation
 General Re Life Corporation
 General Reinsurance Corporation
 General Star Indemnity Company
 General Star National Insurance Company
 Genesis Insurance Company
 Government Employees Financial Corp.
 Government Employees Insurance Co.
 GRD Holdings Corporation
 GREENVILLE METALS INC
 GUARDco, Inc.
 H. H. Brown Shoe Company, Inc.
 H.J. Justin & Sons, Inc.
 HACKNEY LADISH INC
 Halev/Scott Fetzer Company
 HAMILTON AVIATION INC
 Hawthorn Life International, Ltd.
 HealPipe Technology, Inc.
 Heibar Installation, Inc.
 Heibar Manufacturing, Inc.
 HELICOMB INTERNATIONAL INC
 Henley Holdings, LLC
 Hohmann & Barnard, Inc.
 Homefirst Agency, Inc.
 Homemakers Plaza, Inc.
 HOWELL PENNCRAFT, INC.
 HUNTINGTON ALLOYS CORPORATION
 IdeaLife Insurance Company
 IMC International Metalworking Companies Inc.
 Ingersoll Cutting Tool Company Inc.
 Innovative Building Products, Inc
 Innovative Coatings Technology Corporation
 Intero Tobacco Retailers, Inc.
 International Dairy Queen, Inc.
 International Insurance Underwriters, Inc.
 Intrepid JSB, Inc.
 Ironwood Plastics Inc
 Iscar Metals Inc.
 ITTI Group USA Holdings Inc.
 ITTI Investment Holdings Inc.
 J.L. Mining Company
 Jazplus, LLC
 Jazwares Canada Holdings Inc.
 Jazwares Entertainment, LLC
 Jazwares Soft Creations LLC
 Jazwares, LLC
 Johns Manville China, Ltd.
 Johns Manville Corporation
 Johns Manville, Inc.
 Jordan's Furniture, Inc.
 Joyce Steel Erection LLC
 Justin Brands, Inc.
 Kahn Ventures, Inc.
 Kelly Amusement Holdings, LLC
 Kinexo, Inc.
 KITCO Fiber Optics, Inc.
 KLUNE HOLDINGS INC
 KLUNE INDUSTRIES INC
 L.A. Terminals, Inc.
 Landmark American Insurance Company
 Larson-Juhl International LLC
 LeachGarner, Inc.
 Lipotec USA, Inc.
 LiquidPower Specialty Products, Inc.
 LJ AERO HOLDINGS INC
 LJ SYNCH HOLDINGS INC
 LMG Ventures, LLC
 Loch Vale Logistics, Inc.
 Los Angeles Junction Railway Company
 LSPi Holdings Inc.

Particle Sciences, Inc.
 PCC FLOW TECHNOLOGIES HOLDINGS INC
 PCC FLOW TECHNOLOGIES INC.
 PCC ROLLMET INC
 PCC STRUCTURALS INC
 Penn Coal Land, Inc.
 Perfection Hy-Test Company
 PERMASWAGE HOLDINGS, INC.
 Pine Canyon Land Company
 Piper Finance Company
 Platte River Insurance Company
 Plaza Financial Services Co.
 Plaza Resources Co.
 PLOG
 Precision Brand Products, Inc.
 PRECISION CASTPARTS CORP
 Precision Cutting Technologies, Inc.
 PRECISION FOUNDERS INC
 Press Forge Company
 Princeton Insurance Company
 Priority One Financial Services, Inc.
 PRISM Holdings LLC
 PRISM Plastics, Inc.
 Proprane Holdings, Inc.
 Professional Risk Management Services, Inc.
 PROGRESSIVE INCORPORATED
 PROTECTIVE COATING INC
 QS Partners LLC
 QS Security Services LLC
 R.C. Tway Company, LLC
 R.C. Willey Home Furnishings
 Radnor Specialty Insurance Company
 Railserv, Inc.
 Railsplitter Holdings Corporation
 RATHGIBSON HOLDING CO LLC
 Redwood Fire and Casualty Insurance Company
 RENTCO Trailer Corporation
 Resolute Management Inc.
 Resurgens Specialty Underwriting, Inc.
 Richline Group, Inc
 Ringwalt & Liesche Co.
 Rio Grande, Inc.
 Rochester Crematory, Inc.
 Roxell USA, Inc.
 RSUI Group, Inc.
 RSUI Indemnity Company
 RSUI Insurance Exchange RPG, Inc.
 RSUI Surplus Lines Insurance Services, Inc.
 Sager Electrical Supply Co. Inc.
 Santa Fe Pacific Insurance Company
 Santa Fe Pacific Pipeline Holdings, Inc.
 Santa Fe Pacific Pipelines, Inc.
 Santa Fe Pacific Railroad Company
 Scott Fetzer Financial Group, Inc.
 ScottCare Corporation
 See's Candies, Inc.
 See's Candy Shops, Incorporated
 Seventeenth Street Realty, Inc.
 SFEQ Corp.
 Shaw Asia Pacific Holdings, LLC
 Shaw Diversified Services, Inc.
 Shaw Floors, Inc.
 Shaw Funding Company
 Shaw Industries Group, Inc.
 Shaw Industries, Inc.
 Shaw Integrated and Turf Solutions, Inc.
 Shaw International Services, Inc.
 Shaw Retail Properties, Inc.
 Shaw Sports Turf California, Inc.
 Shaw Transport, Inc.
 Shaw Watershed Holdings, LLC.
 SHX Flooring, Inc.
 SidePlate Systems, Inc.
 Smilemakers Canada Inc.
 Smilemakers, Inc.
 SN Management, Inc.
 Soco West, Inc.
 Sonnax Transmission Company
 Southern Energy Homes, Inc.
 SOUTHWEST UNITED INDUSTRIES INC
 SPS INTERNATIONAL INVESTMENT COMPANY
 SPS TECHNOLOGIES LLC
 SPS Technologies Mexico LLC
 SSP-SMatrix Inc.

Charter Brokerage Holdings Corp.	Lubrizol Advanced Materials Holding Corporation	Stahl/Scott Fetzer Company
Chemtool Incorporated	Lubrizol Advanced Materials, Inc.	Star Lake Railroad Company
CJE II	Lubrizol Global Management, Inc.	Summit Distribution Services, Inc.
Claims Services, Inc.	Lubrizol Inter-Americas Corporation	SXP SCHULZ XTRUDED PRODUCTS LLC FKA SXP SCHULZ XTRUDED PRODUCTS LP
Clayton Education Corp.	Lubrizol International, Inc.	T Fixtures Co., Inc.
Clayton Homes, Inc.	Lubrizol Life Science, Inc.	TBS USA, Inc.
Clayton Properties Group II, Inc.	Lubrizol Overseas Trading Corporation	Tenn-Tex Plastics, Inc.
Clayton Properties Group, Inc.	M & C Products, Inc.	TEXAS HONING INC
Clayton Supply, Inc.	M&M Manufacturing, Inc.	The Ben Bridge Corporation
Clayton, Inc.	M2 Liability Solutions, Inc.	The BVD Licensing Corporation
CMH Capital, Inc.	MapleTree Transportation, Inc.	The Duracell Company
CMH Homes, Inc.	Marmon Beverage Technologies, Inc.	The Fackheimer Brothers Co.
CMH Manufacturing West, Inc.	Marmon Crane Services, Inc.	The Indecor Group, Inc.
CMH Manufacturing, Inc.	Marmon Distribution Services, Inc.	The Lubrizol Corporation
CMH Services Aviation, Inc.	Marmon Energy Services Company	The Medical Protective Company
CMH Services, Inc.	Marmon Engineered Components Company	The Pampered Chef, Ltd.
CMH Transport, Inc.	Marmon Foodservice Technologies, Inc.	The Scott Fetzer Company
Coil Master Corporation	Marmon Holdings, Inc.	The Zia Company
Columbia Insurance Company	Marmon Link Inc.	Thermoform Plastics, Inc.
Complementary Coatings Corporation	Marmon Metal Solutions, Inc.	THI ACQUISITION INC
Composites Horizons LLC	Marmon Rail Group, Inc.	TIMET REAL ESTATE CORPORATION
Consumer Value Products, Inc.	Marmon Railroad Services LLC	TITANIUM METALS CORPORATION
Continental Divide Insurance Company	Marmon Renew, Inc.	TM City Leasing Inc.
Cart Business Services Corporation	Marmon Retail & Highway Technologies Company LLC	Tool-Flo Manufacturing, Inc.
Covington Specialty Insurance Company	Marmon Retail Products, Inc.	Top Five Club, Inc.
CPM Development, LLC	Marmon Retail Store Equipment LLC	Total Quality Apparel Resources
Criterion Insurance Agency	Marmon Retail Technologies Company	TPC European Holdings, LTD.
Crown Holdco One, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.	TPC North America, Ltd.
Crown Holdco Two, Inc.	Marmon Water, Inc.	Transatlantic Holdings, Inc.
Crown Parent, Inc.	Marmon Wire & Cable, Inc.	Transatlantic Reinsurance Company
CSI Life Insurance Company	Marmon-Herrington Company	Tranco Railcar Repair Inc
CTB Credit Corp	Maryland Ventures, Inc.	Tranco Railway Products Inc.
CTB Inc.	McCarty-Hull Cigar Company, Inc.	Tranco, Inc.
CTB International Corp	McLane Beverage Distribution, Inc.	Transportation Technology Services, Inc.
CTB Investment Holdings Inc.	McLane Beverage Holding, Inc.	TransRe Underwriting Managers Agency Ltd.
CTB IW INC	McLane Company, Inc.	TRH Holding Corp.
CTB Midwest Inc	McLane Eastern, Inc.	Triangle Suspension Systems, Inc.
CTB MN Investments	McLane Express, Inc.	Tricycle, Inc.
CTB Technology Holding Inc.	McLane Foods, Inc.	Trilogy Communications, Inc.
CTMS North America, Inc.	McLane Foodservice Distribution, Inc.	TrueNorth Development Inc.
Cumberland Asset Management, Inc.	McLane Foodservice, Inc.	TS City Leasing Inc
Cypress Insurance Company	McLane Interstate Warehouse, Inc.	TSE Brakes, Inc.
D.I. Properties Inc.	McLane Mid-Atlantic, Inc.	TTI JV 1
Daniels-Head General Agency, Inc.	McLane Midwest, Inc.	TTI JV 2
Daniels-Head Insurance Agency, Inc. (CA)	McLane Minnesota, Inc.	TTI, Inc.
Daniels-Head Insurance Agency, Inc. (TX)	McLane Network Solutions, Inc.	Tucker Safety Products, Inc.
Daniels-Head Management Corp.	McLane New Jersey, Inc.	TXFM, Inc.
DCI Marketing Inc.	McLane Ohio, Inc.	U.S. Investment Corporation
DESIGNED METAL CONNECTIONS, INC.	McLane Southern, Inc.	U.S. Underwriters Insurance Co.
Diamond Technology Innovations, Inc.	McLane Suneast, Inc.	UCFS Europe Company
DICKSON TESTING CO INC	McLane Tri-States, Inc.	UCFS International Holding Company
DL Trading Holdings I, Inc.	McLane Western, Inc.	Unified Supply Chain, Inc.
DQF, Inc.	MCWILLIAMS FORGE COMPANY	Uni-Form Components Co.
DQGC, Inc.	Medical Protective Finance Corporation	Union Tank Car Company
Duracell Industrial Operations, Inc.	MedPho Group, Inc.	Union Underwear Co., Inc.
Duracell U.S. Operations Inc	MedPho Risk Retention Services, Inc.	United Consumer Financial Services Company
Easley Custom Plastics, Inc.	Merit Distribution Services, Inc.	United Direct Finance, Inc.
EastGUARD Insurance Company	METALAC FASTENERS INC	United States Aviation Underwriters, Incorporated
Eco Color Company	Meyn LLC	United States Liability Insurance Company
Ecodyne Corporation	MFS Fleet, Inc.	V3 Insurance Agency Inc.
Ellis & Watts Global Industries, Inc.	Midwest Northwest Properties, Inc.	Van Enterprises, Inc.
Elm Street Corporation	Miller Sage Holdings, Inc.	Vanderbilt ABS Corp.
Empire Distributors of Colorado, Inc.	Mindware Corporation	Vanderbilt Mortgage and Finance, Inc.
Empire Distributors of North Carolina, Inc.	MItek Holdings, Inc.	Vanity Fair, Inc.
Empire Distributors of Tennessee, Inc.	MItek Inc.	Veritas Insurance Group, Inc.
Empire Distributors, Inc.	MItek Industries, Inc.	Vesta Intermediate Funding, Inc.
ENVIRONMENT ONE CORPORATION	MLMIC Insurance Company	VFI-Mexico, Inc.
EXACTAEROSPACE INC	MLMIC Services, Inc.	Visilinx, Inc.
Executive Jet Management, Inc.	Morgantown-National Supply, Inc.	Vision Retailing, Inc.
Exponential Technology Group, Inc.	Mount Vernon Fire Insurance Company	VT Insurance Acquisition Sub Inc.
Exsif Worldwide, Inc.	Mount Vernon Specialty Insurance Company	Wayne Combustion Systems, Inc.
ExtruMed, Inc.	Mouser Electronics, Inc.	Wayne/Scott Fetzer Company
Fair American Insurance and Reinsurance Company	Mouser JV 1, Inc.	WEAVER MANUFACTURING INC
Fair American Select Insurance Company	Mouser JV 2	Webb Wheel Products, Inc.
FATIGUE TECHNOLOGY INC	MPP Co., Inc.	Wellfleet Insurance Company
Financial Services Plus, Inc.	MPP Pipeline Corporation	Wellfleet New York Insurance Company
Finial Holdings, Inc.	MS Property Company	Western Builders Supply, Inc.
Finial Reinsurance Company	MW Wholesale, Inc.	Western Fruit Express Company
First Act, LLC	National Fire & Marine Insurance Company	Western/Scott Fetzer Company
First Berkshire Hathaway Life Insurance Company	National Indemnity Company	WestGUARD Insurance Company
FlightSafety Capital Corp.	National Indemnity Company of Mid-America	Whittaker, Clark & Daniels, Inc.
FlightSafety Defense Corporation	National Indemnity Company of the South	Wilbert Funeral Services, Inc.
FlightSafety Development Corp.	National Liability & Fire Insurance Company	Wilbert, Inc.
FlightSafety International Inc.	Nationwide Uniforms	World Book Encyclopedia, Inc.
FlightSafety International Middle East Inc.	Nebraska Furniture Mart, Inc.	World Book, Inc.
FlightSafety New York, Inc.	NeLjets Aviation, Inc.	World Book/Scott Fetzer Company
FlightSafety Properties, Inc.	NeLjets Card Holdings, Inc.	World Investments, Inc.
Floors, Inc.	NeLjets Card Partners, Inc.	Worldwide Containers, Inc.
Focused Technology Solutions, Inc.	NeLjets Europe Holdings, LLC	WPLG, Inc.
Fontaine Commercial Trailer, Inc.	NeLjets Financial Holdings LLC	WYMAN GORDON COMPANY
Fontaine Engineered Products, Inc.	NeLjets Inc.	WYMAN GORDON FORGINGS CLEVELAND INC
Fontaine Fifth Wheel Company	NeLjets International, Inc.	WYMAN GORDON FORGINGS INC
Fontaine Modification Company	NeLjets Sales, Inc.	WYMAN GORDON INVESTMENTS CASTINGS INC
Fontaine Spray Suppression Company	NeLjets Services, Inc.	WYMAN GORDON PENNSYLVANIA LLC
Fontaine Trailer Company LLC	NeLjets U.S., Inc.	Xelix Distribution, Inc.
Forest River Holdings, Inc.	New England Asset Management, Inc.	X-L-Co., Inc.
Forest River, Inc.	NFM Custom Countertops, LLC	XTRA Companies, Inc.
Forstell Assurance Company, LLC	NFM of Cedar Park, Inc.	XTRA Corporation
Frasca International, Inc.	NFM of Kansas, Inc.	XTRA Finance Corporation
Freedom Warehouse Corp.	NFM SERVICES, LLC	XTRA Intermodal, Inc.
Fruit of the Loom Direct, Inc.	NJE Holdings, LLC	Z Global Logistics, LLC
Fruit of the Loom Trading Company	NJI Sales, Inc.	Zag Toys Holdings, LLC
Fruit of the Loom, Inc.	Noranco Manufacturing (USA) Ltd.	

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

- Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
- Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected of these taxes.
- Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
- If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
- Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
- Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
- For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED		
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earning (Account 439) (n)
1					0	0				0				
2	Subtotal Federal Tax				0	0				0				
3	Subtotal State Tax				0	0				0				
4	Subtotal Local Tax				0	0				0				
5	Subtotal Other Tax				0	0				0				
6	Property Tax	Property Tax	Arizona		14,632	0	118,112	96,204		36,540		272,924		
7	Property Tax	Property Tax	California		0	0	4,069,481	4,069,481		0		3,845,342		
8	Property Tax	Property Tax	Colorado		1,750,000	0	1,578,306	1,828,306		1,500,000		1,577,350		
9	Property Tax	Property Tax	Idaho		2,966,298	0	3,563,436	4,402,947		2,126,787		3,563,286		
10	Property Tax	Property Tax	Montana		3,187,865	0	5,592,973	5,987,950		2,792,888		5,592,973		
11	Property Tax	Property Tax	New Mexico		0	0	19,021	19,021		0		19,021		
12	Property Tax	Property Tax	Oregon		0	22,741,356	46,812,965	48,209,880		0	24,138,271	42,710,831		
13	Property Tax	Property Tax	Utah		548,955	10,315,403	66,054,551	55,651,378		636,725		61,286,208		
14	Property Tax	Property Tax	Washington		9,000,000	0	7,757,290	8,157,290		8,600,000		7,617,719		
15	Property Tax	Property Tax	Wyoming		11,534,249	0	26,206,948	24,637,710		13,103,487		26,185,125		
16	Goshute Possessory Interest	Property Tax	Idaho		0	0	30,346	30,346		0		30,346		
17	Sho-Ban Possessory Interest	Property Tax	Utah		0	0	297,208	297,208		0		297,208		
18	Navajo Possessory Interest	Property Tax	Utah		15,000	0	15,907	23,180		7,727		15,907		
19	Ute Possessory Interest	Property Tax	Colorado		0	0	46,432	46,432		0		46,432		
20	Crow Possessory Tax	Property Tax	Montana		0	0	91,125	91,125		0		91,125		
21	Umatilla Possessory Interest	Property Tax	Oregon		0	0	148,668	148,668		0		148,668		
22	Subtotal Property Tax				29,016,999	33,056,759	162,402,769	153,697,126		28,804,154	24,138,271	153,300,465		
23	Subtotal Real Estate Tax				0	0				0				
24	Federal Unemployment Tax	Unemployment Tax			25,267	0	222,941	12,588		235,620				
25	Federal Unemployment Tax	Unemployment Tax	Arizona		(1)	0	640	1,241		(602)				
26	Unemployment Tax	Unemployment Tax	California		358	0	16,492	19,756		(2,906)				

27	Unemployment Tax	Unemployment Tax	Colorado		(408)	0	638	1,100		(870)			
28	Unemployment Tax	Unemployment Tax	Florida		(189)	0	567	189		189			
29	Unemployment Tax	Unemployment Tax	Idaho		(1,717)	0	17,468	26,885		(11,134)			
30	Unemployment Tax	Unemployment Tax	Nevada		(384)	0	7,218	13,716		(6,882)			
31	Unemployment Tax	Unemployment Tax	Oregon		295,708	4,497	1,325,269	2,444,069		(823,092)	4,497		
32	Unemployment Tax	Unemployment Tax	Texas		(68)	0	213	211		(66)			
33	Unemployment Tax	Unemployment Tax	Utah		(18,901)	0	277,625	536,692		(277,968)			
34	Unemployment Tax	Unemployment Tax	Washington		217,345	0	113,043	148,347		182,041			
35	Unemployment Tax	Unemployment Tax	Minnesota		5	0	1,771	2,337		(561)			
36	Unemployment Tax	Unemployment Tax	Montana		(360)	0	640	2,402		(2,122)			
37	Unemployment Tax	Unemployment Tax	Missouri		0	0	234	352		(118)			
38	Unemployment Tax	Unemployment Tax	South Carolina		(19)	0	18	(5)		4			
39	Unemployment Tax	Unemployment Tax	Wyoming		3,323	0	20,572	(102,048)		125,943			
40	Unemployment Tax	Unemployment Tax	Illinois		0	0	524	1,048		(524)			
41	Unemployment Tax	Unemployment Tax	Indiana		0	0	24	499		(475)			
42	Unemployment Tax	Unemployment Tax	Maryland		0	0	11	207		(196)			
43	Unemployment Tax	Unemployment Tax	North Carolina		0	0	296	1,052		(756)			
44	Unemployment Tax	Unemployment Tax	New Hampshire		0	0	182	515		(333)			
45	Unemployment Tax	Unemployment Tax	New York		0	0	495	2,089		(1,594)			
46	Unemployment Tax	Unemployment Tax	Pennsylvania		0	0	7	37		(30)			
47	Unemployment Tax	Unemployment Tax	Wisconsin		0	0	1	347		(346)			
48	Subtotal Unemployment Tax				519,959	4,497	2,006,889	3,113,626		(586,778)	4,497		
49	Use Tax	Sales And Use Tax	California		97,959	0	882,239	915,989		64,209			
50	Use Tax	Sales And Use Tax	Idaho		31,734	0	286,800	314,357		4,177			
51	Use Tax A	Sales And Use Tax	Utah		672,577	0	8,189,464	8,298,013		564,028			
52	Use Tax B	Sales And Use Tax	Utah		1,056,186	0		1,056,186					
53	Use Tax	Sales And Use Tax	Washington		88,403	0	1,565,363	1,615,260		38,506			
54	Use Tax	Sales And Use Tax	Wyoming		112,525	0	1,568,708	1,588,338		92,895			
55	Subtotal Sales And Use Tax				2,059,384	0	12,492,574	13,788,143		763,815			
56	Federal Income Tax	Income Tax			0	0	(333,980,299)	(297,040,925)	¹⁸ 36,939,374	0		(351,752,881)	
57	Income Tax	Income Tax	Arizona		0	0	(64,729)	3,050	¹⁹ 67,779	0		(77,036)	
58	Franchise - Income Tax	Income Tax	California		0	0	(762,535)	(965,200)	¹⁶ (202,665)	0		(1,074,553)	
59	Income Tax	Income Tax	Colorado		0	0	(7,381)		¹⁸ 7,381	0		(7,568)	
60	Income Tax	Income Tax	Idaho		0	0	(331,524)	(662,124)	¹⁶ (330,600)	0		(571,201)	
61	Corporate License - Income Tax	Income Tax	Montana		0	0	(250,951)	(192,695)	¹⁷ 58,256	0		(294,511)	
62	Income Tax	Income Tax	New Mexico		0	0	(80,794)	(57,088)	¹⁸ 23,706	0		(93,494)	
63	Excise - Income Tax	Income Tax	Oregon		0	0	(4,561,030)	(1,638,227)	¹⁸ 2,922,803	0		(6,227,260)	

64	City of Portland - Income Tax	Income Tax	Oregon		0	0	(68,074)	(43,900)	24,174	0		(76,818)	
65	Corporate Activity Tax	Income Tax	Oregon		0	0	6,929,853	6,486,528	(443,325)	0		6,929,853	
66	Metro Business Income Tax	Income Tax	Oregon		0	0	(14,469)		14,469	0		(14,469)	
67	Income Tax	Income Tax	North Carolina		0	0	200	200		0		200	
68	Public Utility Tax	Income Tax	South Carolina		0	0	25	25		0		25	
69	Income Tax	Income Tax	Utah		0	0	(7,517,230)	(3,084,800)	4,432,430	0		(9,246,809)	
70	Subtotal Income Tax				0	0	(340,708,938)	(297,195,156)	43,513,782	0		(362,506,522)	
71	Natural Gas Use Tax	Excise Tax	Washington		1,892,829	0	5,749,910	7,323,862		318,877			
72	Forest Excise Tax	Excise Tax	Washington		0	0	10,582	10,582		0			
73	Subtotal Excise Tax				1,892,829	0	5,760,492	7,334,444		318,877			
74	Subtotal Fuel Tax				0	0				0			
75	Foreign Insurance Premiums	Federal Insurance Tax					4,054,485	4,054,485		0		4,054,486	
76	Subtotal Federal Insurance Tax				0	0	4,054,485	4,054,485		0		4,054,486	
77	Local Franchise Tax	Franchise Tax	California		1,492,200	0	1,340,987	1,385,787		1,447,400		1,340,987	
78	Local Franchise Tax	Franchise Tax	Oregon		5,287,015	0	34,510,600	33,871,231		5,926,384		34,510,600	
79	Local Franchise Tax	Franchise Tax	Utah		0	0	8,405	8,405		0		8,405	
80	Local Franchise Tax	Franchise Tax	Washington		0	0				0			
81	Local Franchise Tax	Franchise Tax	Wyoming		285,900	0	1,968,430	1,983,330		271,000		1,968,430	
82	Subtotal Franchise Tax				7,065,115	0	37,828,422	37,248,753		7,644,784		37,828,422	
83	Subtotal Miscellaneous Other Tax				0	0				0			
84	Subtotal Other Federal Tax				0	0				0			
85	KWh	Other State Tax	Idaho		18,194	0	58,921	60,234		16,881		58,921	
86	Wholesale Energy	Other State Tax	Montana		65,000	0	268,115	263,115		70,000		268,115	
87	Energy License	Other State Tax	Montana		85,000	0	374,275	369,275		90,000		374,275	
88	Commerce Tax	Other State Tax	Nevada		12,000	0	25,369	25,369		12,000		25,369	
89	Department of Energy	Other State Tax	Oregon		0	757,036	1,438,991	1,363,911		0	681,956	1,438,991	
90	Public Utility Tax	Other State Tax	Washington		1,600,000	0	15,634,904	15,784,904		1,450,000		15,634,904	
91	Business and Occupation Tax	Other State Tax	Washington		3,200	0	26,544	26,344		3,400		26,544	
92	Wind Generation Tax	Other State Tax	Wyoming		2,207,731	0	2,091,917	2,207,500		2,092,148		2,091,917	
93	Annual Report	Other State Tax	Wyoming		0	0	125,857	125,857		0		125,857	
94	Subtotal Other State Tax				3,991,125	757,036	20,044,893	20,226,509		3,734,429	681,956	20,044,893	
95	Subtotal Other Property Tax				0	0				0			
96	Subtotal Other Use Tax				0	0				0			
97	Subtotal Other Advalorem Tax				0	0				0			
98	Subtotal Other License And Fees Tax				0	0				0			

99	Federal FICA Tax	Payroll Tax			627,923	24,707	43,580,002	43,203,075		1,004,850	24,707		
100	Tri-Met Transit Tax	Payroll Tax	Oregon		(387,200)	0	1,336,068	1,445,538		(496,670)			
101	Lane Transit Tax	Payroll Tax	Oregon		0	0	1,810	1,810		0			
102	Family and Medical Leave	Payroll Tax	Colorado		0	0		(213)		213			
103	Family and Medical Leave	Payroll Tax	Oregon		0	0		237,787		(237,787)			
104	Family and Medical Leave	Payroll Tax	Washington		626	0	84,109	99,802		(15,067)			
105	Workers Benefit Fund EE	Payroll Tax	Oregon		0	0		15,125		(15,125)			
106	Workers Benefit Fund ER	Payroll Tax	Oregon		0	0		15,125		(15,125)			
107	Long Term Care EE	Payroll Tax	Washington		0	0		(24,281)		24,281			
108	Subtotal Payroll Tax				241,349	24,707	45,001,989	44,993,768	0	249,570	24,707		
109	Subtotal Advalorem Tax				0	0				0			
110	Subtotal Other Allocated Tax				0	0				0			
111	Subtotal Severance Tax				0	0				0			
112	Subtotal Penalty Tax				0	0				0			
113	Subtotal Other Taxes And Fees				0	0							
40	TOTAL				44,786,760	33,842,999	(51,116,425)	(12,738,302)	43,513,782	40,928,851	24,849,431	(147,278,256)	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: TaxAdjustments Account 143, Other accounts receivable, which represents a reclassification of the balance.
(c) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(d) Concept: TaxAdjustments Account 143, Other accounts receivable, which represents a reclassification of the balance.
(e) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(f) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(g) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(h) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(i) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(j) Concept: TaxAdjustments \$ (465,625) Account 146, Accounts receivable from other associated companies 22,300 Account 182.3, Other Regulatory Assets, which represents a reclassification of the balance\$ (443,325)
(k) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(l) Concept: TaxAdjustments Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(m) Concept: TaxesIncurredOther Account 182.3, Other Regulatory Assets
(n) Concept: TaxesIncurredOther \$ 143,604 Account 408.2, Taxes other than income taxes, other income and deductions 80,535 Account 107, Construction work in progress\$ 224,139
(o) Concept: TaxesIncurredOther Account 408.2, Taxes other than income taxes, other income and deductions
(p) Concept: TaxesIncurredOther Account 408.2, Taxes other than income taxes, other income and deductions
(q) Concept: TaxesIncurredOther \$ 24,115 Account 408.2, Taxes other than income taxes, other income and deductions 176,233 Account 589, Rents 3,901,786 Account 107, Construction work in progress\$ 4,102,134
(r) Concept: TaxesIncurredOther \$ 58,890 Account 408.2, Taxes other than income taxes, other income and deductions 4,709,453 Account 107, Construction work in progress\$ 4,768,343
(s) Concept: TaxesIncurredOther \$ 34,820 Account 408.2, Taxes other than income taxes, other income and deductions 104,751 Account 107, Construction work in progress\$ 139,571
(t) Concept: TaxesIncurredOther \$ 2,893 Account 408.2, Taxes other than income taxes, other income and deductions 18,930 Account 589, Rents\$ 21,823
(u) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(v) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(w) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(x) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(y) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(z) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(aa) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(ab) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(ac) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(ad) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(ae) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(af) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(ag) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(ah) Concept: TaxesIncurredOther Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(aj) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(aj) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(ak) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(al) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(am) Concept: TaxesIncurredOther
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(an) Concept: TaxesIncurredOther
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(ao) Concept: TaxesIncurredOther
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(ap) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(aq) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(ar) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(as) Concept: TaxesIncurredOther
Charged to same account as related goods.
(at) Concept: TaxesIncurredOther
Charged to same account as related goods.
(au) Concept: TaxesIncurredOther
Charged to same account as related goods.
(av) Concept: TaxesIncurredOther
Charged to same account as related goods.
(aw) Concept: TaxesIncurredOther
Charged to same account as related goods.
(ax) Concept: TaxesIncurredOther
Account 409.2, Income Taxes - Federal, which represents income tax applicable to other income and deductions.
(ay) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(az) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(ba) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(bb) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(bc) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(bd) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(be) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(bf) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(bg) Concept: TaxesIncurredOther
Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.
(bh) Concept: TaxesIncurredOther
Account 151, Fuel stock
(bi) Concept: TaxesIncurredOther
Account 408.2, Taxes other than income taxes, other income and deductions
(bj) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(bk) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(bl) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.
(bm) Concept: TaxesIncurredOther
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	1,465,134			411.4	759,697		705,437	39.3 years	
6	30	2,318,551			420	153,688		2,164,863	24.0 years	
7	Idaho (Pre-2013)	13,781			411.4	5,183		8,598	39.3 years	
8	Idaho	20,920			420	4,291		16,629	30.0 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	3,818,386				922,859		2,895,527		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	Idaho (nonutility)	5,914,053	190	1,186,380	420	(233,300)	(167,298)	7,166,435	30.0 years	
47	OTHER TOTAL	5,914,053		1,186,380		(233,300)	(167,298)	7,166,435		
48	GRAND TOTAL	9,732,439		1,186,380		689,559	(167,298)	10,061,962		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber
Internal Revenue Code 46(f) 2
(b) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber
Internal Revenue Code 46(f) 1
(c) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber
Internal Revenue Code 46(f) 2
(d) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber
Internal Revenue Code 46(f) 1
(e) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments
Represents an adjustment to the prior year balance that was made in the current year.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Working Capital Deposits	6,045,034	131, 242	6,255,703	210,669	
2	Reclamation Costs - Trapper Mine	11,029,366	131	2,253,222	1,444,821	10,220,965
3	Western Coal Carriers Benefits Obligation	6,323,000	131, 557	524,000	394,000	6,193,000
4	Deferred Compensation Plans	6,638,669	131	1,474,668	1,619,552	6,783,553
5	Long-Term Incentive Plan	23,708,167	131	4,013,379	2,729,533	22,424,321
6	Regulated Environmental Liabilities	63,757,944	131, 182.3	10,033,151	29,313,140	83,037,933
7	Non-Regulated Environmental Liabilities	1,611,328	131, 426.5	167,166	74,381	1,518,543
8	^(b) Unearned Joint Use Pole Contact Revenue	3,623,694	454	8,748,149	9,530,727	4,406,272
9	Miscellaneous Security Deposits	100,169				100,169
10	Lease Incentives	31,062	931	31,062		
11	Cowlitz/Lewis River Operations and Maintenance (1)	141,046	242, 539	502,795	361,749	
12	Employee Housing Security Deposits	21,600	131	3,700	1,200	19,100
13	Cogeneration Bonds - Sunnyside	413,417	131	413,417		
14	MCI F.O.G. Wire Lease (1)	559,486	454	1,202,045	771,072	128,513
15	Accrued Right-of-Way Obligations	1,973,642			289,358	2,263,000
16	^(b) Facility Use Fee	696,594	451, 456	171,425	125,393	650,562
17	IT Software Licenses	2,628,111	107, 131	5,663,377	13,600,000	10,564,734
18	Deer Creek Accrued Royalties	15,447,803			654,597	16,102,400
19	Deferred Revenue - Other	1,298	185	1,298		
20	Transmission Security Deposits	34,466,820	131	6,989,610	30,605,596	58,082,806
21	Transmission Service Deposits	3,627,826	131, 235, 456	2,604,074	3,330,495	4,354,247
22	Transmission Study Deposits for Financial Security	106,333,090	131	51,083,470	70,207,200	125,456,820
23	Transmission Study Deposits for Site Control	1,460,000	131	540,000	930,000	1,850,000
24	Transmission Deposits for Cluster Studies	33,718,405	131, 235, 242	17,820,846	30,001,260	45,898,819
25	Vendor Retention	68,708,063	232	68,708,063		
26	Project Development Security Deposits				4,186,306	4,186,306
47	TOTAL	393,065,634		189,204,620	200,381,049	404,242,063

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfOtherDeferredCredits

The weighted average remaining life is approximately one year.

(b) Concept: DescriptionOfOtherDeferredCredits

The weighted average remaining life is approximately eight years.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	134,154,544	2,140,018	13,316,622							122,977,940
5	Other										
5.1	Other:										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	134,154,544	2,140,018	13,316,622							122,977,940
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other:										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	134,154,544	2,140,018	13,316,622							122,977,940
18	Classification of TOTAL										
19	Federal Income Tax	109,382,448	433,398	9,546,203							100,269,643
20	State Income Tax	24,772,096	1,706,620	3,770,419							22,708,297
21	Local Income Tax										

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	3,180,346,057	661,763,280	625,191,431		182.3,254	47,481,486	182.3,254	83,741,244		3,253,177,664
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	3,180,346,057	661,763,280	625,191,431			47,481,486		83,741,244		3,253,177,664
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	3,180,346,057	661,763,280	625,191,431			47,481,486		83,741,244		3,253,177,664
10	Classification of TOTAL										
11	Federal Income Tax	2,612,756,057	426,040,150	394,447,551			36,946,086		66,583,500		2,673,986,070
12	State Income Tax	567,590,000	235,723,130	230,743,880			10,535,400		17,157,744		579,191,594
13	Local Income Tax										

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Regulatory Assets	461,407,300	234,418,935	67,704,273	33,146,200	18,942,593	182,319,283	20,774,199	182,319,283	9,854,854	631,406,224
4	Other	103,923,747	14,373,925	9,375,433	729,255	407,119	190,283	77,659,245	190,283	12,146,060	43,731,190
9	TOTAL Electric (Total of lines 3 thru 8)	565,331,047	248,792,860	77,079,706	33,875,455	19,349,712		98,433,444		22,000,914	675,137,414
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	565,331,047	248,792,860	77,079,706	33,875,455	19,349,712		98,433,444		22,000,914	675,137,414
20	Classification of TOTAL										
21	Federal Income Tax	461,161,457	199,558,224	59,552,493	27,798,880	15,955,539		80,356,929		18,037,902	550,691,502
22	State Income Tax	104,169,590	49,234,636	17,527,213	6,076,575	3,394,173		18,076,515		3,963,012	124,445,912
23	Local Income Tax										

NOTES

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(b) DSM Balancing Account - CA		440, 442, 444	687,916	1,107,046	419,130
2	^(b) DSM Balancing Account - ID	1,209,745	440, 442, 444	1,209,745		
3	^(b) DSM Balancing Account - WA	3,368,458	440, 442, 444	21,622,283	18,638,468	384,643
4	^(b) Oregon Energy Conservation Charge	7,098,718	440, 442, 444	61,886,734	60,732,303	5,944,287
5	^(b) Deferred Excess Net Power Costs - CA	1,990,883	555	1,990,883		
6	^(b) Deferred Excess RECs in Rates - UT	1,042,066	456	1,042,066	2,122,995	2,122,995
7	^(b) Deferred Excess RECs in Rates - WY	296,308	456	404,450	282,921	174,779
8	^(b) Decoupling Mechanism - WA	3,541,565	440, 442	7,698,620	12,512,644	8,355,589
9	^(b) Investment Tax Credit	393,958	190	203,765	131	190,324
10	^(b) Deferred Income Tax Electric	1,163,173,420	190, 282, 411.1	225,960,320	68,419,955	1,005,633,055
11	Corporate Activity Tax - OR	174,021	409.1	393,437	371,138	151,722
12	^(b) Excess Income Tax Deferral	9,307,552	440, 442, 444	4,384,308	1,801,545	6,724,789
13	Tax on Bonus Depreciation	376,801	431, 440, 442, 444	376,801		
14	^(b) Other Postretirement	35,317,061		^(b) 3,295,754	9,428,101	41,449,408
15	^(b) Postemployment Costs	9,976,841		^(b) 2,069,026		7,907,815
16	^(b) Revenues Subject to Refund - WA	702,026	440, 442, 444	702,026		
17	Bridger Mine Depreciation and Reclamation - OR	7,278,878			3,634,602	10,913,480
18	Bridger Mine Depreciation and Reclamation - WA	5,098,816			2,549,408	7,648,224
19	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	2,430,427	131	254,324		2,176,103
20	Cholla Plant Unit No. 4 Decommissioning Costs - OR	7,970,978	131	1,119,718		6,851,260
21	Cholla Plant Unit No. 4 Decommissioning Costs - UT	18,394,220	131	1,893,452		16,500,768
22	Cholla Plant Unit No. 4 Decommissioning Costs - WY	244,921	131	629,572	617,828	233,177
23	Deferral of Coal Plant Closure Costs - WA	2,711,472			1,355,735	4,067,207
24	Klamath Hydro Dam Removal - CA	261,061			716	261,777
25	^(b) Unrealized Gain on Derivative Contracts	270,423,988	175, 244	270,423,988		
26	^(b) Renewable Portfolio Standards Compliance - OR	154,239	555	154,239		
27	^(b) Solar on Multifamily Affordable Housing - CA	7,851,919	456, 908	102,474	2,261,928	10,011,373
28	Emergency Service Resiliency Program - CA	237,960	908	10,004		227,956
29	Solar Incentive Program - UT (Amortization period: 1 year, starting 01/2023)	856,498	440, 442, 444, 908	856,498		
30	STEP Pilot Program - UT (Amortization period: 1 year, starting 01/2023)	11,401,300	131	11,401,300		
31	Deferred Independent Evaluator Costs - UT				72,599	72,599
32	Deferred Gains				462,106	462,106
33	^(b) Utah Home Energy Lifeline	1,097,772	142, 232, 440, 442, 444	4,847	719,467	1,812,392
34	^(b) California Energy Savings Assistance Program	31,516	908, 909, 929	454,340	774,358	351,534
35	FERC Rate True-up - OR (Amortization period: 3 years, starting 01/2021)	4,022,323	456	4,075,388	53,065	
36	^(b) Blue Sky - CA	162,891	440, 442	63,044	88,370	188,217
37	^(b) Blue Sky - OR	1,634,689	440, 442, 555	1,700,277	1,797,558	1,731,970

38	^(b) Blue Sky - ID	181,017	440, 442	38,467	68,211	210,761
39	^(b) Blue Sky - UT	5,382,261	440, 442	2,448,949	3,474,522	6,407,834
40	^(b) Blue Sky - WA	552,166	440, 442	334,854	321,534	538,846
41	^(b) Blue Sky - WY	616,697	440, 442	237,332	233,098	612,463
42	Depreciation Study Deferral - OR (Amortization period: 3 years, starting 01/2021)	2,791,258	440, 442, 444	2,828,004	36,746	
43	Deferred Steam Accelerated Depreciation - WA (Amortization period: 3 years, starting 01/2021)	17,418,111	440, 442, 444	17,418,111		
44	Direct Access 5-Year Opt Out - OR (Amortization period: 10 years, starting 02/2016)	5,213,862	442	1,769,315	131,961	3,576,508
45	^(b) Transportation Electrification Program - OR		440, 442, 908, 909	2,075,565	5,803,699	3,728,134
46	Transportation Electrification Program - CA	229,960			12,869	242,829
47	Transportation Electrification Pilot - UT (Amortization period: 5 years, starting 07/2022)	5,044,149	908	7,598,400	6,434,021	3,879,770
48	^(b) Oregon Clean Fuels Program	9,617,448	908, 909	3,307,870	3,016,641	9,326,219
49	Pryor Mountain - OR (Amortization period: 3 years, starting 04/2023)	364,127	456	87,272	17,490	294,345
50	Pryor Mountain - WA	119,020			72,876	191,896
51	Fly Ash Sales - OR (Amortization period: 1 year, starting 04/2023)	1,700,000	456	1,121,869	68,106	646,237
52	Fly Ash Sales - WA				3,400,000	3,400,000
53	^(b) Low-Carbon Energy Standards - WY		922	156,939	1,093,317	936,378
54	^(b) Alternative Rate For Energy (CARE) - CA	32,399	921, 922, 923, 909	32,399		
55	^(b) Arrearage Payments Program - WA	234,000	182.3, 232	234,000		
41	TOTAL	1,629,731,766		666,760,945	213,990,078	1,176,960,899

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FOOTNOTE DATA

<p>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately one year.</p>
<p>(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately one year.</p>
<p>(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately one year.</p>
<p>(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately 39 years.</p>
<p>(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.</p>
<p>(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately two years.</p>
<p>(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.</p>
<p>(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately five years.</p>
<p>(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately one year.</p>
<p>(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately one year.</p>
<p>(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Weighted average amortization period is approximately one year.</p>
<p>(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Includes utility assistance billing.</p>
<p>(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Amortization period varies depending on timing of underlying transactions.</p>
<p>(af) Concept: DecreaseInOtherRegulatoryLiabilities Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.</p>
<p>(ag) Concept: DecreaseInOtherRegulatoryLiabilities Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.</p>

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	2,230,105,420	2,078,412,458	18,158,770	18,425,415	1,806,004	1,775,303
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,870,885,495	1,678,840,782	20,491,480	19,570,243	226,900	225,281
5	Large (or Ind.) (See Instr. 4)	1,338,645,686	1,324,779,894	17,938,466	19,058,783	32,888	32,930
6	(444) Public Street and Highway Lighting	15,218,250	14,513,894	107,612	109,655	3,252	3,534
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	5,454,854,851	5,096,547,028	56,696,328	57,164,096	2,069,044	2,037,048
11	(447) Sales for Resale	192,214,530	293,666,727	2,910,669	4,836,292		
12	TOTAL Sales of Electricity	5,647,069,381	5,390,213,755	59,606,997	62,000,388	2,069,044	2,037,048
13	(Less) (449.1) Provision for Rate Refunds		(3,239,918)				
14	TOTAL Revenues Before Prov. for Refunds	5,647,069,381	5,393,453,673	59,606,997	62,000,388	2,069,044	2,037,048
15	Other Operating Revenues						
16	(450) Forfeited Discounts	15,886,767	8,373,236				
17	(451) Miscellaneous Service Revenues	7,472,581	7,685,047				
18	(453) Sales of Water and Water Power		4,980				
19	(454) Rent from Electric Property	19,597,604	19,493,725				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	70,610,905	50,383,628				
22	(456.1) Revenues from Transmission of Electricity of Others	170,206,800	187,147,115				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	283,774,657	273,087,731				
27	TOTAL Electric Operating Revenues	5,930,844,038	5,666,541,404				

Line12, column (b) includes \$ 295,002,000 of unbilled revenues.

Line12, column (d) includes 3,062,910 MWH relating to unbilled revenues

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FOOTNOTE DATA

(a) Concept: SalesForResale

For a complete list of the number of customers during 2023 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2022 Form No. 1.

(b) Concept: MiscellaneousServiceRevenues

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2023	2022
Account service charges - application fees, disconnects, reconnects and returned check charges	\$6,132,257	\$6,710,696
Customer contract flat rate billings and facility buyout charges	\$1,335,749	\$969,666

(c) Concept: OtherElectricRevenue

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2023	2022
Amortization of California greenhouse gas allowance revenue	\$24,109,723	\$11,984,507
Renewable energy credit sales, net of deferrals and amortization	\$19,365,059	\$14,283,978
Fly-ash and by-product sales	\$11,876,789	\$13,842,399
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	\$4,075,388	\$4,075,388
Amortization of Oregon clean fuels program credits	\$3,307,870	\$1,168,860
Contract assignment revenues	\$3,235,419	(a)
Revenues from generation interconnection and transmission service request studies	\$1,635,191	\$1,402,859
Steam sales	\$1,478,981	\$990,434
Phase shifting equipment fee from Western Electricity Coordinating Council	\$442,156	\$345,847
Maintenance charges for work on joint-owned transmission facilities	\$270,389	(a)
Timber sales	\$250,406	\$1,022,015
Wind-based ancillary services	(a)	\$282,834

(a) Amount is less than \$250,000.

(d) Concept: SalesForResale

For a complete list of the number of customers during 2023 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2022 Form No. 1.

FERC FORM NO. 1 (REV. 12-05)

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06BLSKY01R - BLUESKY ENERGY					0.0000
2	CALIFORNIA - 06CHCK000R-CA RES CHECK M			1		0.0000
3	CALIFORNIA - 06LNX00311 - LINE EXT 80% GUARANTEE		72			0.0000
4	CALIFORNIA - 06NBDDL136-NET BL LOW INC RES DEL NORTE	40	3,990	4	10,000	0.0998
5	CALIFORNIA - 06NBLDL136-NET BILLING LOW INC-RES	169	18,484	16	10,563	0.1094
6	CALIFORNIA - 06NBLDN136-NET BLNG LOW INC-RES DELNORTE	357	35,457	39	9,154	0.0993
7	CALIFORNIA - 06NETBL136-CALIFORNIA NET BILLING RES	1,155	120,851	116	9,957	0.1046
8	CALIFORNIA - 06NETMT135 - CA RES NET METERING	3,681	332,490	539	6,829	0.0903
9	CALIFORNIA - 06OALT015R-OUTD AR LGT SR	239	69,060	256	934	0.2890
10	CALIFORNIA - 06RESDD00D-RES SRVC	182,119	21,030,946	17,304	10,525	0.1155
11	CALIFORNIA - 06RESDDL06-CA LOW INCOME	125,372	14,822,586	11,133	11,260	0.1166
12	CALIFORNIA - 06RGNSV025-CA SMALL GENERAL SVC-RES	1,357	68,949	473	2,869	0.0508
13	CALIFORNIA - 06RNB25136-CA RES NET BILL GEN SVC<20 KW		(198)	1		0.0000
14	CALIFORNIA - 06RNM25135 - CA NET MTR, GEN SVC-RES		(349)	1		0.0000
15	CALIFORNIA - 06RESDD0DM9 - MULTI FAMILY	162	12,516	6	27,000	0.0773
16	CALIFORNIA - 06RESDD0DS8-MULT FAM SBMET	1,932	136,246	18	107,333	0.0705
17	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		150,956			0.0000
18	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(803,971)			0.0000
19	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		99,192			0.0000
20	CALIFORNIA - 06RESDD00DN - CA RES SRVC - DEL NORTE CTY	78,556	9,143,381	7,062	11,124	0.1164
21	CALIFORNIA - DSM REVENUE-RESIDENTIAL		386,835			0.0000
22	CALIFORNIA - BLUE SKY REVENUE-RESIDENTIAL		56,943			0.0000
23	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		4,918			0.0000
24	IDAHO - 07BLSKY01R-BLUESKY ENERGY					0.0000
25	IDAHO - 07LNX00010-MNTHLY 80%GUAR		919			0.0000
26	IDAHO - 07NBL36136-ID TOU RES NET BILLING	1,488	70,250	155	9,600	0.0472
27	IDAHO - 07NETBL136-ID RES NET BILLING	6,792	638,300	869	7,807	0.0940
28	IDAHO - 07NETMT135 - ID RESIDENTIAL NET METERING	9,127	978,967	1,132	8,063	0.1073
29	IDAHO - 07NMT36135-IDAHO TIME-OF-DAY RES NET MTR	3,689	268,531	263	14,027	0.0728
30	IDAHO - 07OALT07AR-SECURITY AR LG	85	20,344	107	794	0.2393
31	IDAHO - 07RESDD0001-RES SRVC	615,268	74,049,966	59,947	10,264	0.1204
32	IDAHO - 07RESDD0036-RES SRVC-OPTIO	170,272	18,060,055	9,736	17,489	0.1061
33	IDAHO - 07RGNSV06A-ID LRG GENERAL SVC-RES	358	31,639	4	89,500	0.0884

34	IDAHO - 07RGNSV23A-ID SMALL GENERAL SVC-RES	10,899	1,241,255	1,160	9,396	0.1139
35	IDAHO - 07RN23A136-RES NET BILLING SMALL GEN SVC	6	(1,044)	3	2,000	(0.1740)
36	IDAHO - 07RNM23135-RES USE NET MTR SMALL GEN SVC	307	26,402	9	34,111	0.0860
37	IDAHO - 07UPPL000R-BASE SCH FALL			2		0.0000
38	IDAHO - DSM REVENUE-RESIDENTIAL		2,700,088			0.0000
39	IDAHO - BLUE SKY REVENUE-RESIDENTIAL		35,228			0.0000
40	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		573,143			0.0000
41	OREGON - 01CHCK000R-RES CHECK MTR			1		0.0000
42	OREGON - 01COST0004 - 01RES0004	5,367,092	331,726,626			0.0618
43	OREGON - 01COST0006 - 01RES0006	5,286	287,934			0.0545
44	OREGON - 01COSTR023, OR RES GEN SRV, COST BASED	96,139	5,799,238			0.0603
45	OREGON - 01COSTR028, OR RES GEN SVC>30KW CST BSD	46,575	2,677,501			0.0575
46	OREGON - 01FXRENEW - Fixed Renewable Blue Sky		(1)			0.0000
47	OREGON - 01HABIT004 - 01RES0004	62,176	3,838,930			0.0617
48	OREGON - 01HABTR023-RES GEN SVC HABITAT BLND	196	12,056			0.0615
49	OREGON - 01LN00102-LINE EXT 80% G		15			0.0000
50	OREGON - 01LN00109-REF/NREF ADV +		13,512			0.0000
51	OREGON - 01NETMT135-NET METERING		6,950,816	14,937		0.0000
52	OREGON - 01NMT06135-RES TOU PILOT NET METERING		24,853	54		0.0000
53	OREGON - 01NMT07135-OR RES NET METERING LOW INC		127,628	230		0.0000
54	OREGON - 01NMT0U135-TOU NET METERING		35,220	61		0.0000
55	OREGON - 01OALTB15R-OR OUTD AR LGT RES	1,819	294,383	2,201	826	0.1618
56	OREGON - 01PTOU0004 - 01RES0004	12,658	770,200			0.0608
57	OREGON - 01PTOURB23-RES GEN SVC; TOU SUPPLY SVC	31	1,817			0.0586
58	OREGON - 01RENEW004 - 01RES0004	513,248	31,702,323			0.0618
59	OREGON - 01RENWR023-RENEW USAGE SPLY SVC-GEN SVC	620	37,995			0.0613
60	OREGON - 01RES0004-RES SRVC		355,460,905	485,572		0.0000
61	OREGON - 01RES0006-RES TIME-OF-DA		304,188	379		0.0000
62	OREGON - 01RES0007-OR RESIDENTIAL LOW INCOME		25,261,249	32,810		0.0000
63	OREGON - 01RES0004T - RES Time Option		727,801	817		0.0000
64	OREGON - 01RES0007T-OR TOU RESIDENTIAL LOW INCOME		47,289	56		0.0000
65	OREGON - 01RES00607-OR RES TOU PILOT LOW INC		15,870	21		0.0000
66	OREGON - 01RGNS2807-RES GEN SVC > 30 KW LOW INC		11,183	1		0.0000
67	OREGON - 01RGNSB023-SMALL GENERAL SVC-RES		8,694,398	16,851		0.0000
68	OREGON - 01RGNSB028 - GENERAL SVC > 30 KW - RES		1,650,665	218		0.0000
69	OREGON - 01RGNSB029-OR RES GEN SVC TOU PILOT					0.0000
70	OREGON - 01RGNSB23T-RES GEN SVC TOU PORTFOLIO		2,340	3		0.0000
71	OREGON - 01RNETM023-NET METER RESIDENTIAL GEN SVC		145,225	341		0.0000
72	OREGON - 01RNETM028-NET METER RESIDENTIAL GEN SVC		85,759	7		0.0000
73	OREGON - 01UPPL000R-BASE SCH FALL			2		0.0000
74	OREGON - 01VIR04136-OR RES VOLUME INCENTIVE		482,849	458		0.0000
75	OREGON - 01VIR06136-OR RES VOLUME INCENTIVE		1,933	3		0.0000

76	OREGON - 01VIR07136-OR RES VOLUME INCNTV LOW INC		5,651		7		0.0000
77	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(1,106,712)				0.0000
78	OREGON - SOLAR FEED-IN REVENUE		1,916,315				0.0000
79	OREGON - OTHER CUSTOMER RETAIL REVENUE		941,297				0.0000
80	OREGON - COMMUNITY SOLAR REVENUE		405,180				0.0000
81	OREGON - DSM REVENUE-RESIDENTIAL		28,260,766				0.0000
82	OREGON - BLUE SKY REVENUE-RESIDENTIAL		658,005				0.0000
83	UTAH - 08BLSKY01R-BLUESKY ENERGY		(4)				0.0000
84	UTAH - 08CFR00001-MTH FACILITY S		568				0.0000
85	UTAH - 08CGENR136-UT RES TRANSITION GENERATION	631	69,549		71	8,887	0.1102
86	UTAH - 08CGNSL136-UT RES TRANSITION GEN-SOLEIL	3,369	340,900		600	5,615	0.1012
87	UTAH - 08CGR01136-UTAH RESIDENTIAL TRANS GEN	152,689	16,619,276		17,118	8,920	0.1088
88	UTAH - 08CGR01137-UT RES CUST GENERATION 137	138,848	15,188,106		17,322	8,016	0.1094
89	UTAH - 08CGR02136-UT RES TOU TRANSITION GEN	235	24,858		23	10,217	0.1058
90	UTAH - 08CGR02137-UT RES TOU CUST GEN 137	262	27,727		29	9,034	0.1058
91	UTAH - 08CGR03136-UTAH LOW INC RES TRANS GEN	1,016	110,473		115	8,835	0.1087
92	UTAH - 08CGR03137-UT LOW INC RES CUST GEN 137	658	72,162		83	7,928	0.1097
93	UTAH - 08CGR06136-RES USE, GEN SVC RATE, MANUAL	241	23,313		2	120,500	0.0967
94	UTAH - 08CGR23136-RESIDENTIAL SMALL GEN SVC	658	59,395		9	73,111	0.0903
95	UTAH - 08CGR23137-RES SM GEN SVC - CUST GEN 137	386	39,787		35	11,029	0.1031
96	UTAH - 08CGR2E136-UT RES EV TOU PILOT-TRAN GEN	361	29,487		31	11,645	0.0817
97	UTAH - 08CGR2E137-UT RES EV TOU PILOT CUST GEN	880	70,066		70	12,571	0.0796
98	UTAH - 08CGRA1137-UT RES CUST GEN AGGEGATED	271	30,317		41	6,610	0.1119
99	UTAH - 08CGRW1136-UT RES TRANS GEN-WATTSMART	95	10,429		13	7,308	0.1098
100	UTAH - 08CGRW1137-UT RES CUST GEN 137-WATTSMART	4,890	547,326		867	5,640	0.1119
101	UTAH - 08CGS23136-RES SMALL GEN SVC MANUAL	605	62,832		51	11,863	0.1039
102	UTAH - 08CGW2E137-RES EV TOU PILOT-CUST GEN 137	4	333		1	4,000	0.0834
103	UTAH - 08CHCK000R-UT RES CHECK M				1		0.0000
104	UTAH - 08COOLKPRR - Utah Cool Keeper Program		1				0.0000
105	UTAH - 08CRA23137-UT RES SML GEN SVC 137 AGGREG	5	654		1	5,000	0.1308
106	UTAH - 08LNX00001-MTHLY 80% GUAR		8,215				0.0000
107	UTAH - 08LNX00013-80% MNTHLY MIN		24,345				0.0000
108	UTAH - 08LNX00108-ANN COST MTHLY		1,224				0.0000
109	UTAH - 08MHTP0006-MOBILE HOME & TRAILER	11,104	838,313		9	1,233,778	0.0755
110	UTAH - 08MHTP0023-MOBILE HOME & TRAILER	143	11,193		1	143,000	0.0783
111	UTAH - 08NETAGFEE-> 6 NET METER AGGREGATION FEE		925		3		0.0000
112	UTAH - 08NETMT135 - Net Metering	164,513	19,267,283		29,546	5,568	0.1171
113	UTAH - 08NETMW135-UT RES NET METER-WATTSMART	25	3,119		8	3,125	0.1247
114	UTAH - 08NMT03135-LOW INCOME RES NET METERING	1,449	156,618		191	7,547	0.1081
115	UTAH - 08OALT007R-SECURITY AR LG	2,025	346,222		2,136	948	0.1710
116	UTAH - 08PTLD000R-POST TOP LIGHT	1	72		2	500	0.0721

117	UTAH - 08RCG23136-RES NET METER, SMALL GEN SVC	222	20,537	15	14,800	0.0925
118	UTAH - 08RES0001-RES SRVC	7,338,621	799,452,437	827,114	8,873	0.1089
119	UTAH - 08RES0002-RES SRVC-OPTIO	4,039	434,903	442	9,138	0.1077
120	UTAH - 08RES0003-LIFELINE PRGRM	144,229	15,487,506	18,736	7,698	0.1074
121	UTAH - 08RES002E-RES ELCTRC VEHICLE TOU PILOT	11,483	1,046,982	765	15,010	0.0912
122	UTAH - 08RES003E-UT RES LOW INC ELEC V TOU PLT	37	3,896	3	12,333	0.1053
123	UTAH - 08RGNSV006-GEN SRVC-RES	126,884	9,533,909	315	402,806	0.0751
124	UTAH - 08RGNSV008-UT RESIDENTIAL GENERAL SVC	740	52,534	1	740,000	0.0710
125	UTAH - 08RGNSV023-GEN SRVC-RES	105,965	11,278,655	14,491	7,312	0.1064
126	UTAH - 08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	8,698	688,130	30	289,933	0.0791
127	UTAH - 08RNM06135 - UT NET MTR, GEN SVC-RES	3,529	288,487	11	320,818	0.0817
128	UTAH - 08RNM23135 - UT NET MTR, GEN SVC-RES	1,492	179,788	415	3,595	0.1205
129	UTAH - 08RNM6A135-RES GEN SVC NET METERING	141	13,069	3	47,000	0.0927
130	UTAH - 08RTCVLNGA-TCV LNX GAR		1,858			0.0000
131	UTAH - 08SSLR0001 - RESIDENTIAL SUBSCR SOLAR	27,085	3,225,797			0.1191
132	UTAH - 08SSLR0003-RES LOW INC SUBSCR SOLAR	272	32,541	22	12,364	0.1196
133	UTAH - 08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	51	7,394	17	3,000	0.1450
134	UTAH - 08UPPL000R-BASE SCH FALL			1		0.0000
135	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		1,162,844			0.0000
136	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		39,904,316			0.0000
137	UTAH - SOLAR FEED-IN REVENUE					0.0000
138	UTAH - OTHER CUSTOMER RETAIL REVENUE		671,060			0.0000
139	UTAH - DSM REVENUE-RESIDENTIAL		11,815,767			0.0000
140	UTAH - BLUE SKY REVENUE-RESIDENTIAL		1,634,904			0.0000
141	WASHINGTON - 02BLSKY01R-BLUESKY ENERGY					0.0000
142	WASHINGTON - 02CHCK000R-WA RES CHECK M			1		0.0000
143	WASHINGTON - 02LNX00109-REF/NREF ADV +		1,101			0.0000
144	WASHINGTON - 02NETMT135 - WA RES NET METERING	23,346	2,731,652	2,409	9,691	0.1170
145	WASHINGTON - 02NMT17135-WA RES BILL ASSIST NET MTR	102	11,689	12	8,500	0.1146
146	WASHINGTON - 02NMT18135-WA 3 PHASE RES NET MTR	6	1,130	2	3,000	0.1883
147	WASHINGTON - 02NMT19135-RES TOU PILOT NET METERING	5	731	2	2,500	0.1461
148	WASHINGTON - 02OALTB15R-WA OUTD AR LGT RES	871	110,250	962	905	0.1266
149	WASHINGTON - 02RES0016-WA RES SRVC	1,504,837	168,208,818	101,244	14,863	0.1118
150	WASHINGTON - 02RES0017-BILL ASSISTANC	128,614	14,403,320	8,163	15,756	0.1120
151	WASHINGTON - 02RES0018-WA 3 PHASE RES	2,107	258,790	73	28,863	0.1228
152	WASHINGTON - 02RES0018X-WA 3 PHASE RES	245	29,068	10	24,500	0.1186
153	WASHINGTON - 02RES0019T-WA RESIDENTIAL TOU PILOT	353	38,118	23	15,348	0.1080
154	WASHINGTON - 02RGNSB024-WA SMALL GENERAL SVC-RES	21,768	2,971,665	3,413	6,378	0.1365
155	WASHINGTON - 02RGNSB029-RES GEN SVC TOU PILOT	4	705	1	4,000	0.1762
156	WASHINGTON - 02RGNSB036-RES LRG GEN SVC < 1000 KW	2,608	248,918	5	521,600	0.0954
157	WASHINGTON - 02RNM24135-RES NET METER SMALL GEN SVC	413	55,914	67	6,164	0.1354

158	WASHINGTON - RESIDENTIAL CUSTOMER BILL CREDITS		(149,770)			0.0000
159	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		820,898			0.0000
160	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		1,055,092			0.0000
161	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(8,033,556)			0.0000
162	WASHINGTON - DSM REVENUE-RESIDENTIAL		9,933,366			0.0000
163	WASHINGTON - BLUE SKY REVENUE-RESIDENTIAL		304,925			0.0000
164	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		14,381,865			0.0000
165	WYOMING - 05LNX00102-LINE EXT 80% G		581			0.0000
166	WYOMING - 05LNX00109-REF/NREF ADV + -A		286			0.0000
167	WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ -A	3,349	408,011	456	7,344	0.1218
168	WYOMING - 05NMT19135-RES NET METER TOU PILOT	11	1,358	1	11,000	0.1234
169	WYOMING - 05OALT015R-OUTD AR LGT SR -A	752	88,139	913	824	0.1172
170	WYOMING - 05RES0002-WY RES SRVC -A	918,557	101,796,515	103,822	8,847	0.1108
171	WYOMING - 05RES0019-WY RES TOU PILOT - A	194	18,938	15	12,933	0.0976
172	WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES -A	10,204	1,251,099	1,561	6,537	0.1226
173	WYOMING - 05RNM25135-WY RES SMALL GEN SVC NET MTR		401	1		0.0000
174	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		243,539			0.0000
175	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(384,430)			0.0000
176	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		42,106			0.0000
177	WYOMING - DSM REVENUE-RESIDENTIAL -A		691,256			0.0000
178	WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC -A		45,532			0.0000
179	WYOMING - BLUE SKY REVENUE-RESIDENTIAL -A		197,711			0.0000
180	WYOMING - OTHER CUSTOMER RETAIL REVENUE		89,077			0.0000
181	WYOMING - 05RES0002-WY RES SRVC -B	120,042	13,335,067	12,867	9,330	0.1111
182	WYOMING - 05RES0019-WY RES TOU PILOT - B	21	2,106	2	10,500	0.1003
183	WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES -B	636	93,983	154	4,130	0.1478
184	WYOMING - 05LNX00109-REF/NREF ADV + -B		5,880			0.0000
185	WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ -B	1,393	176,649	220	6,332	0.1268
186	WYOMING - 05OALT015R-OUTD AR LGT SR -B	65	8,931	80	813	0.1374
187	WYOMING - 09RES00002			1		0.0000
188	WYOMING - 09RES00002			3		0.0000
189	WYOMING - DSM REVENUE-RESIDENTIAL -B		91,598			0.0000
190	WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC -B		1,774			0.0000
191	WYOMING - BLUE SKY REVENUE-RESIDENTIAL -B		21,627			0.0000
192	LESS MULTIPLE BILLINGS			(26,625)		
41	TOTAL Billed Residential Sales	18,318,625	2,228,991,420	1,806,004	10,055	0.1228
42	TOTAL Unbilled Rev. (See Instr. 6)	(159,855)	1,114,000			0.0001
43	TOTAL	18,158,770	2,230,105,420	1,806,004	10,055	0.1229

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06GNSV0025-CA GEN SRVC	52,852	6,895,509	6,521	8,105	0.1305
2	CALIFORNIA - 06GNSV025F-GEN SRVC-< 20	911	153,910	83	10,976	0.1689
3	CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW	93,908	14,915,668	1,164	80,677	0.1588
4	CALIFORNIA - 06LGSV048T-LRG GEN SERV	26,788	2,857,487	9	2,976,444	0.1067
5	CALIFORNIA - 06NMT48135-CA GEN SVC NET MTR->500 KW	2,612	261,239	1	2,612,000	0.1000
6	CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O	54,812	7,321,795	135	406,015	0.1336
7	CALIFORNIA - 06LNX00102-LINE EXT 80% G		10,293	0		0.0000
8	CALIFORNIA - 06LNX00109-REF/NREF ADV +		93,952	0		0.0000
9	CALIFORNIA - 06LNX00110-REF/NREF ADV +		1,481	0		0.0000
10	CALIFORNIA - 06LNX00300 - 80% MONTHLY MIN GUAR + 80%		918	0		0.0000
11	CALIFORNIA - 06LNX00311 - LINE EXT 80% GUARANTEE		15,672	0		0.0000
12	CALIFORNIA - 06NBL25136-CA NET BILL GEN SVC < 20 KW	31	2,584	7	4,429	0.0833
13	CALIFORNIA - 06NBL32136-CA NET BILL GEN SVC >= 20 KW	364	57,008	5	72,800	0.1566
14	CALIFORNIA - 06NMT36135-CA GEN SVC NET MTR->100 KW	3,308	462,438	5	551,333	0.1398
15	CALIFORNIA - 06OALT015N-OUTD AR LGT SR	568	165,027	429	1,324	0.2905
16	CALIFORNIA - 06RCFL0042-AIRWAY & ATHLE	180	40,745	37	4,865	0.2264
17	CALIFORNIA - 06NMT25135-CA GEN SVC NET MTR<20KW	273	32,300	45	6,067	0.1183
18	CALIFORNIA - 06NMT32135-CA GEN SVC NET MTR>20KW	3,819	621,275	35	109,114	0.1627
19	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		92,368	0		0.0000
20	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(452,667)	0		0.0000
21	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		60,695	0		0.0000
22	CALIFORNIA - DSM REVENUE-COMMERCIAL		197,350	0		0.0000
23	CALIFORNIA - BLUE SKY REVENUE-COMMERCIAL		4,269	0		0.0000
24	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		3,009	0		0.0000
25	IDAHO - 07GNSV0006-GEN SRVC-LRG P	242,365	21,522,931	1,012	239,491	0.0888
26	IDAHO - 07GNSV0009-GEN SRVC-HI VO	55,557	3,722,868	3	18,519,000	0.0670
27	IDAHO - 07GNSV0023-GEN SRVC-SML P	202,852	20,484,753	8,348	24,299	0.1010
28	IDAHO - 07GNSV0035-GEN SRVCOPTION	325	30,811	3	108,333	0.0948
29	IDAHO - 07GNSV006A-GEN SRVC-LRG P	19,807	1,825,450	158	124,572	0.0922
30	IDAHO - 07GNSV023A-GEN SRVC-SML P	30,334	3,053,794	1,268	23,923	0.1007
31	IDAHO - 07GNSV023F-GEN SRVC SML P	6	1,877	4	1,500	0.3129
32	IDAHO - 07GNSV035A-GEN SRVCOPTION	50	7,212	1	50,000	0.1442
33	IDAHO - 07LNX00010-MNTHLY 80%GUAR		25,091	0		0.0000
34	IDAHO - 07LNX00035-ADV 80%MO GUAR		219,643	0		0.0000
35	IDAHO - 07LNX00040-ADV+REFCHG+80%		22,830	0		0.0000
36	IDAHO - 07OALT007N-SECURITY AR LG	222	44,227	159	1,396	0.1992

37	IDAHO - 07OALT07AN-SECURITY AR LG	8	2,269	11	727	0.2836
38	IDAHO - 07TCVNLNAGN-TCV LNX ANNUAL GAR-NON RES		1,352	0		0.0000
39	IDAHO - 07TCVNLXGN-TCV LNX - 80% GAR - NON RES		1,890	0		0.0000
40	IDAHO - 07LNX00312 - ID LINE EXT		15,251	0		0.0000
41	IDAHO - 07NBL23136-ID NET BILLING SML GEN SVC	369	25,457	16	23,063	0.0690
42	IDAHO - 07NBL6A136-ID NET BILLING LRG GEN SVC	242	23,044	1	242,000	0.0952
43	IDAHO - 07NMT06135 - ID NET MTR - LARGE GEN SVC	3,197	292,938	8	399,625	0.0916
44	IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC	1,480	131,417	43	34,419	0.0888
45	IDAHO - 07NMT6A135-NET METERING LARGE GEN SVC	92	8,535	1	92,000	0.0928
46	IDAHO - 07LNX00015-ANNUAL 80%GUAR		489	0		0.0000
47	IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE		27,273	0		0.0000
48	IDAHO - 07LNX00300 - 80% MONTHLY MIN GUAR + 80%		1,249	0		0.0000
49	IDAHO - 07LNX00310 80% ANNUAL GUARANTEE		926	0		0.0000
50	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		337,228	0		0.0000
51	IDAHO - DSM REVENUE-COMMERCIAL		1,479,137	0		0.0000
52	IDAHO - BLUE SKY REVENUE-COMMERCIAL		3,153	1		0.0000
53	OREGON - 01COST0023, OR GEN SRV, COST BASED	1,032,809	60,002,161	0		0.0581
54	OREGON - 01COST0048 - 01LGSV0048	1,924,493	95,645,095	0		0.0497
55	OREGON - 01COST023F - OR GEN SRV - COST-BASED	2,902	179,790	0		0.0620
56	OREGON - 01COST23MT-OR GEN SVC COST TOU MTR	158	8,359	0		0.0529
57	OREGON - 01COST28MT-OR GEN SVC>30KW COST TOU MTR	2,053	118,209	0		0.0576
58	OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR	84,514	3,421,688	0		0.0405
59	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	22,132	1,312,409	0		0.0593
60	OREGON - 01COSTEV45-ELECT VEHICLE DC FAST CHG SVC	10,552	611,353	0		0.0579
61	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	1,004,098	40,679,766	0		0.0405
62	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	1,929,992	111,178,355	0		0.0576
63	OREGON - 01COSTS029-OR GEN SVC TOU PILOT COS>30KW	2	118	0		0.0589
64	OREGON - 01FXRENEWN - Fixed Renewable Blue Sky			0		0.0000
65	OREGON - 01GNCEL23F-OR SMALL CELL FLAT RATE		4,259	3		0.0000
66	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW		1,839,729	2,733		0.0000
67	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW		2,191,977	254		0.0000
68	OREGON - 01GNSB023T - OR GEN SRV - TOU - BPA		19,821	33		0.0000
69	OREGON - 01GNSEV45T-ELECT VEHICLE DC FAST CHG<1MW		771,235	29		0.0000
70	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW		71,658,075	62,200		0.0000
71	OREGON - 01GNSV0028, OR GEN SRV > 30 kW		71,681,473	9,076		0.0000
72	OREGON - 01GNSV0029-OR GEN SVC TOU PILOT > 30 KW		649	1		0.0000
73	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	9,428	1,674,084	779	12,103	0.1776
74	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL	76	8,803	2	38,000	0.1158
75	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		159,304	162		0.0000

76	OREGON - 01HABT0023, OR HABITAT BLENDED SPLY SRV	2,553	150,944	0		0.0591
77	OREGON - 01HABTB023 - OR HABITAT BLENDED	10	600	0		0.0600
78	OREGON - 01LGSB0030, GEN DEL SRV, > 200 kW(R)		1,383,765	19		0.0000
79	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW		43,402,400	613		0.0000
80	OREGON - 01LGSV0048-1000KW AND OVR		34,968,594	81		0.0000
81	OREGON - 01LGSV048M-LRG GEN SRVC 1	50,688	3,495,396	1	50,688,000	0.0690
82	OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR		3,398,943	28		0.0000
83	OREGON - 01LN00100-LINE EXT 60% G		6,714	0		0.0000
84	OREGON - 01LN00102-LINE EXT 80% G		1,254,048	0		0.0000
85	OREGON - 01LN00103-LINE EXT 80% G		5,945	0		0.0000
86	OREGON - 01LN00105-CNTRCT \$ MIN G		11,657	0		0.0000
87	OREGON - 01LN00109-REF/NREF ADV +		1,394,589	0		0.0000
88	OREGON - 01LN00110-REF/NREF ADV +		12,411	0		0.0000
89	OREGON - 01LN00311 - LINE EXT 80% G		154,490	0		0.0000
90	OREGON - 01LN00312 - OR IRG LINE EXT		2,658	0		0.0000
91	OREGON - 01LN00120 - Line Extension 60% Gar		426,623	0		0.0000
92	OREGON - 01LN00300 - LINE EXT 80% GUARANTEE		330,577	0		0.0000
93	OREGON - 01LN00310-LINE EXTENSION CONTRACT		1,276	0		0.0000
94	OREGON - 01LPRS047M-PART REQ SRVC	45,113	4,114,953	5	9,022,600	0.0912
95	OREGON - 01NM23T135-OR NET MTR TOU GEN SVC<30 KW		3,093	2		0.0000
96	OREGON - 01NMB23135-OR NET MTR GEN SVC <= 30 KW		27,811	70		0.0000
97	OREGON - 01NMB28135-OR NET MTR GEN SVC > 30 KW		59,915	6		0.0000
98	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW		663,158	613		0.0000
99	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW		2,980,722	339		0.0000
100	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW		2,939,619	40		0.0000
101	OREGON - 01NMT48135-NET METERING GEN SVC => 1000		691,539	5		0.0000
102	OREGON - 01OALT015N-OUTD AR LGT NR	4,803	573,417	2,679	1,793	0.1194
103	OREGON - 01OALTB15N-OR OUTD AR LGT NR	1,275	201,834	977	1,305	0.1583
104	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2,241	129,505	0		0.0578
105	OREGON - 01PTOUB023, OR GEN SRV, TOU SPLY SRV	228	13,629	0		0.0598
106	OREGON - 01RCFL0054-REC FIELD LGT	1,531	153,750	98	15,622	0.1004
107	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	12,447	736,477	0		0.0592
108	OREGON - 01RENWB023 - OR RENEWABLE USAGE	74	4,453	0		0.0602
109	OREGON - 01STDAY023 - OR DAY STD OFR, SCH 23	3,522	298,172	0		0.0847
110	OREGON - 01STDAY028 - OR DAY STD OFF, SCH 28	8,405	713,874	0		0.0849
111	OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27	4,193	280,244	0		0.0668
112	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW		238,139	124		0.0000
113	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW		687,267	87		0.0000
114	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW		274,267	4		0.0000
115	OREGON - 01VIR48136-OR VOLUME INCENTIVE > 1000 KW		118,175	1		0.0000
116	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)		949,721	2		0.0000

117	OREGON - 01LGSV028M - OR LGSV, <1000 kW, Manual	467	43,799	1	467,000	0.0938
118	OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW		298,374	14		0.0000
119	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW		2,226,769	18		0.0000
120	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+		1,598,572	4		0.0000
121	OREGON - 01GNSV0848-LG GEN SVC > 1000 DA DEL		1,209,590	1		0.0000
122	OREGON - 01GNSVT023-OR GEN SVC <=30 KW TOU MTR		12,242	5		0.0000
123	OREGON - 01GNSVT028-OR GEN SVC>30KW TOU MTR		85,381	7		0.0000
124	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		685,051	0		0.0000
125	OREGON - SOLAR FEED-IN REVENUE		1,786,993	0		0.0000
126	OREGON - OTHER CUSTOMER RETAIL REVENUE		989,145	0		0.0000
127	OREGON - COMMUNITY SOLAR REVENUE		374,714	0		0.0000
128	OREGON - DSM REVENUE-COMMERCIAL		27,232,621	0		0.0000
129	OREGON - BLUE SKY REVENUE-COMMERCIAL		807,017	101		0.0000
130	UTAH - 08ABL-NRES - APPLICANT BUILT LINE		434	0		0.0000
131	UTAH - 08ABTCLXGN-LINE EXT 80% CONTRACT MIN		35,752	0		0.0000
132	UTAH - 08CFR00051-MTH FAC SRVCHG		22,201	0		0.0000
133	UTAH - 08CFR00052-ANN FAC SVCCHG		2	0		0.0000
134	UTAH - 08CGA06137-UT GEN SVC CUST GEN 137	85	11,279	1	85,000	0.1327
135	UTAH - 08CGA23137-UT NET MTR SMALL GEN SVC	341	33,673	17	20,059	0.0987
136	UTAH - 08CGM06136-UT NET METERING GENERAL SVC	7,254	660,028	11	659,455	0.0910
137	UTAH - 08CGM23136-UTAH NET METER SM GEN SVC	946	100,720	53	17,849	0.1065
138	UTAH - 08CGM6A136-UTAH GEN SVC TRANS GEN TOU	5,244	484,115	23	228,000	0.0923
139	UTAH - 08CGM6A137-UT GEN SVC TRANS TOU MAN 137	1,177	112,724	5	235,400	0.0958
140	UTAH - 08CGN08136-UT NET MTR GEN SVC > 1000 KW	14,958	1,159,164	2	7,479,000	0.0775
141	UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN	44,541	4,026,211	81	549,889	0.0904
142	UTAH - 08CGN06137-UT GEN SVC CUST GEN 137	15,901	1,535,937	47	338,319	0.0966
143	UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC	2,919	291,817	140	20,695	0.1000
144	UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC	1,892	186,988	81	23,358	0.0988
145	UTAH - 08GNSV0006-GEN SRVC-DISTR	5,109,895	425,560,292	11,928	428,395	0.0833
146	UTAH - 08GNSV0009-GEN SRVC-HI VO	965,243	54,791,532	53	18,212,132	0.0568
147	UTAH - 08GNSV0023-GEN SRVC-DISTR	1,347,243	130,228,235	80,539	16,728	0.0967
148	UTAH - 08GNSV006A-GEN SRVC-ENERG	293,720	34,103,602	2,010	146,129	0.1161
149	UTAH - 08GNSV006M-MNL DIST VOLTG			1		0.0000
150	UTAH - 08GNSV009A-GEN SRVC HI VO	24,145	1,162,990	2	12,072,500	0.0482
151	UTAH - 08GNSV009M-MANL HIGH VOLT	216,609	12,107,339	1	216,609,000	0.0559
152	UTAH - 08GNSV023F-GEN SRVC FIXED	1,295	182,160	129	10,039	0.1407
153	UTAH - 08GNSV06AM-MNL ENERGY TOD	71	6,481	1	71,000	0.0913
154	UTAH - 08GNSV06MN-GNSV DIST VOLT	28,946	2,303,752	463	62,518	0.0796
155	UTAH - 08GNSVDWY6-UT GEN SVC W WYO DEDUCT MTR	34	5,766	1	34,000	0.1696
156	UTAH - 08LNX00002-MTHLY 80% GUAR		2,114,807	0		0.0000
157	UTAH - 08LNX00004-ANNUAL 80%GUAR		187,694	0		0.0000
158	UTAH - 08LNX00006-FIXD MTHLY MIN		2,882	0		0.0000
159	UTAH - 08LNX00014-80% MIN MNTHLY		2,360,686	0		0.0000

160	UTAH - 08LNX00017-ADV/REF&80%ANN		196,983		0		0.0000
161	UTAH - 08LNX00158-ANNUALCOST MTH		26,746		0		0.0000
162	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		214,012		0		0.0000
163	UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?		40,979		0		0.0000
164	UTAH - 08LNX00312 UT IRG LINE EXT		9,816		0		0.0000
165	UTAH - 08NMT06135-UT NET METERING GEN SVC	117,872	10,156,182		269	438,186	0.0862
166	UTAH - 08NMT08135 - NET METERING GEN SVC	52,399	3,953,655		12	4,366,583	0.0755
167	UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW	11,004	1,111,565		801	13,738	0.1010
168	UTAH - 08NMT6A135-NET METERING GEN SVC TOU	15,094	1,509,478		91	165,868	0.1000
169	UTAH - 08NMT8135M - NET METERING GEN SVC MANUAL	9,318	826,118		1	9,318,000	0.0887
170	UTAH - 08OALT007N-SECURITY AR LG	7,104	917,921		3,964	1,792	0.1292
171	UTAH - 08PRSV031M-BKUP MNT&SUPPL	175,594	9,979,629		4	43,898,500	0.0568
172	UTAH - 08PTLD000N-POST TOP LIGHT	6	463		2	3,000	0.0772
173	UTAH - 08REFP034M-RENEWABLE QUAL CUST > 5000 KW	757,303	32,549,030		1	757,303,000	0.0430
174	UTAH - 08REFS032M-UT RENEWABLE FAC & SUPP PWR	229,612	12,482,086		3	76,537,333	0.0544
175	UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR	3,942	423,668		12	328,500	0.1075
176	UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	4,227	457,038		0		0.1081
177	UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN	47,011	5,101,122		359	130,950	0.1085
178	UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES		6,278		0		0.0000
179	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		434,705		0		0.0000
180	UTAH - 08TCVLXACN-GAR ADDED CAPACITY NON RES		19,737		0		0.0000
181	UTAH - 08TOSS015F-TRAFFIC SIG NM	176	15,605		20	8,800	0.0887
182	UTAH - 08TOSS0015-TRAF & OTHER S	3,574	361,181		1,182	3,024	0.1011
183	UTAH - 08MONL0015-MTR OUTDONIGHT	14,736	726,229		687	21,450	0.0493
184	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		2,141,866		0		0.0000
185	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		50,227,235		0		0.0000
186	UTAH - OTHER CUSTOMER RETAIL REVENUE		846,504		0		0.0000
187	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		284,826		0		0.0000
188	UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW	924,481	65,897,932		120	7,640,339	0.0713
189	UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW	6,291	412,191		2	3,145,500	0.0655
190	UTAH - DSM REVENUE-COMMERCIAL		14,874,010		0		0.0000
191	UTAH - BLUE SKY REVENUE-COMMERCIAL		703,672		0		0.0000
192	WASHINGTON - 02BLSKY01N-BLUESKY ENERGY				0		0.0000
193	WASHINGTON - 02GN24EV45-WA ELECTRIC VEHICLE FAST CHG	317	45,998		4	63,400	0.1451
194	WASHINGTON - 02GNSB0024-WA GEN SRVC DO	28,019	3,279,507		1,495	18,742	0.1170
195	WASHINGTON - 02GNSB0029-WA NON RES TOU PILOT				0		0.0000
196	WASHINGTON - 02GNSB024F-GEN SRVC DOM/F	1	229		1	1,000	0.2289
197	WASHINGTON - 02GNSB24FP-WA GEN SVC SEASONAL	160	65,662		62	2,581	0.4104
198	WASHINGTON - 02GNSV0024-WA GEN SRVC	479,815	53,840,074		15,087	31,803	0.1122
199	WASHINGTON - 02GNSV0029-WA NON RES TOU PILOT	192	36,273		1	192,000	0.1889
200	WASHINGTON - 02GNSV024F-WA GEN SRVC-FL	1,211	190,083		106	11,425	0.1570

201	WASHINGTON - 02LGSB0036-LRG GEN SVC IRG	40,089	3,853,458	66	607,409	0.0961
202	WASHINGTON - 02LGSV0036-WA LRG GEN SRV	801,467	75,132,920	875	915,962	0.0937
203	WASHINGTON - 02LGSV048T-LRG GEN SRVC 1	152,960	13,447,521	36	4,248,889	0.0879
204	WASHINGTON - 02LNX00102-LINE EXT 80% G		105,147	0		0.0000
205	WASHINGTON - 02LNX00103-LINE EXT 80% G		43,430	0		0.0000
206	WASHINGTON - 02LNX00105-CNTRCT \$ MIN G		2,260	0		0.0000
207	WASHINGTON - 02LNX00109-REF/NREF ADV +		194,820	0		0.0000
208	WASHINGTON - 02LNX00110-REF/NREF ADV +		16,856	0		0.0000
209	WASHINGTON - 02LNX00112-YR INCURRED CH		669	0		0.0000
210	WASHINGTON - 02LNX00300-LINE EXT 80% G		466,980	0		0.0000
211	WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80%		9,884	0		0.0000
212	WASHINGTON - 02LNX00311 - LINE EXT 80% GUARANTEE		28,059	0		0.0000
213	WASHINGTON - 02LNX00312 - WA IRG LINE EXT		10,610	0		0.0000
214	WASHINGTON - 02NMB24135-WA NET METERING	144	28,811	34	4,235	0.2001
215	WASHINGTON - 02OALT015N-WA OUTD AR LGT	1,346	127,431	741	1,816	0.0947
216	WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR	466	57,939	436	1,069	0.1243
217	WASHINGTON - 02RCFL0054-WA REC FIELD L	361	24,436	24	15,042	0.0677
218	WASHINGTON - 02NMT24135, Net metering, WA	6,806	796,778	175	38,891	0.1171
219	WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW	14,754	1,488,971	22	670,636	0.1009
220	WASHINGTON - 02NMT48135-WA LG SVC NET METER=>1000 KW	11,539	982,163	2	5,769,500	0.0851
221	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		754,544	0		0.0000
222	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		969,287	0		0.0000
223	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(4,042,013)	0		0.0000
224	WASHINGTON - DSM REVENUE-COMMERCIAL		7,803,060	0		0.0000
225	WASHINGTON - BLUE SKY REVENUE-COMMERCIAL		26,924	2		0.0000
226	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		(18,773,989)	0		0.0000
227	WYOMING - 05CHCK000N-WY NRES CHECK			1		0.0000
228	WYOMING - 05GNCEL25F-WYOMING SMALL CELL FLAT RATE	5	2,695	1	5,000	0.5391
229	WYOMING - 05GNSV0025-WY GEN SRVC -A	224,618	23,107,079	18,543	12,113	0.1029
230	WYOMING - 05GNSV0028-GEN SVC > 15 KW -A	796,696	69,512,024	3,061	260,273	0.0873
231	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT -A	1,517	316,656	5	303,400	0.2087
232	WYOMING - 05GNSV025F-GEN SRVC-FL RA -A	984	158,143	171	5,754	0.1607
233	WYOMING - 05LGSV0046-WY LRG GEN SRV	272,429	18,830,943	26	10,478,038	0.0691
234	WYOMING - 05LGSV048T-LRG GENSRV TIM	14,140	988,963	1	14,140,000	0.0699
235	WYOMING - 05LNX00100-LINE EXT 60% G		22,756	0		0.0000
236	WYOMING - 05LNX00102-LINE EXT 80% G -A		941,785	0		0.0000
237	WYOMING - 05LNX00105-CNTRCT \$ MIN G		5,685	0		0.0000
238	WYOMING - 05LNX00109-REF/NREF ADV + -A		349,925	0		0.0000
239	WYOMING - 05LNX00110-REF/NREF ADV + -A		3,983	0		0.0000
240	WYOMING - 05LNX00114-TEMP SVC 12MO>		127	0		0.0000
241	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -A	649	63,372	48	13,521	0.0976
242	WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW -A	10,000	955,082	30	333,333	0.0955
243	WYOMING - 05OALT015N-OUTD AR LGT SR -A	2,443	240,799	1,514	1,614	0.0986
244	WYOMING - 05RCFL0054-WY REC FIELD L -A	939	46,054	56	16,768	0.0490
245	WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE		87,369	0		0.0000

246	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE -A		44,480	0		0.0000
247	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		329,673	0		0.0000
248	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(520,394)	0		0.0000
249	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		56,488	0		0.0000
250	WYOMING - DSM REVENUE-SMALL COMMERCIAL -A		3,250,258	0		0.0000
251	WYOMING - DSM REVENUE-LARGE COMMERCIAL		150,728	0		0.0000
252	WYOMING - BLUE SKY REVENUE-COMMERCIAL -A		16,683	1		0.0000
253	WYOMING - OTHER CUSTOMER RETAIL REVENUE		120,582	0		0.0000
254	WYOMING - 05GNSV0025-WY GEN SRVC -B	32,046	3,273,933	2,571	12,464	0.1022
255	WYOMING - 05GNSV0028-GEN SVC > 15 KW -B	89,922	7,720,128	389	231,162	0.0859
256	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT -B	529	113,903	3	176,333	0.2153
257	WYOMING - 05GNSV025F-GEN SRVC-FL RA -B	199	25,644	33	6,030	0.1289
258	WYOMING - 05LNX00102-LINE EXT 80% G -B		110,300	0		0.0000
259	WYOMING - 05LNX00103-LINE EXT 80% G		684	0		0.0000
260	WYOMING - 05LNX00109-REF/NREF ADV + -B		127,615	0		0.0000
261	WYOMING - 05LNX00110-REF/NREF ADV + -B		8,809	0		0.0000
262	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -B	252	21,906	7	36,000	0.0869
263	WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW -B	418	34,857	2	209,000	0.0834
264	WYOMING - 05OALT015N-OUTD AR LGT SR -B	256	27,758	140	1,829	0.1084
265	WYOMING - 05RCFL0054-WY REC FIELD L -B	225	11,020	14	16,071	0.0490
266	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE -B		3,404	0		0.0000
267	WYOMING - DSM REVENUE-SMALL COMMERCIAL -B		195,572	0		0.0000
268	WYOMING - BLUE SKY REVENUE-COMMERCIAL -B		753	0		0.0000
269	LESS MULTIPLE BILLINGS			(22,735)		
41	TOTAL Billed Small or Commercial	20,408,208	1,857,360,495	226,900	90,311	0.0906
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	83,272	13,525,000			0.0007
43	TOTAL Small or Commercial	20,491,480	1,870,885,495	226,900	90,311	0.0913

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06GNSV0025-CA GEN SRVC	515	62,452	81	6,358	0.1213
2	CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW	4,086	641,269	22	185,727	0.1569
3	CALIFORNIA - 06LGSV048T-LRG GEN SERV	51,431	5,488,318	9	5,714,556	0.1067
4	CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O	5,507	832,082	12	458,917	0.1511
5	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		24,374			0.0000
6	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(70,579)			0.0000
7	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		16,016			0.0000
8	CALIFORNIA - DSM REVENUE-INDUSTRIAL		3,173			0.0000
9	CALIFORNIA - BLUE SKY REVENUE-INDUSTRIAL		1,782			0.0000
10	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		794			0.0000
11	IDAHO - 07CFR00001-MTH FACILITY S		1,293			0.0000
12	IDAHO - 07GNSV0006-GEN SRVC-LRG P	70,089	5,570,652	101	693,950	0.0795
13	IDAHO - 07GNSV0009-GEN SRVC-HI VO	52,614	3,907,765	13	4,047,231	0.0743
14	IDAHO - 07GNSV0023-GEN SRVC-SML P	16,259	1,573,871	303	53,660	0.0968
15	IDAHO - 07GNSV006A-GEN SRVC-LRG P	1,657	167,869	20	82,850	0.1013
16	IDAHO - 07GNSV009M-MANL HIGH VOLT	134,593	8,398,153	1	134,593,000	0.0624
17	IDAHO - 07GNSV023A-GEN SRVC-SML P	1,875	201,374	130	14,423	0.1074
18	IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS	5	694	1	5,000	0.1388
19	IDAHO - 07LNX00035-ADV 80%MO GUAR		1,675			0.0000
20	IDAHO - 07LNX00108-ANN COST MTHLY		1,996			0.0000
21	IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE		520			0.0000
22	IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC	30	2,949	1	30,000	0.0983
23	IDAHO - 07OALT007N-SECURITY AR LG	12	2,705	16	750	0.2254
24	IDAHO - 07OALT07AN-SECURITY AR LG		65			0.0000
25	IDAHO - 07SPCL0001	1,314,200	86,710,909	1	1,314,200,000	0.0660
26	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		118,681			0.0000
27	IDAHO - DSM REVENUE-INDUSTRIAL		1,081,184			0.0000
28	IDAHO - BLUE SKY REVENUE-INDUSTRIAL		13			0.0000
29	OREGON - 01COST0023, OR GEN SRV, COST BASED	18,065	1,049,602			0.0581
30	OREGON - 01COST0048 - 01LGSV0048	1,159,182	59,370,245			0.0512
31	OREGON - 01COST28MT-OR GEN SVC>30KW COST TOU MTR	368	19,328			0.0525
32	OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR	37,678	1,527,868			0.0406
33	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	136	7,685			0.0565
34	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	142,300	5,762,179			0.0405
35	OREGON - 01COSTS028, OR GEN SERV, COST > 30KW	77,880	4,480,239			0.0575

36	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW		10,909	12		0.0000
37	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW		5,187	1		0.0000
38	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW		1,274,831	936		0.0000
39	OREGON - 01GNSV0028, OR GEN SRV > 30 kW		3,511,463	377		0.0000
40	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	1	116			0.1156
41	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL		305	1		0.0000
42	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		2,904	3		0.0000
43	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW		1,697			0.0000
44	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+		1,314,703	2		0.0000
45	OREGON - 01GNSVT028-OR GEN SVC>30KW TOU MTR		8,945			0.0000
46	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW		8,353,093	106		0.0000
47	OREGON - 01LGSV0048-1000KW AND OVR		28,065,155	73		0.0000
48	OREGON - 01LGSV048M-LRG GEN SRVC 1	42,413	3,387,739	3	14,137,667	0.0799
49	OREGON - 01LGSV30MN-OR LG GEN SVC>200 KW NO AUTO		55,197	1		0.0000
50	OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR		1,948,170	12		0.0000
51	OREGON - 01LNX00102-LINE EXT 80% G		87,092			0.0000
52	OREGON - 01LNX00109-REF/NREF ADV +		106			0.0000
53	OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE		13,780			0.0000
54	OREGON - 01LPRS047M-PART REQ SRVC	1,104	515,030	1	1,104,000	0.4665
55	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW		6,112	5		0.0000
56	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW		97,858	8		0.0000
57	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW		107,494	2		0.0000
58	OREGON - 01OALT015N-OUTD AR LGT NR	240	24,878	110	2,182	0.1037
59	OREGON - 01OALT015N-OR OUTD AR LGT NR	3	388	3	1,000	0.1294
60	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	38	2,162			0.0569
61	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	87	5,310			0.0610
62	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW		1,135	1		0.0000
63	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW		18,672	2		0.0000
64	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW		103,494	1		0.0000
65	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		380,004			0.0000
66	OREGON - SOLAR FEED-IN REVENUE		415,746			0.0000
67	OREGON - OTHER CUSTOMER RETAIL REVENUE		239,588			0.0000
68	OREGON - COMMUNITY SOLAR REVENUE		89,238			0.0000
69	OREGON - DSM REVENUE-INDUSTRIAL		7,210,788			0.0000
70	OREGON - BLUE SKY REVENUE-INDUSTRIAL		353,381	4		0.0000
71	UTAH - 08CFR00051-MTH FAC SRVCHG		15,065			0.0000
72	UTAH - 08CGM23136-UTAH NET METER SM GEN SVC	12	1,395	1	12,000	0.1163
73	UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN	1,255	105,298	1	1,255,000	0.0839
74	UTAH - 08CGN06137-UT GEN SVC CUST GEN 137	247	19,990	1	247,000	0.0809
75	UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC	42	4,134	1	42,000	0.0984
76	UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC	59	5,892	2	29,500	0.0999

77	UTAH - 08GNSV0006-GEN SRVC-DISTR	545,319	47,048,446	879	620,386	0.0863
78	UTAH - 08GNSV0009-GEN SRVC-HI VO	2,773,219	154,810,061	97	28,589,887	0.0558
79	UTAH - 08GNSV0023-GEN SRVC-DISTR	47,968	4,689,476	3,003	15,973	0.0978
80	UTAH - 08GNSV006A-GEN SRVC-ENERG	56,411	6,544,086	234	241,073	0.1160
81	UTAH - 08GNSV006M-MNL DIST VOLTG	67	19,828			0.2959
82	UTAH - 08GNSV009A-GEN SRVC HI VO	17,148	1,521,467	6	2,858,000	0.0887
83	UTAH - 08GNSV009M-MANL HIGH VOLT	694,890	36,932,038	11	63,171,818	0.0531
84	UTAH - 08GNSV023F-GEN SRVC FIXED	1	635			0.6350
85	UTAH - 08GNSV06MN-GNSV DIST VOLT	510	49,701	15	34,000	0.0975
86	UTAH - 08LNX00002-MTHLY 80% GUAR		718,374			0.0000
87	UTAH - 08LNX00014-80% MIN MNTHLY		46,514			0.0000
88	UTAH - 08LNX00017-ADV/REF&80%ANN		640			0.0000
89	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		76,461			0.0000
90	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		40			0.0000
91	UTAH - 08OALT007N-SECURITY AR LG	789	87,887	363	2,174	0.1114
92	UTAH - 08TOSS0015-TRAF & OTHER S	57	5,134	8	7,125	0.0901
93	UTAH - 08MONL0015-MTR OUTDONIGHT	7	366	2	3,500	0.0523
94	UTAH - 08NMT06135-UT NET METERING GEN SVC	2,352	214,282	6	392,000	0.0911
95	UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW	148	17,997	17	8,706	0.1216
96	UTAH - 08NMT6A135-NET METERING GEN SVC TOU	5,592	646,727	14	399,429	0.1157
97	UTAH - 08PRSV031M-BKUP MNT&SUPPL	116,711	7,242,375	3	38,903,667	0.0621
98	UTAH - 08SPCL0001	582,245	35,231,916	1	582,245,000	0.0605
99	UTAH - 08SPCL0002	36,716	1,819,908	1	36,716,000	0.0496
100	UTAH - 08SPCL0003	1,164,893	111,628,473	1	1,164,893,000	0.0958
101	UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR	315	25,032	1	315,000	0.0795
102	UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	221	26,501	32	6,906	0.1199
103	UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN	10,270	999,103	31	331,290	0.0973
104	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		20,887			0.0000
105	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		1,096,848			0.0000
106	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		37,639,567			0.0000
107	UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW	915,771	67,541,882	89	10,289,562	0.0738
108	UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW	22,823	1,811,434	4	5,705,750	0.0794
109	UTAH - SOLAR FEED-IN REVENUE					0.0000
110	UTAH - OTHER CUSTOMER RETAIL REVENUE		631,056			0.0000
111	UTAH - DSM REVENUE-INDUSTRIAL		11,145,939			0.0000
112	UTAH - BLUE SKY REVENUE-INDUSTRIAL		110,262	6		0.0000
113	WASHINGTON - 02GNSB0024-WA GEN SRVC DO	770	96,545	41	18,780	0.1254
114	WASHINGTON - 02GNSB24FP-WA GEN SVC SEASONAL					0.0000
115	WASHINGTON - 02GNSV0024-WA GEN SRVC	15,006	1,684,268	319	47,041	0.1122
116	WASHINGTON - 02GNSV024F-WA GEN SRVC-FL	29	8,636	3	9,667	0.2978
117	WASHINGTON - 02LGSV0036-WA LRG GEN SRV	72,956	7,375,531	82	889,707	0.1011
118	WASHINGTON - 02LGSV048M-WA LRG GEN SRV	239,868	18,792,407	1	239,868,000	0.0783
119	WASHINGTON - 02LGSV048T-LRG GEN SRVC 1	197,393	17,140,082	28	7,049,750	0.0868
120	WASHINGTON - 02NMB24135-WA NET METERING		130	1		0.0000
121	WASHINGTON - 02NMT24135, Net metering, WA	62	11,620	5	12,400	0.1874

122	WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW	9	12,229	1	9,000	1.3588
123	WASHINGTON - 02OALT015N-WA OUTD AR LGT	82	6,619	36	2,278	0.0807
124	WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR	26	2,950	14	1,857	0.1134
125	WASHINGTON - 02PRSV47TM-LRG PART REQMT	1,645	322,115	1	1,645,000	0.1958
126	WASHINGTON - 02LGSB0036-LRG GEN SVC IRG	930	138,407	7	132,857	0.1488
127	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		379,188			0.0000
128	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		483,694			0.0000
129	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		629,948			0.0000
130	WASHINGTON - BLUE SKY REVENUE-INDUSTRIAL					0.0000
131	WASHINGTON - DSM REVENUE-INDUSTRIAL		2,349,914			0.0000
132	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		(738,158)			0.0000
133	WYOMING - 05GNSV0025-WY GEN SRVC -A	18,642	1,808,122	1,095	17,025	0.0970
134	WYOMING - 05GNSV0028-GEN SVC > 15 KW -A	238,943	17,439,308	386	619,023	0.0730
135	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT	1,049	86,618	7	149,857	0.0826
136	WYOMING - 05GNSV025F-GEN SRVC-FL RA	26	4,326	8	3,250	0.1664
137	WYOMING - 05LGSV0046-WY LRG GEN SRV -A	1,591,149	105,579,272	58	27,433,603	0.0664
138	WYOMING - 05LGSV046M-WY LRG GEN SRV	10,364	786,853	1	10,364,000	0.0759
139	WYOMING - 05LGSV048M-TOU>1000KW MAN -A	321,900	18,657,717	1	321,900,000	0.0580
140	WYOMING - 05LGSV048T-LRG GENSRV TIM -A	1,981,586	112,507,326	11	180,144,182	0.0568
141	WYOMING - 05LNX00100-LINE EXT 60% G		95,319			0.0000
142	WYOMING - 05LNX00102-LINE EXT 80% G -A		402,239			0.0000
143	WYOMING - 05LNX00105-CNTRCT \$ MIN G		31,126			0.0000
144	WYOMING - 05LNX00109-REF/NREF ADV + -A		108,812			0.0000
145	WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE		128,902			0.0000
146	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE		14,599			0.0000
147	WYOMING - 05OALT015N-OUTD AR LGT SR -A	64	5,038	37	1,730	0.0787
148	WYOMING - 05PRSV033M-PART SERV REQ -A	1,029,945	73,484,022	10	102,994,500	0.0713
149	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		1,458,624			0.0000
150	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(2,302,455)			0.0000
151	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		250,709			0.0000
152	WYOMING - DSM REVENUE-SMALL INDUSTRIAL -A		700,348			0.0000
153	WYOMING - DSM REVENUE-LARGE INDUSTRIAL -A		2,236,539			0.0000
154	WYOMING - BLUE SKY REVENUE-INDUSTRIAL -A		344			0.0000
155	WYOMING - OTHER CUSTOMER RETAIL REVENUE		533,509			0.0000
156	WYOMING - 05GNSV0025-WY GEN SRVC -B	2,972	316,024	276	10,768	0.1063
157	WYOMING - 05GNSV0028-GEN SVC > 15 KW -B	52,435	3,940,622	66	794,470	0.0752
158	WYOMING - 05GNSV028M-GEN SVC > 15 KW MANUAL BILL	3,861	240,181	3	1,287,000	0.0622
159	WYOMING - 05LGSV0046-WY LRG GEN SRV -B	9,345	646,284	2	4,672,500	0.0692
160	WYOMING - 05LGSV048M-TOU>1000KW MAN -B	107,844	7,529,911	2	53,922,000	0.0698
161	WYOMING - 05LGSV048T-LRG GENSRV TIM -B	833,995	53,402,678	14	59,571,071	0.0640
162	WYOMING - 05LNX00102-LINE EXT 80% G -B		2,396,074			0.0000
163	WYOMING - 05LNX00109-REF/NREF ADV + -B		24,475			0.0000
164	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW	44	3,757	1	44,000	0.0854
165	WYOMING - 05OALT015N-OUTD AR LGT SR -B	7	518	4	1,750	0.0741

166	WYOMING - 05PRSV033M-PART SERV REQ -B	1,620	335,786	1	1,620,000	0.2073
167	WYOMING - DSM REVENUE-SMALL INDUSTRIAL -B		78,902			0.0000
168	WYOMING - DSM REVENUE-LARGE INDUSTRIAL -B		581,637			0.0000
169	WYOMING - BLUE SKY REVENUE-INDUSTRIAL - B		140			0.0000
170	LESS MULTIPLE BILLINGS			(791)		
171	CALIFORNIA - 06APSV0020-AG PMP SRVC	9,924	1,206,796	798	12,436	0.1216
172	CALIFORNIA - 06APSV0115-CA AGRI PUMP TOU PILOT,GHG CR	28	7,255	5	5,600	0.2591
173	CALIFORNIA - 06APSV020L-AG PMP SRVC-NO GHG CREDIT	46,692	7,032,420	546	85,516	0.1506
174	CALIFORNIA - 06APSV115L-CA AGRI PUMP TOU, NO GHG CR	616	78,595	6	102,667	0.1276
175	CALIFORNIA - 06LGSV048T-LRG GEN SERV		1,404			0.0000
176	CALIFORNIA - 06LNX00103-LINE EXT 80% G		8,684			0.0000
177	CALIFORNIA - 06LNX00110-REF/NREF ADV +		28,740			0.0000
178	CALIFORNIA - 06LNX00310 - IRG, 80% ANNUAL MIN + 80%		81			0.0000
179	CALIFORNIA - 06LNX00312 - CA IRG LINE EXT		19,651			0.0000
180	CALIFORNIA - 06NB20L136-CA IRG NET BILL NO GHG CR	301	40,083	2	150,500	0.1332
181	CALIFORNIA - 06NBL20136-CA IRG NET BILLING	131	15,201			0.1160
182	CALIFORNIA - 06NML20135-AGRI PUMP-NET MTR NO GHG CR	1,076	327,104	42	25,619	0.3040
183	CALIFORNIA - 06NMT20135-AGRICULTURAL PUMP-NET METER	94	9,158	20	4,700	0.0974
184	CALIFORNIA - 06USBR0020-KLAM IRG ONPRJ	4,126	663,552	313	13,182	0.1608
185	CALIFORNIA - 06USBR0115-CA AGR PMP TOU PLT USBR GHG	46	9,924	3	15,333	0.2157
186	CALIFORNIA - 06USBR020L-KLAM IRG ONPRJ-NO CHG CREDIT	12,392	2,187,462	291	42,584	0.1765
187	CALIFORNIA - 06USBR115L-CA AGR PMP TOU PLT USBR NOGHG	340	50,763	4	85,000	0.1493
188	CALIFORNIA - DSM REVENUE-IRRIGATION		22,368			0.0000
189	CALIFORNIA - BLUE SKY REVENUE-IRRIGATION		50			0.0000
190	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		1,260			0.0000
191	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		38,686			0.0000
192	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(129,324)			0.0000
193	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		25,421			0.0000
194	IDAHO - 07APSA010L - IRG & Pump Large Load	266,418	26,413,762	2,096	127,108	0.0991
195	IDAHO - 07APSA010S - IRG & Pump Small Load	5,068	573,383	306	16,562	0.1131
196	IDAHO - 07APSAL10X - IRG & PUMP - Large load	235,232	23,456,435	2,149	109,461	0.0997
197	IDAHO - 07APSAS10X - IRG & PUMP - Small load	8,835	1,042,742	646	13,676	0.1180
198	IDAHO - 07APSV006A-LRG POWER OPTIONAL SVC - IRG	215	22,469	1	215,000	0.1045
199	IDAHO - 07APSV023A-SMALL POWER OPTIONAL SVC-IRG	383	40,059	4	95,750	0.1046
200	IDAHO - 07APVCNLL-LRG LOAD CANAL	10,047	903,375	36	279,083	0.0899
201	IDAHO - 07APVCNLS-SML LOAD CANAL	55	7,321	11	5,000	0.1331
202	IDAHO - 07GNSV023A-GEN SRVC-SML P	121	11,185	1	121,000	0.0924
203	IDAHO - 07LNX00015-ANNUAL 80%GUAR		71,292			0.0000
204	IDAHO - 07LNX00035-ADV 80%MO GUAR		1,146			0.0000
205	IDAHO - 07LNX00040-ADV+REFCHG+80%		106,057			0.0000
206	IDAHO - 07LNX00310 80% ANNUAL GUARANTEE		4,738			0.0000
207	IDAHO - 07LNX00312 - ID LINE EXT		15,529			0.0000
208	IDAHO - 07NB10X136-NON BPA ID PUMP LRG NET BILL		(2,618)	1		0.0000

209	IDAHO - 07NBL10136-ID IRG LRG LOAD NET BILLING	25	3,119	1	25,000	0.1247
210	IDAHO - 07NM10X135-ID NET METERING - IRG	254	24,056	3	84,667	0.0947
211	IDAHO - 07APSN010L - ID LG IRR & PUMP	11,230	1,055,061	44	255,227	0.0940
212	IDAHO - 07APSN010S - IRRIGATION, SMALL, 3 PH	77	8,532	3	25,667	0.1108
213	IDAHO - 07APSN10X - IRRIGATION, SMALL, 3 PHASE	1,046	106,579	23	45,478	0.1019
214	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		412,489			0.0000
215	IDAHO - DSM REVENUE-IRRIGATION		1,578,353			0.0000
216	IDAHO - BLUE SKY REVENUE-IRRIGATION		73			0.0000
217	OREGON - 01APSB41T-OR IRR TOU OPT A - 2PM-6PM		56,352	44		0.0000
218	OREGON - 01APSB41T-OR IRR TOU OPT B - 6PM-10PM		6,142	21		0.0000
219	OREGON - 01APSBT041-OR IRG TOU METER		96	1		0.0000
220	OREGON - 01APSV0041-AG PMP SRVC BP		1,365,714	2,132		0.0000
221	OREGON - 01APSV041L-OR Pumping Serv >30KW		2,160,671	514		0.0000
222	OREGON - 01APSV041T - AGR PUMP SRV-TOU OPTION		23,694	35		0.0000
223	OREGON - 01APSV041X-AG PMP SRVC<30 kW		1,668,427	2,787		0.0000
224	OREGON - 01APSV41TA-OR IRG PUMPING TOU OPT-A		30,080	34		0.0000
225	OREGON - 01APSV41TB-OR IRG PUMPING TOU OPT-B		7,415	17		0.0000
226	OREGON - 01APSV41XL-OR Pumping Serv no BPA >30KW		2,760,339	523		0.0000
227	OREGON - 01APSVT041-OR IRG TOU METER		1,212	1		0.0000
228	OREGON - 01APSVT41L-OR AGRICULTUARL PUMPING>30 KW		64			0.0000
229	OREGON - 01COST0041 -01APSV0041-01APSV041X AG PMP	128,377	7,251,490			0.0565
230	OREGON - 01COST0048 - 01LGSV0048	22,550	1,170,786			0.0519
231	OREGON - 01COST041T- AG IRG TOU ENERGY SUPPLY SVC	1,386	75,256			0.0543
232	OREGON - 01COST41MT-OR IRG COST SUPPLY TOU MTR	16	896			0.0560
233	OREGON - 01CSTU41MT-USBR IRG COST SUPPLY SVC TOU	1,129	63,794			0.0565
234	OREGON - 01CSTUSB41-USBR IRRIGATION CONTRACTS CSS	60,543	3,421,910			0.0565
235	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		296	1		0.0000
236	OREGON - 01HABIT041 - 01APSV0041 AG PMP SRVC	3	193			0.0645
237	OREGON - 01LGSV0048-1000KW AND OVR		614,074	2		0.0000
238	OREGON - 01LN00103-LINE EXT 80% G		30,673			0.0000
239	OREGON - 01LN00109-REF/NREF ADV +		72			0.0000
240	OREGON - 01LN00110-REF/NREF ADV +		97,612			0.0000
241	OREGON - 01LN00310-LINE EXTENSION CONTRACT		5,121			0.0000
242	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2	102			0.0511
243	OREGON - 01PTOU0041 - 01APSV0041 AG PMP SRVC	353	19,369			0.0549
244	OREGON - 01RENEW041 - 01APSV0041 AG PMP SRVC	83	4,662			0.0562
245	OREGON - 01STDAY041 - Daily Standard Offer Sch 25	98	7,488			0.0764
246	OREGON - 01USBOFT41-OR USBR IRG OFF PRJCT LND TOU		7,171	8		0.0000
247	OREGON - 01USBONT41-USBR IRG CONTR-PRJCT LND TOU		59,372	7		0.0000
248	OREGON - 01USBRG41-IRG TOU W/O BPA		17,709	9		0.0000
249	OREGON - 01USBROF41-KLAMATH BASIN IRG OFF PRJ LND		1,528,763	484		0.0000

250	OREGON - 01USBRON41-KLAMATH BASIN IRG ON PJT LND		1,911,716	1,094		0.0000
251	OREGON - 01VIR41136-OR VOLUME INCENTIVE-AGRI PUMP		69,677	26		0.0000
252	OREGON - 01VRU41136-OR VOL INCENTIVE USB CONTRACT		435,142	109		0.0000
253	OREGON - SOLAR FEED-IN REVENUE		59,397			0.0000
254	OREGON - OTHER CUSTOMER RETAIL REVENUE		31,278			0.0000
255	OREGON - COMMUNITY SOLAR REVENUE		16,811			0.0000
256	OREGON - DSM REVENUE-IRRIGATION		936,781			0.0000
257	OREGON - BLUE SKY REVENUE-IRRIGATION		179			0.0000
258	OREGON - 01LNX00312 - OR IRG LINE EXT		42,964			0.0000
259	OREGON - 01LNX00316-LINE EXTENTION		109			0.0000
260	OREGON - 01NB41A135-NET MTR IRG TOU OPT A 2-6		(1)			0.0000
261	OREGON - 01NMB41135-OREGON NET METER IRRIGATION		36,907	24		0.0000
262	OREGON - 01NMO41135-OR USBR IRG NT MTR OFF PJ LND		1,148	1		0.0000
263	OREGON - 01NMT41135 - NETMTR AG PMP SVC		36,512	37		0.0000
264	OREGON - 01NMU41135 - OR NET MTR - PROJECT LAND		28,886	12		0.0000
265	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(14,447)			0.0000
266	UTAH - 08APSV0010-IRR & SOIL DRA	156,036	12,322,153	3,147	49,582	0.0790
267	UTAH - 08APSV10NS- Irg Soil Drain Pump Non Seas	34,855	2,552,248	328	106,265	0.0732
268	UTAH - 08CGM10136-UT IRG NET METER MANUAL	300	23,224	2	150,000	0.0774
269	UTAH - 08CGN10136-UT IRG AND SOIL DRAIN NET MTR	6	810	1	6,000	0.1351
270	UTAH - 08CGN10137-UT IRRIGATION - NET METER 137	194	15,500	1	194,000	0.0799
271	UTAH - 08CNS10137-UT IRG NON-SEASONAL NET MTR	53	4,613	1	53,000	0.0870
272	UTAH - 08LNX00002-MTHLY 80% GUAR		436			0.0000
273	UTAH - 08LNX00004-ANNUAL 80%GUAR		8,092			0.0000
274	UTAH - 08LNX00014-80% MIN MNTHLY		(3,123)			0.0000
275	UTAH - 08LNX00017-ADV/REF&80%ANN		126,189			0.0000
276	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		308			0.0000
277	UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?		21,074			0.0000
278	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		2,629			0.0000
279	UTAH - 08LNX00312 UT IRG LINE EXT		18,392			0.0000
280	UTAH - 08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	153	20,999	6	25,500	0.1372
281	UTAH - 08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	6,483	583,710	76	85,303	0.0900
282	UTAH - 08TCVLAACN-UTAH TCV LNX ANNUAL GAR		3,209			0.0000
283	UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES		25,827			0.0000
284	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		124			0.0000
285	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		35,106			0.0000
286	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		1,204,697			0.0000
287	UTAH - SOLAR FEED-IN REVENUE					0.0000
288	UTAH - OTHER CUSTOMER RETAIL REVENUE		20,136			0.0000
289	UTAH - DSM REVENUE-IRRIGATION		355,966			0.0000
290	UTAH - BLUE SKY REVENUE-IRRIGATION		112			0.0000
291	WASHINGTON - 02APSV0040-WA AG PMP SRVC	81,970	7,921,750	2,281	35,936	0.0966

292	WASHINGTON - 02APSV040X-WA AG PMP SRVC	82,192	8,002,516	2,810	29,250	0.0974
293	WASHINGTON - 02LNX00103-LINE EXT 80% G		23,915			0.0000
294	WASHINGTON - 02LNX00105-CNTRCT \$ MIN G		76			0.0000
295	WASHINGTON - 02LNX00109-REF/NREF ADV +		1,632			0.0000
296	WASHINGTON - 02LNX00110-REF/NREF ADV +		92,593			0.0000
297	WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80%		6,218			0.0000
298	WASHINGTON - 02LNX00312 - WA IRG LINE EXT		16,123			0.0000
299	WASHINGTON - 02NMT40135-WA NET METERING-IRG	461	54,712	13	35,462	0.1187
300	WASHINGTON - 02NMX40135-WA NET METERING-IRG	79	12,274	14	5,643	0.1554
301	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		100,189			0.0000
302	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		803,296			0.0000
303	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		78,376			0.0000
304	WASHINGTON - DSM REVENUE-IRRIGATION		892,633			0.0000
305	WASHINGTON - BLUE SKY REVENUE-IRRIGATION		3,004			0.0000
306	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		11,886			0.0000
307	WYOMING - 05APS00040-AG PUMPING SVC -A	17,640	1,745,618	771	22,879	0.0990
308	WYOMING - 05APS0040T-WY IRG TOU PILOT	22	3,050	4	5,500	0.1386
309	WYOMING - 05APSNS040-AG PUMPING SVC - NON SEASON	1,435	141,310	33	43,485	0.0985
310	WYOMING - 05LNX00103-LINE EXT 80% G		2,723			0.0000
311	WYOMING - 05LNX00109-REF/NREF ADV + -A		427			0.0000
312	WYOMING - 05LNX00110-REF/NREF ADV + -A		69,522			0.0000
313	WYOMING - 05LNX00312 - WY IRG LINE EXT -A		1,513			0.0000
314	WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON -A	5	1,140	1	5,000	0.2280
315	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		7,488			0.0000
316	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		1,320			0.0000
317	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(11,819)			0.0000
318	WYOMING - DSM REVENUE-IRRIGATION -A		61,377			0.0000
319	WYOMING - BLUE SKY REVENUE-IRRIGATION - A		25			0.0000
320	WYOMING - OTHER CUSTOMER RETAIL REVENUE		2,739			0.0000
321	WYOMING - 05APS00040-AG PUMPING SVC -B	317	30,684	12	26,417	0.0968
322	WYOMING - 05LNX00109-REF/NREF ADV + -B		454			0.0000
323	WYOMING - 05LNX00110-REF/NREF ADV + -B		11,633			0.0000
324	WYOMING - 05LNX00312 - WY IRG LINE EXT -B		1,377			0.0000
325	WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON -B	421	42,504	7	70,167	0.1010
326	WYOMING - 09APSV0210-IRR & SOIL DRA	5,057	474,539	100	50,570	0.0938
327	WYOMING - DSM REVENUE-IRRIGATION -B		9,532			0.0000
328	WYOMING - BLUE SKY REVENUE-IRRIGATION - B		47			0.0000
329	LESS MULTIPLE BILLINGS IRRIGATION			(934)		
41	TOTAL Billed Large (or Ind.) Sales	18,079,984	1,358,846,686	32,888	1,921,006	0.1801
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(141,518)	(20,201,000)			(0.0002)
43	TOTAL Large (or Ind.)	17,938,466	1,338,645,686	32,888	1,921,006	0.1799

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06CUSL053E-SPECIAL CUST O	1,014	170,871	110	9,218	0.1685
2	CALIFORNIA - 06CUSL058F-CUST OWND STR	40	8,068	19	2,105	0.2017
3	CALIFORNIA - 06SLCO0051-COMPANY OWNED STREET LIGHTING	700	237,332	86	8,140	0.3390
4	CALIFORNIA - DSM REVENUE-PSHL		3,518			0.0000
5	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		23			0.0000
6	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		715			0.0000
7	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(5,458)			0.0000
8	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		470			0.0000
9	IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS	148	18,678	24	6,125	0.1271
10	IDAHO - 07SLCO0011-STR LGT CO-OWN	183	75,267	61	3,000	0.4113
11	IDAHO - 07SLCU012E-ENGY STR LGT-CUST OWN	486	48,354	64	7,594	0.0995
12	IDAHO - 07SLCU012F-FULL MNT STR LGT-CUST OWN	1,695	303,161	187	9,064	0.1789
13	IDAHO - 07SLCU012P-PART MNT STR LGT CUST OWN	186	23,987	15	12,400	0.1290
14	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		5,789			0.0000
15	IDAHO - DSM REVENUE-PSHL		12,983			0.0000
16	OREGON - 01COST023F - OR GEN SRV - COST-BASED	602	37,547			0.0624
17	OREGON - 01CUSL0053-CUS-OWNED MTRD	449	36,779	71	6,324	0.0819
18	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE		114,422	15		0.0000
19	OREGON - 01CUSL053E-STR LGT SVC	6,898	567,004	212	32,538	0.0822
20	OREGON - 01CUSL053F-STR LGT SRVC C	67	5,935	5	13,400	0.0886
21	OREGON - 01CUSL53E2-STR LGT SVC	664	54,560	10	66,400	0.0822
22	OREGON - 01HPSV0051-HI PRESSURE SO	14,603	2,602,672	705	20,713	0.1782
23	OREGON - 01SLCO0051-OR COMPANY OWNED STREET LIGHT	8,077	1,729,957	524	15,414	0.2142
24	OREGON - COMMUNITY SOLAR REVENUE		760			0.0000
25	OREGON - DSM REVENUE-PSHL		146,897			0.0000
26	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		7,424			0.0000
27	OREGON - SOLAR FEED-IN REVENUE		2,061			0.0000
28	OREGON - OTHER CUSTOMER RETAIL REVENUE		4,987			0.0000
29	UTAH - 08CFR00012-STR LGTS (CONV		54			0.0000
30	UTAH - 08CFR00051-MTH FAC SRVCHG		4,529			0.0000
31	UTAH - 08CFR00062-STREET LIGHTS		79			0.0000
32	UTAH - 08TOSS015F-TRAFFIC SIG NM	1,167	102,075	122	9,566	0.0875
33	UTAH - 08SLCO0011-STR LGT CO-OWN	12,425	3,602,637	796	15,609	0.2900
34	UTAH - 08TOSS0015-TRAF & OTHER S	3,266	351,186	1,407	2,321	0.1076
35	UTAH - 08MONL0015-MTR OUTDONIGHT	919	50,126	109	8,431	0.0545

36	UTAH - 08SLCU012P-STR LGT CUST-O	1,494	129,824	138	10,826	0.0869
37	UTAH - 08SLCU012F-STR LGT CUST-O	729	73,515	59	12,356	0.1008
38	UTAH - 08SLCU012E-DECOR CUST-OWN	35,907	1,658,797	1,137	31,580	0.0462
39	UTAH - DSM REVENUE-PSHL		84,207			0.0000
40	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		8,420			0.0000
41	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		288,940			0.0000
42	UTAH - SOLAR FEED-IN REVENUE					0.0000
43	UTAH - OTHER CUSTOMER RETAIL REVENUE		4,855			0.0000
44	WASHINGTON - 02CFR00012-STR LGTS (CONV		91			0.0000
45	WASHINGTON - 02CUSL053F-WA STR LGT SRV	1,400	79,025	119	11,765	0.0564
46	WASHINGTON - 02CUSL053M-WA STR LGT SRV	725	40,813	115	6,304	0.0563
47	WASHINGTON - 02SLCO0051-WA COMPANY STREET LIGHTING	1,978	552,421	229	8,638	0.2793
48	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		1,922			0.0000
49	WASHINGTON - SM REVENUE-PSHL		48,112			0.0000
50	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(32,490)			0.0000
51	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		2,663			0.0000
52	WYOMING - 05CUSL0058-CUST OWND STR	30	1,353	8	3,750	0.0451
53	WYOMING - 05CUSL0E58-WY CUST OWNED STREET LIGHT	1,033	46,612	32	32,281	0.0451
54	WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT -A	29	1,765	3	9,667	0.0609
55	WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED -A	9,417	1,531,173	434	21,646	0.1626
56	WYOMING - DSM REVENUE-PSHL -A		54,888			0.0000
57	WYOMING - OTHER CUSTOMER RETAIL REVENUE		1,082			0.0000
58	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		2,957			0.0000
59	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		495			0.0000
60	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(4,668)			0.0000
61	WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT -B	34	4,556	5	6,800	0.1340
62	WYOMING - 05RCFL0054-WY REC FIELD L	62	4,182	16	3,875	0.0674
63	WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED -B	1,494	262,550	52	28,731	0.1757
64	WYOMING - DSM REVENUE-PSHL -B		4,741			0.0000
65	LESS MULTIPLE BILLINGS			(3,637)		
41	TOTAL Billed Public Street and Highway Lighting	107,921	15,178,250	3,252	33,094	0.1410
42	TOTAL Unbilled Rev. (See Instr. 6)	(309)	40,000			0.0004
43	TOTAL	107,612	15,218,250	3,252	33,094	0.1414

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					

43	TOTAL					
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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	56,914,738	5,460,376,851	2,069,044		
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(218,410)	(5,522,000)			
43	TOTAL - All Accounts	56,696,328	5,454,854,851	2,069,044	28,098	0.0907

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

 OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

 AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Requirement Sales:										
2	Helper City	RQ	T-6	1	1	1	7,244	137,938	128,007		265,945
3	Helper City Annex	RQ	T-6	1	1	1	3,575	75,592	63,181		138,773
4	Navajo Tribal Utility Authority	RQ	T-12	35	35	33	294,731	6,571,489	8,496,082	650,372	15,717,943
5	Navajo Tribal Utility Authority (Mexican Hat)	RQ	T-6	0	0	0	870	14,856	15,151		30,007
6	Navajo Tribal Utility Authority (Red Mesa)	RQ	T-6	2	2	1	1,865	53,574	32,493		86,067
7	Accrual	RQ					(286)			(230,570)	(230,570)
8	Non-Requirement Sales:										
9	Altop Energy Trading, LLC	SF	T-12				1,047		74,542		74,542
10	Arizona Electric Power Cooperative, Inc.	SF	T-12				500		55,540		55,540
11	Arizona Public Service Company	SF	T-12				2,246		118,650		118,650
12	Avangrid Renewables, LLC	SF	T-12				20,618		1,550,757		1,550,757
13	Avangrid Renewables, LLC	SF	T-13				21			1,662	1,662
14	Avangrid Renewables, LLC	SF	WSPP-Q				650		32,500		32,500
15	Avista Corporation	SF	T-12				1,415		46,375		46,375
16	Avista Corporation	SF	T-13				31			1,995	1,995
17	Basin Electric Power Cooperative	SF	T-12				11,249		521,593		521,593
18	Black Hills Power, Inc.	LF	441	50	50	48	334,125	905,976	8,989,815		9,895,791
19	Black Hills Power, Inc.	SF	T-12				82,144		3,828,288		3,828,288
20	Bonneville Power Administration	SF	T-12				91,220		6,028,159		6,028,159
21	Bonneville Power Administration	SF	T-13				72			3,282	3,282
22	Bonneville Power Administration	SF	WSPP-Q				58,700		8,087,325		8,087,325
23	BP Energy Company	SF	T-12				45,901		5,348,678		5,348,678

24	British Columbia Hydro and Power Authority	SF	T-13				19			1,392	1,392
25	Brookfield Renewable Trading and Marketing LP	^(b) AD	T-12				2			104	104
26	Brookfield Renewable Trading and Marketing LP	SF	T-12				5,520		722,215		722,215
27	Brookfield Renewable Trading and Marketing LP	SF	WSPP-Q				400		25,112		25,112
28	Calpine Energy Services, L.P.	SF	T-12				6,327		187,972		187,972
29	Citigroup Energy Inc.	^(b) AD	T-12				177			24,196	24,196
30	Citigroup Energy Inc.	SF	T-12				293,347		18,983,556		18,983,556
31	City of Burbank	SF	T-12				1,692		144,377		144,377
32	City of Glendale	SF	T-12				800		114,600		114,600
33	City of Hurricane	IF	560				175		22,846		22,846
34	City of Roseville	SF	T-12				6,200		606,220		606,220
35	City of St. George, Utah	SF	T-12				70		3,325		3,325
36	Clatskanie People's Utility District	SF	T-12				2,551		131,124		131,124
37	ConocoPhillips Company	SF	T-12				11,662		845,453		845,453
38	Constellation Energy Generation, LLC	SF	T-12				5,703		472,864		472,864
39	Constellation Energy Generation, LLC	SF	WSPP-Q				40		6,800		6,800
40	CP Energy Marketing (US) Inc.	SF	T-12				4		265		265
41	Dynasty Power Inc.	SF	T-12				124,856		13,100,942		13,100,942
42	Dynasty Power Inc.	SF	WSPP-Q				1,209		75,696		75,696
43	EDF Trading North America, LLC	SF	T-12				169		7,882		7,882
44	El Paso Electric Company	^(b) AD	T-12				67			7,401	7,401
45	El Paso Electric Company	SF	T-12				3,099		245,086		245,086
46	Energy Keepers, Inc.	SF	T-12				1,997		108,332		108,332
47	Eugene Water & Electric Board	SF	T-12				4,518		234,713		234,713
48	Gridforce Energy Management, LLC	^(b) AD	T-13							491	491
49	Gridforce Energy Management, LLC	SF	T-13				580			45,770	45,770
50	Guzman Energy, LLC	SF	T-12				18,476		949,678		949,678
51	Idaho Power Company	SF	T-13				237			11,733	11,733
52	Idaho Power Company	SF	WSPP-Q				40		1,400		1,400
53	Macquarie Energy LLC	^(b) AD	T-12				110			13,111	13,111
54	Macquarie Energy LLC	^(b) AD	WSPP-Q				58			4,930	4,930
55	Macquarie Energy LLC	SF	T-12				15,942		1,035,260		1,035,260
56	Macquarie Energy LLC	SF	WSPP-Q				836		63,708		63,708
57	Mag Energy Solutions Inc	SF	WSPP-Q				3		135		135
58	Mercuria Energy America, LLC	^(b) AD	T-12				134			15,625	15,625
59	Mercuria Energy America, LLC	SF	T-12				97,932		7,806,165		7,806,165
60	Modesto Irrigation District	SF	T-12				4,640		502,640		502,640
61	Morgan Stanley Capital Group Inc.	SF	T-12				10,728		819,100		819,100
62	Morgan Stanley Capital Group Inc.	SF	WSPP-Q				844		72,650		72,650
63	NaturEner Power Watch, LLC	SF	T-13				40			2,645	2,645
64	^(b) Nevada Power Company	SF	WSPP-Q				714		60,797		60,797
65	NorthWestern Energy	SF	T-13				82			5,106	5,106
66	NorthWestern Energy	SF	WSPP-Q				1,930		108,691		108,691
67	Phillips 66 Energy Trading, LLC	SF	T-12				11,880		836,943		836,943
68	Phillips 66 Energy Trading, LLC	SF	WSPP-Q				105,130		7,520,549		7,520,549
69	Portland General Electric Company	SF	T-12				11,287		512,943		512,943

70	Portland General Electric Company	SF	T-13			43			2,962	2,962
71	Powerex Corporation	SF	T-12			36,225		1,890,286		1,890,286
72	Powerex Corporation	SF	WSPP-Q			21,488		1,093,033		1,093,033
73	Public Service Company of Colorado	IF	T-12			307,977		10,785,901		10,785,901
74	Public Service Company of Colorado	^(b) AD	T-12			155			83,873	83,873
75	Public Service Company of Colorado	SF	T-12			5,477		340,920		340,920
76	Public Service Company of Colorado	SF	T-13			197			16,658	16,658
77	Public Service Company of New Mexico	SF	T-12			11,789		855,220		855,220
78	Public Utility District No. 1 of Chelan County	SF	T-12			34		2,356		2,356
79	Public Utility District No. 1 of Chelan County	SF	T-13			13			1,620	1,620
80	Public Utility District No. 1 of Snohomish County	SF	T-12			580		39,175		39,175
81	Public Utility District No. 2 of Grant County	SF	T-13			20			1,081	1,081
82	Puget Sound Energy, Inc.	SF	T-12			11,054		681,011		681,011
83	Puget Sound Energy, Inc.	SF	T-13			27			2,383	2,383
84	Rainbow Energy Marketing Corporation	SF	T-12			1,712		94,382		94,382
85	Rainbow Energy Marketing Corporation	SF	WSPP-Q			1,600		240,000		240,000
86	Sacramento Municipal Utility District	SF	T-12			400		64,000		64,000
87	Sacramento Municipal Utility District	SF	T-13			41			2,620	2,620
88	Salt River Project	SF	T-12			2,348		237,714		237,714
89	Seattle City Light	SF	T-12			1,715		104,800		104,800
90	Seattle City Light	SF	T-13			7			489	489
91	Shell Energy North America (US), L.P.	^(b) AD	T-12			194			20,362	20,362
92	Shell Energy North America (US), L.P.	^(b) AD	WSPP-Q						477,850	477,850
93	Shell Energy North America (US), L.P.	SF	T-12			379,438		31,576,680		31,576,680
94	Shell Energy North America (US), L.P.	SF	WSPP-Q			112,795		7,935,195		7,935,195
95	^(b) Sierra Pacific Power Company	SF	T-13			114			8,030	8,030
96	Tacoma Power	SF	T-12			1,225		64,750		64,750
97	Tacoma Power	SF	T-13			18			564	564
98	Tenaska Power Services Co.	^(b) AD	T-12						(500)	(500)
99	Tenaska Power Services Co.	SF	T-12			16,392		1,188,528		1,188,528
100	Tenaska Power Services Co.	SF	WSPP-Q			302		40,695		40,695
101	The Energy Authority, Inc.	SF	T-12			16,707		1,440,037		1,440,037
102	The Energy Authority, Inc.	SF	WSPP-Q			1,010		181,750		181,750
103	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12			15,939		1,214,954		1,214,954
104	TransAlta Energy Marketing (U.S.) Inc.	SF	WSPP-Q			1,013		50,140		50,140
105	Tri-State Generation and Transmission Association, Inc.	SF	T-12			12,085		641,474		641,474
106	Tucson Electric Power Company	SF	T-12			10,599		965,540		965,540
107	Tucson Electric Power Company	SF	WSPP-Q			70		9,800		9,800
108	Turlock Irrigation District	SF	T-12			65,485		6,683,575		6,683,575
109	Uniper Global Commodities North America LLC	^(b) AD	T-12			23			1,371	1,371
110	Uniper Global Commodities North America LLC	SF	T-12			8,748		1,003,447		1,003,447

111	UNS Electric, Inc.	SF	T-12				1,224		70,740		70,740
112	Utah Associated Municipal Power Systems	(b) AD	WSPP-Q							(b) (1,724)	(1,724)
113	Utah Associated Municipal Power Systems	SF	WSPP-Q				4,060		496,577		496,577
114	Utah Municipal Power Agency	SF	WSPP-Q				1,600		126,964		126,964
115	Vitol Inc.	SF	T-12				105,188		8,832,809		8,832,809
116	Vitol Inc.	SF	WSPP-Q				3,200		93,928		93,928
117	Western Area Power Administration - Colorado Missouri	SF	T-12				31,031		3,919,790		3,919,790
118	Western Area Power Administration - Colorado Missouri	SF	T-13				828			(b) 66,253	66,253
119	Western Area Power Administration - Sierra Nevada	SF	T-12				2,400		347,200		347,200
120	Western Area Power Administration - Upper Colorado	SF	T-12				56,373		6,871,937		6,871,937
121	Western Area Power Administration - Upper Colorado	SF	WSPP-Q				140		18,690		18,690
122	Test Generation	OS	NA				(9,355)			(b) (521,838)	(521,838)
123	Transmission Loss Sales Revenue	(b) AD	T-11				236			(b) 12,381	12,381
124	Transmission Loss Sales Revenue	OS	T-11				351,550			(b) 17,628,544	17,628,544
125	Netting-Bookouts		NA				(413,724)			(b) (25,199,653)	(25,199,653)
126	Netting-Trading		NA							(b) (807,799)	(807,799)
127	Accrual		NA				20,694			(b) 2,149,160	2,149,160
15	Subtotal - RQ						307,999	6,853,449	8,734,914	419,802	16,008,165
16	Subtotal-Non-RQ						2,602,670	905,976	181,216,259	(5,915,870)	176,206,365
17	Total						2,910,669	7,759,425	189,951,173	(5,496,068)	(b) 192,214,530

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: StatisticalClassificationCode

Black Hills Power, Inc. - contract termination date: December 31, 2023

(d) Concept: StatisticalClassificationCode

Settlement adjustment.

(e) Concept: StatisticalClassificationCode

Settlement adjustment.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Settlement adjustment.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Settlement adjustment.

(l) Concept: StatisticalClassificationCode

Settlement adjustment.

(m) Concept: StatisticalClassificationCode

Settlement adjustment.

(n) Concept: StatisticalClassificationCode

Settlement adjustment.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Settlement adjustment.

(r) Concept: OtherChargesRevenueSalesForResale

Load retention payment	\$	(828,346)
Customer service charges related to:		1,478,718
- Schedule 94, Utah Energy Balancing Account		
- Schedule 98, Utah Renewable Energy Credits Revenue Adjustment		
- Schedule 196, Utah Sustainable Transportation and Energy Plan Cost Adjustment Pilot Program		
- Schedule 197, Utah Federal Tax Act Adjustment		
	\$	650,372

(s) Concept: OtherChargesRevenueSalesForResale

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to account 447, Sales for resale, during the period.

(t) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(u) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(v) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(w) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(x) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(y) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(z) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(aa) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ab) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ac) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ad) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ae) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(af) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.
(ag) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ah) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ai) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(aj) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ak) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(al) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(am) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(an) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ao) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ap) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(aq) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ar) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(as) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(at) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(au) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(av) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(aw) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ax) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ay) Concept: OtherChargesRevenueSalesForResale
The negative revenue reported on this line reflects test energy generated that was transferred to Account 107, Construction work in progress, for the Foote Creek III-IV wind generating facility. Energy generated during testing was delivered to PacifiCorp's electric system for sale as accounted for under the guidance in 18 C.F.R., Part 101, Electric Plant Instructions Electric Plant Instructions 3, 18(a). Test energy is a component of construction work in progress and is reported at the fair value of the energy delivered.
(az) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ba) Concept: OtherChargesRevenueSalesForResale
Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.
(bb) Concept: OtherChargesRevenueSalesForResale
Reflects transactions that did not physically settle.
(bc) Concept: OtherChargesRevenueSalesForResale
Reflects transactions that were categorized as trading activities.
(bd) Concept: OtherChargesRevenueSalesForResale
Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.
(be) Concept: SalesForResale
For a complete list of the number of customers during 2023 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2022 Form No. 1.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	16,006,755	13,620,311	
5	(501) Fuel	671,791,677	669,378,298	
6	(502) Steam Expenses	73,969,627	81,215,880	
7	(503) Steam from Other Sources	10,794,276	6,037,863	
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	745,881	726,226	
10	(506) Miscellaneous Steam Power Expenses	35,504,828	35,516,373	
11	(507) Rents	373,329	412,916	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	809,186,373	806,907,867	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	4,970,662	4,940,219	
16	(511) Maintenance of Structures	24,643,333	21,967,025	
17	(512) Maintenance of Boiler Plant	87,870,198	87,554,667	
18	(513) Maintenance of Electric Plant	37,663,318	45,590,218	
19	(514) Maintenance of Miscellaneous Steam Plant	14,630,607	13,641,562	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	169,778,118	173,693,691	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	978,964,491	980,601,558	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	12,849,226	11,944,971	
45	(536) Water for Power	331,925	342,132	

46	(537) Hydraulic Expenses	5,263,074	4,545,360
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	22,272,349	18,320,087
49	(540) Rents	2,193,124	1,840,856
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	42,909,698	36,993,406
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	28,212	381
54	(542) Maintenance of Structures	708,345	751,998
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,392,317	1,254,804
56	(544) Maintenance of Electric Plant	1,145,838	1,697,404
57	(545) Maintenance of Miscellaneous Hydraulic Plant	4,953,894	(3,200,022)
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	8,228,606	504,565
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	51,138,304	37,497,971
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	577,165	470,211
63	(547) Fuel	486,505,378	562,162,331
64	(548) Generation Expenses	29,884,779	21,750,565
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	10,168,786	9,956,030
66	(550) Rents	11,220,095	11,209,398
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	538,356,203	605,548,535
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	4,718,702	3,017,477
71	(553) Maintenance of Generating and Electric Plant	29,305,442	24,419,168
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	4,631,097	3,540,853
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	38,655,241	30,977,498
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	577,011,444	636,526,033
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	937,845,148	601,324,862
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	3,499,644	1,682,317
78	(557) Other Expenses	49,729,786	44,289,597
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	991,074,578	647,296,776
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	2,598,188,817	2,301,922,338
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	11,540,431	10,931,628
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	7,195,043	7,448,335
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	909,952	884,337
89	(561.5) Reliability, Planning and Standards Development	3,000,366	2,516,573
90	(561.6) Transmission Service Studies	159,306	137,750
91	(561.7) Generation Interconnection Studies	2,372,399	1,557,787
92	(561.8) Reliability, Planning and Standards Development Services	5,572,334	5,576,135
93	(562) Station Expenses	4,571,617	3,905,171
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,947,377	1,227,690

95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	165,141,904	163,235,255
97	(566) Miscellaneous Transmission Expenses	3,576,199	3,619,001
98	(567) Rents	1,826,421	2,595,723
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	207,813,349	203,635,385
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,398,118	1,214,070
102	(569) Maintenance of Structures	360,460	89,870
103	(569.1) Maintenance of Computer Hardware		23,548
104	(569.2) Maintenance of Computer Software	92,938	133,217
105	(569.3) Maintenance of Communication Equipment	5,771,194	5,920,439
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	13,778,550	13,778,397
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	28,947,306	14,478,129
109	(572) Maintenance of Underground Lines	207,200	140,445
110	(573) Maintenance of Miscellaneous Transmission Plant	224,842	120,543
111	TOTAL Maintenance (Total of Lines 101 thru 110)	50,780,608	35,898,658
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	258,593,957	239,534,043
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	21,593,220	15,162,245
135	(581) Load Dispatching	16,872,057	15,291,590
136	(582) Station Expenses	5,975,604	4,834,720
137	(583) Overhead Line Expenses	11,558,803	9,790,876
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	268,155	278,823
140	(586) Meter Expenses	2,750,008	2,761,699
141	(587) Customer Installations Expenses	21,176,374	19,851,739
142	(588) Miscellaneous Expenses	3,699,565	1,031,506
143	(589) Rents	3,720,526	3,208,385
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	87,614,312	72,211,583

145	Maintenance		
146	(590) Maintenance Supervision and Engineering	13,317,313	=(120,037)
147	(591) Maintenance of Structures	2,617,893	2,031,776
148	(592) Maintenance of Station Equipment	11,034,515	8,874,412
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	188,912,870	98,222,980
150	(594) Maintenance of Underground Lines	42,982,112	35,886,919
151	(595) Maintenance of Line Transformers	1,173,446	963,955
152	(596) Maintenance of Street Lighting and Signal Systems	2,420,043	2,451,203
153	(597) Maintenance of Meters	612,575	616,630
154	(598) Maintenance of Miscellaneous Distribution Plant	10,190,475	4,797,944
155	TOTAL Maintenance (Total of Lines 146 thru 154)	273,261,242	153,725,782
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	360,875,554	225,937,365
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,406,795	2,854,050
160	(902) Meter Reading Expenses	10,977,236	13,510,987
161	(903) Customer Records and Collection Expenses	43,316,483	40,915,077
162	(904) Uncollectible Accounts	34,324,811	17,701,894
163	(905) Miscellaneous Customer Accounts Expenses		381
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	91,025,325	74,982,389
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		1,581
168	(908) Customer Assistance Expenses	170,514,759	138,037,944
169	(909) Informational and Instructional Expenses	5,703,041	4,393,603
170	(910) Miscellaneous Customer Service and Informational Expenses	7,205	4,002
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	176,225,005	142,437,130
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	=83,531,125	74,576,063
182	(921) Office Supplies and Expenses	15,081,973	16,284,032
183	(Less) (922) Administrative Expenses Transferred-Credit	51,620,742	42,850,057
184	(923) Outside Services Employed	49,202,851	41,115,943
185	(924) Property Insurance	=20,017,590	16,635,876
186	(925) Injuries and Damages	1,785,095,432	102,109,509
187	(926) Employee Pensions and Benefits	=123,037,471	130,712,787
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	32,148,662	26,166,699
190	(929) (Less) Duplicate Charges-Cr.	=144,383,626	132,843,856
191	(930.1) General Advertising Expenses	48,947	15,720
192	(930.2) Miscellaneous General Expenses	2,805,595	2,440,024
193	(931) Rents	=1,510,492	(278,308)
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	1,916,475,770	234,084,432
195	Maintenance		

196	(935) Maintenance of General Plant	\$37,142,082	26,105,037
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	\$1,953,617,852	260,189,469
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	5,438,526,510	3,245,002,734

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

FOOTNOTE DATA

(a) Concept: AdministrativeAndGeneralSalaries

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)	
(920) Administrative and General Salaries	161(b)	\$	83,531,125
Less: Regulatory asset amortization ⁽¹⁾			234,016
Revised (920) Administrative and General Salaries		\$	83,297,109

⁽¹⁾ In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission.

(b) Concept: PropertyInsurance

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)	
(924) Property Insurance	185(b)	\$	20,017,590
Less: Situs property loss reserves, net of reimbursements ⁽¹⁾			14,648,267
Revised (924) Property Insurance		\$	5,369,323

⁽¹⁾ To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

(c) Concept: EmployeePensionsAndBenefits

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit. In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2023, pension and postretirement regulatory asset amortization and deferrals were \$7,503,628.

(d) Concept: DuplicateChargesCredit

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

(e) Concept: RentsAdministrativeAndGeneralExpense

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)	
(931) Rents	193(b)	\$	1,510,492
Less: Regulatory asset amortization ⁽¹⁾			9,837
Revised (931) Rents		\$	1,500,655

⁽¹⁾ In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission.

(f) Concept: MaintenanceOfGeneralPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)	
(935) Maintenance of General Plant	196(b)	\$	37,142,082
Less: Write-off of assets under construction ⁽¹⁾			1,312,586
Less: Regulatory asset amortization ⁽²⁾			149,082
Revised (935) Maintenance of General Plant		\$	35,680,414

⁽¹⁾ To adjust PacifiCorp's formula rate, per the resolution of the preliminary challenge of PacifiCorp's OATT Formula Rate 2021 Annual Update, for write-offs of assets under construction.

⁽²⁾ In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission.

(g) Concept: AdministrativeAndGeneralExpenses

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)	
TOTAL Administrative & General Expenses	197(b)	\$	1,953,617,852
Less: Account 920 regulatory asset amortization ⁽¹⁾			234,016
Less: Situs property loss reserves, net of reimbursements ⁽²⁾			14,648,267
Less: Pension and postretirement regulatory asset deferrals, net of amortization ⁽³⁾			7,503,628
Less: Account 931 regulatory asset amortization ⁽⁴⁾			9,837
Less: Write-off of assets under construction ⁽⁵⁾			1,312,586
Less: Account 935 regulatory asset amortization ⁽⁶⁾			149,082
Revised TOTAL Administrative & General Expenses		\$	1,929,760,436

⁽¹⁾ To adjust Account 920, Administrative and General Salaries. Refer to footnote on Page 320, Line No. 181, Column (b)

⁽²⁾ To adjust Account 924, Property insurance. Refer to footnote on Page 320, Line No. 185, Column (b)

⁽³⁾ To adjust Account 926, Employee pensions and benefits. Refer to footnote on Page 320, Line No. 187, Column (b).

⁽⁴⁾ To adjust Account 931, Rents. Refer to footnote on Page 320, Line No. 193, Column (b)

⁽⁵⁾ To adjust Account 935, Maintenance of General Plant. Refer to footnote on Page 320, Line No. 196, Column (b).

(h) Concept: MaintenanceOfMiscellaneousHydraulicPlant

Primarily represents changes in how obligations associated with the implementation of the Klamath Hydroelectric Settlement Agreement will be met.

(i) Concept: MaintenanceSupervisionAndEngineering

Primarily represents wildfire mitigation cost deferrals.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

 SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

 EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

 OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

 AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Adams Solar Center, LLC	AD											15,452	15,452
2	Adams Solar Center, LLC	LU				20,199						1,510,737	12,133	1,522,870
3	Airport Solar, LLC	OS											376,250	376,250
4	Altop Energy Trading, LLC	SF				22,204						3,561,492		3,561,492
5	Amor IX LLC	LU				110,923						6,635,224		6,635,224
6	Appaloosa Solar I, LLC	LU				6,422						141,843	(368,000)	(226,157)
7	Apple, Inc.	LU				3,842						321,651		321,651
8	Arizona Electric Power Cooperative, Inc.	SF				13,859						649,007		649,007
9	Arizona Public Service Company	SF				52,141						2,777,810		2,777,810
10	Arizona Public Service Company	AD											(4,635)	(4,635)
11	Avangrid Renewables, LLC	SF				1,712,608						159,300,962	945	159,301,907
12	Avista Corporation	SF				236,930						23,993,203	4,250	23,997,453
13	Basin Electric Power Cooperative, Inc.	SF				8,235						2,742,568		2,742,568
14	BC Solar, LLC	LU				16,996						1,276,474		1,276,474
15	Bear Creek Solar Center, LLC	AD											15,798	15,798

16	Bear Creek Solar Center, LLC	LU					21,953					1,643,068	16,009	1,659,077
17	Beaver City Corporation	LF					17					3,229		3,229
18	Bell Mountain Hydro, LLC	LU					577					50,818		50,818
19	Beryl Solar, LLC	LU		3	3	1	6,079			461,065		362,318		823,383
20	Big Top, LLC	LU					3,198					251,966		251,966
21	Biomass One, L.P.	LU					136,323					11,642,292		11,642,292
22	Biomass One, L.P.	AD					(558)						(55,600)	(55,600)
23	Biomass One, L.P.	OS											262,060	262,060
24	Birch Power Company, Inc.	LU					21,628					1,172,535		1,172,535
25	Black Cap Solar, LLC	LU					535					44,448		44,448
26	Black Hills Power, Inc.	SF					22,608					2,372,099		2,372,099
27	Bly Solar Center, LLC	AD											13,628	13,628
28	Bly Solar Center, LLC	LU					18,342					1,373,222	13,509	1,386,731
29	Bonneville Power Administration	OS											180,914	180,914
30	Bonneville Power Administration	SF					367,746					44,166,663	21,675	44,188,338
31	Bourdet, Peter M	LU					167					14,274		14,274
32	Box Canyon Limited Partnership	LU		0	5	2	17,436					1,060,385		1,060,385
33	BP Energy Company	SF					120,126					8,757,698		8,757,698
34	Brigham Young University - Idaho	IU					38,912					2,444,623		2,444,623
35	Brookfield Renewable Trading and Marketing LP	SF					8,224					711,380		711,380
36	Brookfield Renewable Trading and Marketing LP	AD											5	5
37	Buckhorn Solar, LLC	LU		3	3	1	5,901			463,861		351,727		815,588
38	Butter Creek Power, LLC	LU					10,511					826,691		826,691
39	C Drop Hydro, LLC	LU					1,081					91,293		91,293
40	California schedule 136 Solar Customers	LU					766					34,438		34,438
41	California Independent System Operator Corporation	SF					1,897					166,051		166,051
42	Calpine Energy Services, L.P.	SF					76,706					3,493,213		3,493,213
43	Carbon Solutions, LLC	OS											133,500	133,500
44	Cedar Springs III, LLC	LU					541,217					9,579,542		9,579,542
45	Cedar Springs III, LLC	AD											188,127	188,127
46	Cedar Springs Wind, LLC	LU					763,561					11,835,191		11,835,191
47	Cedar Springs Wind, LLC	AD											481,383	481,383
48	Cedar Valley Solar, LLC	LU		3	3	1	5,889			458,822		350,977		809,799
49	Central Oregon Irrigation District	LU		0	3	3	27,668					2,534,841		2,534,841

50	Central Oregon Irrigation District	AD										4,647	4,647
51	Central Rivers Power US, LLC	LU				10,962						462,132	462,132
52	Cherry Creek Solar, LLC	LU				416						40,351	40,351
53	Chiloquin Solar LLC	LU				19,277						1,093,189	1,093,189
54	Chopin Wind, LLC	LU				47,797						3,059,825	3,059,825
55	Citigroup Energy Inc.	SF				425,147						36,706,322	36,706,322
56	Citigroup Energy Inc.	AD				122						16,497	16,497
57	City of Albany	LU				514						41,825	41,825
58	City of Astoria	LU				53						2,905	2,905
59	City of Burbank	SF				11,900						863,052	863,052
60	City of Hurricane	AD										(653)	(653)
61	City of Hurricane	LF				2,789						516,724	516,724
62	City of Idaho Falls, Idaho	LU				41,444						2,024,268	2,024,268
63	City of Portland, Portland Water Bureau	LU				171						14,303	14,303
64	City of Preston Idaho	LU				2,247						152,275	152,275
65	City of St. George, Utah	SF				500						27,225	27,225
66	Clatskanie People's Utility District	SF				2,000						166,375	166,375
67	Commercial Energy Management Inc.	LU				1,624						78,903	78,903
68	Commercial Energy Management Inc.	AD										(4,380)	(4,380)
69	Confederate Tribes of Warm Springs	LU				201						16,432	16,432
70	ConocoPhillips Company	SF				226,189						32,559,444	32,559,444
71	Consolidated Irrigation Company	LU				1,755						136,960	136,960
72	Consolidated Irrigation Company	AD										(8,315)	(8,315)
73	Constellation Energy Generation, LLC	SF				100,601						11,601,018	11,601,018
74	Cottonwood Hydro, LLC	IU				3,624						174,260	174,260
75	Cove Mountain Solar 2, LLC	LU				329,850						9,413,916	9,413,916
76	Cove Mountain Solar, LLC	LU				157,959						2,348,792	6,163,492
77	CP Energy Marketing (US) Inc.	SF				13,509						1,977,451	1,977,451
78	Crook County Solar 1, LLC	LU				1,000						84,556	84,556
79	Deschutes Valley Water District	LU	0	3	3	24,337						751,773	751,773
80	Deseret Generation & Transmission Cooperative	LU	100	100	100	665,719			20,256,000		17,203,044	5,160,000	42,619,044
81	Dorena Hydro, LLC	LU				11,139						933,461	933,461
82	Douglas Co., Inc. dba Douglas Co. Forest Products	LU				897						73,666	73,666
83	Draper Irrigation Company	IU				555						44,552	44,552

84	Dynasty Power Inc.	SF					326,615					44,871,995		44,871,995
85	eBay Inc.	AD											(16,385)	(16,385)
86	EDF Trading North America, LLC	SF					11,027					876,818		876,818
87	El Paso Electric Company	SF					81,738					4,190,185		4,190,185
88	El Paso Electric Company	AD					67						(19,509)	19,509
89	Elbe Solar Center, LLC	AD											(15,840)	15,840
90	Elbe Solar Center, LLC	LU					21,935					1,642,907	(7,372)	1,650,279
91	Energy Keepers, Inc.	SF					27,158					2,299,833		2,299,833
92	Enterprise Solar, LLC	AD											(197,102)	197,102
93	Enterprise Solar, LLC	LU					221,863					12,113,499	(208,816)	12,322,315
94	Escalante Solar I, LLC	LU					208,985					11,179,306		11,179,306
95	Escalante Solar II, LLC	LU					207,458					10,547,757		10,547,757
96	Escalante Solar III, LLC	LU					208,114					10,209,823	(102,000)	10,311,823
97	Escalante Solar III, LLC	AD											(51,000)	51,000
98	Eugene Water & Electric Board	SF					10,852					639,177		639,177
99	Eurus Combine Hills I, LLC	LU					74,670					3,922,407		3,922,407
100	ExxonMobil Production Company	LU					507					19,496		19,496
101	Fall River Rural Electric Cooperative, Inc.	LU					26,652					1,472,281		1,472,281
102	Farm Power Misty Meadow, LLC	LU					2,279					192,441		192,441
103	Farmers Irrigation District	LU					21,865					1,827,481		1,827,481
104	Fillmore City Corporation	LF					29					2,732		2,732
105	Flathead Electric Cooperative, Inc.	LF					352					24,686		24,686
106	Four Corners Windfarm, LLC	LU					17,019					1,340,180		1,340,180
107	Four Mile Canyon Windfarm, LLC	LU					17,296					1,366,846		1,366,846
108	Georgetown Irrigation Company	LU					1,976					93,913		93,913
109	Georgetown Irrigation Company	AD											(19,951)	(19,951)
110	Grand Valley Power	LF					64					11,526		11,526
111	Granite Mountain Solar East, LLC	LU					197,195					10,206,073		10,206,073
112	Granite Mountain Solar West, LLC	LU					121,442					6,606,381		6,606,381
113	Granite Peak Solar, LLC	LU		3	3	1	6,106			295,327		357,620		652,947
114	Graphite Solar I, LLC	LU					197,185					5,511,307		5,511,307
115	Greenville Solar, LLC	LU		2	2		4,313			364,856		257,056		621,912
116	Gridforce Energy Management, LLC	SF					10					1,284		1,284
117	Guzman Energy, LLC	SF					37,392					3,629,893		3,629,893

118	Hammerich 1&2	LU					801					65,453		65,453
119	Hay Creek Community Solar	LU					101					9,506		9,506
120	Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005	LU					204					8,126		8,126
121	Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005	AD					6					243		243
122	Hunter Solar LLC	LU					272,263					6,861,039	985,599	7,846,638
123	Idaho Power Company	SF					77,378					5,370,473	4,321	5,374,794
124	Idaho Power Company	AD					51,943						3,010,455	3,010,455
125	Iron Springs Solar, LLC	LU					208,143					11,156,733		11,156,733
126	J Bar 9 Ranch, Inc.	LU					43					299		299
127	J. Aron & Company	SF					400					11,000		11,000
128	Jake Amy	LU					1,292					70,533		70,533
129	Joseph Community Solar, LLC	LU					586					46,087		46,087
130	Keeton 1 & 2	LU					249					20,206		20,206
131	Klamath Falls Solar 1, LLC	LU					1,261					94,479		94,479
132	Klamath Falls Solar 2, LLC	IU					6,193					351,076		351,076
133	Lacomb Irrigation District	LU					4,169					256,058		256,058
134	Laho Solar, LLC	LU	3	3	1		6,203			295,103		363,283		658,386
135	Latigo Wind Park, LLC	LU					151,710					9,202,430		9,202,430
136	Los Angeles Department of Water and Power	SF					24,631					1,898,405		1,898,405
137	Loyd Fery	LU					183					5,098		5,098
138	Macquarie Energy LLC	SF					385,757					39,400,106		39,400,106
139	Macquarie Energy LLC	AD					293					(105,720)		(105,720)
140	Mag Energy Solutions	SF					160					6,400		6,400
141	Marsh Valley Hydro Electric Company	LU					6,934					443,153		443,153
142	Meadow Creek Project Company LLC	LU					266,174					23,971,466		23,971,466
143	Mercuria Energy America, LLC	SF					376,255					70,620,236		70,620,236
144	Mercuria Energy America, LLC	AD					9					4,515		4,515
145	Middle Fork Irrigation District	LU					2,767					88,055		88,055
146	Milford Flat Solar, LLC	LU	3	3	1		6,180			296,662		361,946		658,608
147	Milford Solar I, LLC	LU					260,782					6,798,580	1,024,877	7,823,457
148	Milford Solar I, LLC	AD										4		4
149	Millican Solar Energy LLC	LU					138,957					2,715,213	1,768,910	4,484,123
150	Mink Creek Hydro LLC	LU					10,513					485,062		485,062
151	Monroe Hydro, LLC	LU					746					62,635		62,635
152	Morgan City Corporation	LF					8					921		921

153	Morgan Stanley Capital Group Inc.	SF					291,521					22,054,068		22,054,068
154	Morgan Stanley Capital Group Inc.	AD											92	92
155	Mountain Wind Power II, LLC	LU					152,730					9,861,257		9,861,257
156	Mountain Wind Power, LLC	LU					115,889					6,476,277		6,476,277
157	Myron Jones, Nola Jones, Larry Oja and Christie Oja	LU					665					35,018		35,018
158	Nevada Power Company	SF					5,362					397,490		397,490
159	Nichols Gap Limited Partnership	LU	0	8	3		2,647					160,659		160,659
160	NorthWestern Energy	SF					4,471					330,004	3,612	333,616
161	NorthWestern Energy	AD					27					2,044		2,044
162	NorWest Energy 2, LLC	IU					19,690					1,474,639		1,474,639
163	NorWest Energy 4, LLC	IU					9,835					738,141		738,141
164	NorWest Energy 7, LLC	IU					18,129					1,358,919		1,358,919
165	NorWest Energy 9, LLC	IU					11,415					647,083		647,083
166	Nucor Corporation	IU										8,160,000		8,160,000
167	Oak Lea Digester LLC	LU					702					58,902		58,902
168	Obsidian Finance Group, LLC	LU					741					61,823		61,823
169	OneEnergy, Inc.	OS										(457,607)		(457,607)
170	Old Mill Solar, LLC	LU					7,775					583,092		583,092
171	OR Solar 2, LLC	LU					21,435					1,214,779		1,214,779
172	OR Solar 3, LLC	LU					23,358					1,323,781		1,323,781
173	OR Solar 5, LLC	LU					18,346					1,039,753		1,039,753
174	OR Solar 6, LLC	LU					23,397					1,326,967		1,326,967
175	OR Solar 8, LLC	LU					24,194					1,371,757		1,371,757
176	Orchard Windfarm 1, LLC	LU					25,544					988,879		988,879
177	Orchard Windfarm 2, LLC	LU					25,571					989,983		989,983
178	Orchard Windfarm 3, LLC	LU					25,441					985,978		985,978
179	Orchard Windfarm 4, LLC	LU					25,570					990,236		990,236
180	Oregon Environmental Industries, LLC	LU					13,497					816,876		816,876
181	Oregon Environmental Industries, LLC	AD					(1,733)					(138,923)		(138,923)
182	Oregon Solar Incentive	LU					8,976					738,933		738,933
183	Oregon Trail Windfarm, LLC	LU					21,222					1,668,207		1,668,207
184	OSLH, LLC	IU					22,396					1,268,740		1,268,740
185	P4 Production, LLC	IF										20,600,000		20,600,000
186	Pacific Canyon Windfarm, LLC	LU					16,030					1,262,483		1,262,483
187	Pavant Solar II LLC	LU					102,442					3,906,708		3,906,708
188	Pavant Solar III LLC	LU					40,759					2,152,073		2,152,073

189	Pavant Solar LLC	LU					99,047					6,115,122	148,571	6,263,693
190	Pavant Solar LLC	AD											(3)	(3)
191	Phillips 66 Energy Trading, LLC	SF					122,805					10,279,030		10,279,030
192	Pioneer Wind Park I, LLC	LU					226,332					9,442,925	(844,167)	8,598,758
193	Pioneer Wind Park I, LLC	AD											(376,403)	(376,403)
194	Platte River Power Authority	SF					3,628					55,558		55,558
195	Portland General Electric Company	LF					12,234			158,154		10,065		168,219
196	Portland General Electric Company	AD											44,471	44,471
197	Portland General Electric Company	SF					104,711					6,151,251	7,024	6,158,275
198	Power County Wind Park North, LLC	LU					48,081					4,308,904		4,308,904
199	Power County Wind Park North, LLC	AD					409						37,860	37,860
200	Power County Wind Park South, LLC	LU					41,239					3,720,311		3,720,311
201	Power County Wind Park South, LLC	AD					(120)						(11,415)	(11,415)
202	Powerex Corporation	SF					58,086					14,575,405		14,575,405
203	Prineville Solar Energy LLC	LU					92,946					1,816,172	1,183,203	2,999,375
204	Provo City Corporation	LF					44					3,895		3,895
205	Public Service Company of Colorado	SF					18,958					1,061,862	18,339	1,080,201
206	Public Service Company of Colorado	AD					22						154,234	154,234
207	Public Service Company of New Mexico	SF					51,214					2,971,630		2,971,630
208	Public Utility District No. 1 of Chelan County	SF					99,585					11,206,603	632	11,207,235
209	Public Utility District No. 1 of Cowlitz County	SF											125,000	125,000
210	Public Utility District No. 1 of Snohomish County	SF					28,690					1,590,591		1,590,591
211	Public Utility District No. 2 of Grant County	LU					74,201						5,519,956	5,519,956
212	Public Utility District No. 2 of Grant County	SF					1,141,527					1,633	216,871,523	216,873,156
213	Public Utility District No. 2 of Grant County	LU											(21,016,616)	(21,016,616)
214	Public Utility District No. 2 of Grant County	AD											347,455	347,455
215	Puget Sound Energy, Inc.	SF					93,749					6,898,679	8,297	6,906,976
216	Quichapa 1, LLC	LU		3	3	1	7,641			290,897		445,689		736,586
217	Quichapa 2, LLC	LU		3	3	1	7,373			285,231		429,564		714,795
218	Quichapa 3, LLC	LU		3	3	1	7,502			289,909		437,854		727,763
219	Rainbow Energy Marketing Corporation	SF					24,139					1,585,215		1,585,215

220	Rocket Solar I, LLC	LU					5,506					132,278		132,278
221	Roseburg Forest Products Company	LU					100,806					4,544,684		4,544,684
222	Roseburg LFG Energy, LLC	LU					6,075					508,140		508,140
223	Sage Solar I LLC	LU					41,297					1,941,356	(67,803)	1,873,553
224	Sage Solar II LLC	LU					37,796					1,761,592	(82,085)	1,679,507
225	Sage Solar III LLC	LU					41,446					1,929,319		1,929,319
226	Salt River Project	SF					120,258					6,941,942		6,941,942
227	Salt River Project	AD											492	492
228	Sand Ranch Windfarm, LLC	LU					19,206					1,512,944		1,512,944
229	Seattle City Light	SF					29,016					2,309,551	(127,363)	2,436,914
230	Shell Energy North America (US), L.P.	SF					626,196					64,314,593		64,314,593
231	Shell Energy North America (US), L.P.	AD					(1,339)						(135,186)	(135,186)
232	Sierra Pacific Power Company	SF					347					6,131	(13,180)	19,311
233	Sigurd Solar LLC	LU					199,194					5,382,215	(848,566)	6,230,781
234	Simplot Phosphates LLC	LU					61					3,584		3,584
235	Skysol Solar, LLC	LU					3,025					150,398	(1,085,827)	(935,429)
236	Solarize Rogue LLC	LU					152					14,812		14,812
237	Solwatt, LLC	LU					802					65,453		65,453
238	Spanish Fork Wind Park 2, LLC	LU					45,304					2,830,252		2,830,252
239	Sprague Hydro LLC	LU	221	1			1,942			20,213		327,160		347,373
240	St. Anthony Hydro, LLC	LU					4,793					369,298		369,298
241	Stahlbush Island Farms, Inc.	IU					1,214					71,263		71,263
242	Strawberry Electric Service District	LF					8					550		550
243	STX Commodities B.V.	OS											(102,750)	102,750
244	SunE DB18, LLC	LU	3	3	1	7,157				455,370		426,585		881,955
245	SunE DB24, LLC	LU	2	3	4	6,575				259,256		385,082		644,338
246	SunE Solar XVII Project1, LLC	LU	3	8	3	6,941				434,977		413,702		848,679
247	SunE Solar XVII Project1, LLC	AD											(29,487)	(29,487)
248	SunE Solar XVII Project2, LLC	LU	3	8	3	6,981				431,559		416,096		847,655
249	SunE Solar XVII Project3, LLC	LU	3	8	3	7,351				284,473		430,519		714,992
250	Sunny Bar Ranch LLLP	LU					1,995					101,726		101,726
251	Sunnyside Cogeneration Associates	LU	48	50	51	246,379				7,770,693		13,357,402		21,128,095
252	Sunnyside Cogeneration Associates	AD											(259,772)	259,772
253	Swalley Irrigation District	LU					2,089					168,607		168,607
254	Sweetwater Solar LLC	LU					174,324					7,504,295		7,504,295
255	Tacoma Power	SF					16,011					2,164,114	(200,812)	2,364,926

256	Tata Chemicals (Soda Ash) Partners	LU					1,713					55,053		55,053
257	Tenaska Power Services Co.	SF					63,587					4,942,760		4,942,760
258	Tesoro Refining & Marketing Company, LLC	LU					3,674					144,979		144,979
259	Thayn Hydro LLC	LU		0	1	1	4,014					222,478		222,478
260	The Energy Authority, Inc.	SF					68,421					6,076,845		6,076,845
261	Three Buttes Windpower, LLC	LU					296,059					18,888,547		18,888,547
262	Three Peaks Power, LLC	LU					201,301					8,572,959		8,572,959
263	Three Sisters Irrigation District	LU					2,419					143,282		143,282
264	Three Sisters Irrigation District	AD										814		814
265	Threemile Canyon Wind I, LLC	LU					20,267					1,623,382		1,623,382
266	TMF Biofuels, LLC	LU					37,601					2,477,351		2,477,351
267	Tooele Army Depot	LU					278					7,575		7,575
268	Top of the World Wind Energy LLC	LU					254,849					16,820,063	22,030,392	38,850,455
269	TransAlta Energy Marketing (U.S.) Inc.	SF					113,825					12,177,482		12,177,482
270	TransCanada Energy Sales Ltd.	SF					4,478					380,490		380,490
271	Tri-State Generation and Transmission Association, Inc.	SF					9,421					807,753		807,753
272	Tri-State Generation and Transmission Association, Inc.	AD					99					8,285		8,285
273	Tucson Electric Power Company	SF					37,819					2,172,266		2,172,266
274	Tumbleweed Solar LLC	LU					18,855					1,068,459		1,068,459
275	U.S. Department of the Interior - Bureau of Land Management	LU					7					841		841
276	Uniper Global Commodities	SF					43,984					6,446,513		6,446,513
277	Uniper Global Commodities	AD					48					4,282		4,282
278	United States Air Force at Hill Air Force Base	LU					13,554					852,851		852,851
279	UNS Electric, Inc.	SF					7,443					311,752		311,752
280	US Magnesium LLC	LU										316,250		316,250
281	Utah Associated Municipal Power Systems	SF					380					16,800		16,800
282	Utah Municipal Power Agency	SF					73,417					8,385,844		8,385,844
283	Utah Red Hills Renewable Park, LLC	LU					191,056					11,096,177		11,096,177
284	Utah schedule 136 / 137 Solar Customers	LU					207,809					14,300,060		14,300,060
285	Utah schedule 136 / 137 Solar Customers	AD					66,062					3,471,323		3,471,323
286	Vitol Inc.	SF					28,304					2,108,881		2,108,881
287	Vitol Inc.	OS										386,421		386,421

288	Wagon Trail, LLC	LU					6,237					491,633		491,633
289	Wallowa County Community Solar	LU					740					71,608		71,608
290	Ward Butte Windfarm, LLC	LU					14,227					1,117,412		1,117,412
291	Weber County	AD											4,385	4,385
292	Western Area Power Administration	LF					70					6,919		6,919
293	Western Area Power Administration	SF					90,437					3,195,525	12,627	3,208,152
294	Whisky Creek Community Solar	LU					161					15,314		15,314
295	Wocus Marsh Community Solar	LU					862					83,102		83,102
296	Wolverine Creek Energy, LLC	LU					134,639					8,556,332		8,556,332
297	Woodline Solar, LLC	IU					17,398					986,499		986,499
298	Yakima-Tieton Irrigation District	LU					5,224					352,244		352,244
299	Liquidated Damages												(3,432,151)	(3,432,151)
300	Liquidated Damages	AD											(2,125,739)	(2,125,739)
301	California GHG Allowance Purchases - Wholesale Program												2,845,333	2,845,333
302	California GHG Allowance Purchases - Retail Program												10,877,375	10,877,375
303	Washington GHG Allowance Purchases - Wholesale Program												42,054,785	42,054,785
304	Net Power Cost Deferrals												(521,199,290)	(521,199,290)
305	Netting - Bookouts						(413,724)						(25,199,654)	(25,199,654)
306	Netting - Trading												(807,799)	(807,799)
307	System Deviation						7,277							
308	Accrual												(3,082,609)	(3,082,609)
309	Power Exchanges:													
310	Avista Corporation	EX	382							1,186				
311	Bonneville Power Administration	EX	T- BPA						343,407	4,411				
312	Bonneville Power Administration	EX	237						1,559,460	1,565,591			(15,379)	(15,379)
313	California Independent System Operator	EX	T-12						4,543,360	4,328,622			(3,721,191)	(3,721,191)
314	California Independent System Operator	EX	T-11										(31,090,075)	(31,090,075)
315	California Independent System Operator	AD	T-11										(156,089)	(156,089)
316	Emerald People's Utility District	EX	T-6							933			(23,622)	(23,622)
317	Idaho Power Company	EX	T-6						2,212	2,313				
318	Idaho Power Company	EX	708						133,911	119,262				
319	Los Angeles Department of Water and Power	EX	OV1						2,693				(309,153)	309,153

320	Milford Wind Corridor Phase I, LLC	EX	OV1						1,792				(206,102)	(206,102)
321	Milford Wind Corridor Phase II, LLC	EX	OV1						901				(103,051)	(103,051)
322	NorthWestern Corporation	EX	160						26,349					
323	Portland General Electric Company	EX	T-8						3,199					
324	Public Utility District No. 1 of Cowlitz County	EX	442						198,051	207,092				
325	Western Area Power Administration	EX	LAS-4						185,047	87,575			393,905	393,905
326	Western Area Power Administration	AD	LAS-4						(1,982)				11,023	11,023
327	Imbalance Energy Accrual	EX	T-11						416,832				15,247,794	15,247,794
328	Imbalance Energy Accrual	AD	T-11						(17,653)				(2,455,857)	(2,455,857)
15	TOTAL							17,677,912	7,394,886	6,319,678	33,572,428	1,151,270,689	(246,997,969)	937,845,148

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.</p>
<p>(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.</p>
<p>(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.</p>
<p>(d) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(e) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(f) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(g) Concept: StatisticalClassificationCode Under Electric Service Agreement subject to termination upon timely notification.</p>
<p>(h) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(i) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(j) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(k) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(l) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(m) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(n) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(o) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(p) Concept: StatisticalClassificationCode City of Hurricane - contract termination dates: January 31, 2023 and January 31, 2024.</p>
<p>(q) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(r) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(s) Concept: StatisticalClassificationCode Deseret Generation & Transmission Cooperative - contract termination date: September 30, 2024.</p>
<p>(t) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(u) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(v) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(w) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(x) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(y) Concept: StatisticalClassificationCode Under Electric Service Agreement subject to termination upon timely notification.</p>
<p>(z) Concept: StatisticalClassificationCode Flathead Electric Cooperative, Inc. - contract termination date: July 31, 2025.</p>
<p>(aa) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(ab) Concept: StatisticalClassificationCode Under Electric Service Agreement subject to termination upon timely notification.</p>
<p>(ac) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(ad) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(ae) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(af) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(ag) Concept: StatisticalClassificationCode Settlement adjustment.</p>
<p>(ah) Concept: StatisticalClassificationCode Under Electric Service Agreement subject to termination upon timely notification.</p>

(ai) Concept: StatisticalClassificationCode
Settlement adjustment.
(aj) Concept: StatisticalClassificationCode
Settlement adjustment.
(ak) Concept: StatisticalClassificationCode
Nucor Corporation - contract termination date: December 31, 2031
(al) Concept: StatisticalClassificationCode
Settlement adjustment.
(am) Concept: StatisticalClassificationCode
Settlement adjustment.
(an) Concept: StatisticalClassificationCode
Settlement adjustment.
(ao) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: When the Round Butte project no longer operates for power production purposes.
(ap) Concept: StatisticalClassificationCode
Settlement adjustment.
(aq) Concept: StatisticalClassificationCode
Settlement adjustment.
(ar) Concept: StatisticalClassificationCode
Settlement adjustment.
(as) Concept: StatisticalClassificationCode
Under Electric Service Agreement subject to termination upon timely notification.
(at) Concept: StatisticalClassificationCode
Settlement adjustment.
(au) Concept: StatisticalClassificationCode
Settlement adjustment.
(av) Concept: StatisticalClassificationCode
Settlement adjustment.
(aw) Concept: StatisticalClassificationCode
Settlement adjustment.
(ax) Concept: StatisticalClassificationCode
Under Electric Service Agreement subject to termination upon timely notification.
(ay) Concept: StatisticalClassificationCode
Settlement adjustment.
(az) Concept: StatisticalClassificationCode
Settlement adjustment.
(ba) Concept: StatisticalClassificationCode
Settlement adjustment.
(bb) Concept: StatisticalClassificationCode
Settlement adjustment.
(bc) Concept: StatisticalClassificationCode
Settlement adjustment.
(bd) Concept: StatisticalClassificationCode
Settlement adjustment.
(be) Concept: StatisticalClassificationCode
Settlement adjustment.
(bf) Concept: StatisticalClassificationCode
Western Area Power Administration - contract termination date: July 1, 2025.
(bg) Concept: StatisticalClassificationCode
Settlement adjustment.
(bh) Concept: StatisticalClassificationCode
Settlement adjustment.
(bi) Concept: StatisticalClassificationCode
Settlement adjustment.
(bj) Concept: StatisticalClassificationCode
Settlement adjustment.
(bk) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bl) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bm) Concept: OtherChargesOfPurchasedPower
Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.
(bn) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(bo) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bp) Concept: OtherChargesOfPurchasedPower
Reserve share.
(bq) Concept: OtherChargesOfPurchasedPower
Reserve share.
(br) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bs) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bt) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bu) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bv) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bw) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bx) Concept: OtherChargesOfPurchasedPower
Ancillary services.
(by) Concept: OtherChargesOfPurchasedPower
Reserve share.
(bz) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ca) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cb) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cc) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cd) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ce) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cf) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cg) Concept: OtherChargesOfPurchasedPower
Labor, equipment and administration fees associated with a hydro project in Idaho Falls, Idaho.
(ch) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ci) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cj) Concept: OtherChargesOfPurchasedPower
Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.
(ck) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cl) Concept: OtherChargesOfPurchasedPower
Fixed operations and maintenance component of the purchased power price.
(cm) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cn) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(co) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cp) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cq) Concept: OtherChargesOfPurchasedPower
Reimbursement for transmission service charges.
(cr) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cs) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(ct) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cu) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cv) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cw) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cx) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cy) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cz) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(da) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(db) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dc) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

(dd) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(de) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(df) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dg) Concept: OtherChargesOfPurchasedPower
Reserve share.
(dh) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(di) Concept: OtherChargesOfPurchasedPower
Ancillary services.
(dj) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(dk) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dl) Concept: OtherChargesOfPurchasedPower
Compensation for interruptible service and operating reserves.
(dm) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(dn) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(do) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(dp) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dq) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dr) Concept: OtherChargesOfPurchasedPower
Reserve share.
(ds) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dt) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(du) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(dv) Concept: OtherChargesOfPurchasedPower
Reserve share.
(dw) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dx) Concept: OtherChargesOfPurchasedPower
Reserve share.
(dy) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(dz) Concept: OtherChargesOfPurchasedPower
Reasonable Portion and Conversion Amendment Costs.
(ea) Concept: OtherChargesOfPurchasedPower
Meaningful Priority award to PacifiCorp of generation output from the Priest Rapids Project from Grant County.
(eb) Concept: OtherChargesOfPurchasedPower
Meaningful priority proceeds.
(ec) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ed) Concept: OtherChargesOfPurchasedPower
Reserve share.
(ee) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(ef) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(eg) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(eh) Concept: OtherChargesOfPurchasedPower
Reserve share.
(ei) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(ej) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ek) Concept: OtherChargesOfPurchasedPower
Reserve share.
(el) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(em) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(en) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(eo) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ep) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(eq) Concept: OtherChargesOfPurchasedPower
Reserve share.
(er) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(es) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(et) Concept: OtherChargesOfPurchasedPower
Compensation curtailment charges.
(eu) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ev) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ew) Concept: OtherChargesOfPurchasedPower
Ancillary services.
(ex) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ey) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(ez) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(fa) Concept: OtherChargesOfPurchasedPower
Reserve share.
(fb) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(fc) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(fd) Concept: OtherChargesOfPurchasedPower
Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program.
(fe) Concept: OtherChargesOfPurchasedPower
Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program.
(ff) Concept: OtherChargesOfPurchasedPower
Purchases of greenhouse gas allowances for compliance with the Washington cap-and-invest program.
(fg) Concept: OtherChargesOfPurchasedPower
Regulatory net power cost and renewable energy credit deferrals.
(fh) Concept: OtherChargesOfPurchasedPower
Reflects transactions that did not physically settle.
(fi) Concept: OtherChargesOfPurchasedPower
Reflects transactions that were categorized as trading activities.
(fj) Concept: OtherChargesOfPurchasedPower
Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased power, during this period.
(fk) Concept: OtherChargesOfPurchasedPower
Storage and energy exchange charges.
(fl) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market (EIM) participating resource settlements in EIM.
(fm) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market (EIM) entity settlements in EIM.
(fn) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(fo) Concept: OtherChargesOfPurchasedPower
Exchange energy credit.
(fp) Concept: OtherChargesOfPurchasedPower
Station service for a third-party wind project.
(fq) Concept: OtherChargesOfPurchasedPower
Reimbursement for providing station service to a third-party wind project.
(fr) Concept: OtherChargesOfPurchasedPower
Reimbursement for providing station service to a third-party wind project.
(fs) Concept: OtherChargesOfPurchasedPower
Imbalance energy settlements between PacifiCorp merchant function and third-party transmission providers.
(ft) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(fu) Concept: OtherChargesOfPurchasedPower
Imbalance energy settlements between the PacifiCorp transmission provider and third-party transmission customers.
(fv) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP	SA 965	Trona Substation	Red Butte/Mona Sub	50	109,056	109,056	1,703,375	383,788	2,087,163	
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	AD	SA 965	Trona Substation	Red Butte/Mona Sub	52	2,819	2,819		103,916	103,916	
3	Altop Energy Trading LLC	various signatories	various signatories	NF	SA 1059	various	various		480	480	6,422	407	6,829	
4	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		295	295	2,446	154	2,600	
5	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	AD	SA 1010	various	various		10	10		99	99	
6	Arizona Public Service Company	various signatories	various signatories	AD	SA 042	various	various		72	72		395	395	
7	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		147,548	147,548	1,999,645	125,914	2,125,559	
8	Avangrid Renewables, LLC	various signatories	various signatories	AD	SA 121	various	various		25,849	25,849		185,556	185,556	
9	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		47,662	47,662	448,615	28,268	476,883	
10	Avangrid Renewables, LLC	various signatories	various signatories	AD	SA 122	various	various		3,510	3,510		38,743	38,743	
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station					195,720	195,720	
12	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	AD	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station					25,775	25,775	
13	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	51,183	51,183	1,064,609	67,043	1,131,652	
14	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD	SA 895	Trona Substation	Red Butte/Mona Sub		9,754	9,754		93,818	93,818	
15	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	34	265,043	265,043	1,159,984	530,031	1,690,015	
16	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD	SA 742	Ponderosa Substation	various	35	25,157	25,157		95,585	95,585	

17	Avista Corporation	various signatories	various signatories	NF	SA 887	various	various		30	30		133	8	141
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	10	68,594	68,594	345,345		52,370	397,715
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	SA 505	Yellowtail Sub	Sheridan Substation	13	7,798	7,798			29,740	29,740
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		89,059	89,059		933,125	58,889	992,014
21	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	SA 607	various	various		2,386	2,386			156,114	156,114
22	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		3,860	3,860		26,759	1,669	28,428
23	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	SA 606	various	various		428	428			4,569	4,569
24	Black Hills/Colorado Electric Utility Company, L.P.	various signatories	various signatories	NF	SA 563	various	various					559	35	594
25	Black Hills/Colorado Electric Utility Company, L.P.	various signatories	various signatories	SFP	SA 562	various	various					930	59	989
26	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	SA 347	various	Sheridan Substation	47	274,312	274,312	1,589,804		100,128	1,689,932
27	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD	SA 347	various	Sheridan Substation	64	32,830	32,830			137,664	137,664
28	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP	SA 67	various	Wyodak Substation	52	96,758	96,758	1,771,916		112,321	1,884,237
29	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD	SA 67	various	Wyodak Substation	52	18,688	18,688			84,874	84,874
30	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various		1,080	1,080		11,986	759	12,745
31	Black Hills Corporation	various signatories	various signatories	AD	SA 768	various	various		65	65			643	643
32	Black Hills Power Marketing	various signatories	various signatories	NF	SA 43	various	various		562	562		2,864	181	3,045
33	Black Hills Power Marketing	various signatories	various signatories	AD	SA 112	various	various		20	20			141	141
34	Black Hills Power Marketing	various signatories	various signatories	SFP	SA 111	various	various		154	154		1,121	164	1,285
35	Bonneville Power Administration	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	OS	RS 369	Midpoint Substation	Summer Lake Sub							
36	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	RS 237	various	various	426	1,057,064	1,057,064	4,328,265		67,947	4,396,212
37	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	RS 237	various	various	428	99,406	99,406			406,946	406,946
38	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP	SA 656	Lost Creek Hydro Pit	Alvey Substation	58	205,048	205,048	1,987,271		44,415	2,031,686
39	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 656	Lost Creek Hydro Pit	Alvey Substation	58	13,941	13,941			90,929	90,929
40	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	22,822	22,822	117,442		157,194	274,636
41	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD	SA 229	Bonneville Power Administration	Gazley Substation	3	2,190	2,190			20,263	20,263
42	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	6,445	6,445	34,625		4,477	39,102
43	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	AD	SA 539	Bonneville Power Administration	Tieton Substation	2	1,023	1,023			(1,807)	(1,807)

44	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	FNO	SA 538	McNary Substation	Hinkle Substation	1	1,371	1,371	8,920		970	9,890
45	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	AD	SA 538	McNary Substation	Hinkle Substation	1	203	203			(1,210)	(1,210)
46	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	LFP	SA 229	USBR Green Springs	Bonneville Power Adm						61,064	61,064
47	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	AD	SA 229	USBR Green Springs	Bonneville Power Adm						(838)	(838)
48	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	RS 368	Malin Substation	Malin Substation		468,434	468,434			232,452	232,452
49	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	RS 368	Malin Substation	Malin Substation		34,594	34,594			21,132	21,132
50	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	7	45,112	45,112	252,765		124,011	376,776
51	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	7	3,791	3,791			17,182	17,182
52	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	4	694	694	888		284	1,172
53	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 827	Bonneville Power Administration	Neff Substation	3	92	92			602	602
54	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	237	1,426,077	1,426,077	8,167,379		1,862,996	10,030,375
55	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 746	Goshen Substation	various	375	198,767	198,767			796,904	796,904
56	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various				317,525		20,143	337,668
57	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	114	700,955	700,955	3,551,194		661,366	4,212,560
58	Bonneville Power Administration	various signatories	various signatories	AD	SA 747	Goshen Substation	various	121	76,118	76,118			232,853	232,853
59	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22	116,714	116,714	765,246		82,797	848,043
60	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22	16,607	16,607			100,654	100,654
61	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	551	551	969		241	1,210
62	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 865	Goshen Substation	various	1	71	71			512	512
63	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	3,780	3,780	15,656		2,169	17,825
64	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 975	Bonneville Power Administration	various	1	8	8			(641)	(641)
65	BP Energy Company	various signatories	various signatories	SFP	SA 1083	various	various		2,425	2,425		13,819	876	14,695
66	BP Energy Company	various signatories	various signatories	NF	SA 1084	various	various		30,032	30,032		360,059	22,830	382,889
67	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	NF	SA 941	various	various		325	325		15,816	992	16,808
68	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	SFP	SA 940	various	various		2,808	2,808		39,482	2,463	41,945
69	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	AD	SA 940	various	various		6,800	6,800			47,483	47,483

70	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	18	124,245	124,245	608,891		102,757	711,648
71	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD	SA 299	Bonneville Power Administration	various	17	11,453	11,453			31,679	31,679
72	City of Roseville	City of Roseville	City of Roseville	LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			1,701,197		33,663	1,734,860
73	City of Roseville	City of Roseville	City of Roseville	AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					75,544	75,544
74	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	LFP	SA 899	Troutdale Substation	various	14	60,863	60,863	461,332		29,053	490,385
75	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	AD	SA 899	Troutdale Substation	various		6,403	6,403			18,930	18,930
76	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	LFP	SA 901	Troutdale Substation	various	2	13,107	13,107	58,076		3,651	61,727
77	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	AD	SA 901	Troutdale Substation	various						6,859	6,859
78	ConocoPhillips Company	various signatories	various signatories	NF	SA 280	various	various		1,170	1,170	10,906		678	11,584
79	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF	SA 968	various	various		4,230	4,230	39,930		2,532	42,462
80	CP Energy Marketing (US) Inc.	various signatories	various signatories	AD	SA 968	various	various						4,462	4,462
81	CP Energy Marketing (US) Inc.	various signatories	various signatories	SFP	SA 967	various	various				399		26	425
82	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	OS	RS 280	various	various	143	1,068,333	1,068,333	4,922,165		1,499,427	6,421,592
83	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	AD	RS 280	various	various	109	89,844	89,844			385,368	385,368
84	Deseret Generation and Transmission Co-operative	various signatories	various signatories	NF	SA 156	various	various		12,743	12,743	96,011		25,565	121,576
85	Deseret Generation and Transmission Co-operative	various signatories	various signatories	AD	SA 156	various	various		1,387	1,387			11,926	11,926
86	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		103,498	103,498	918,379		57,855	976,234
87	Dynasty Power Inc.			AD	SA 1014	various	various		10,854	10,854			190,308	190,308
88	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		45,362	45,362	309,569		45,889	355,458
89	Dynasty Power Inc.			AD	SA 1013	various	various		14,667	14,667			161,949	161,949
90	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		101,525	101,525	631,842		39,644	671,486
91	Energy Keepers, Inc.	various signatories	various signatories	SFP	SA 815	various	various		3,108	3,108	237,136		15,037	252,173
92	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP	SA 874	various	various	10	34,781	34,781	354,869		62,563	417,432
93	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	AD	SA 874	various	various	10	4,333	4,333			21,242	21,242
94	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	1	3,969	3,969	21,233		3,461	24,694
95	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD	SA 943	Bonneville Power Administration	various	1	415	415			(300)	(300)
96	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		90,006	90,006	1,866,263		3,397,141	5,263,404
97	Exelon Generation Company, LLC	various signatories	various signatories	AD	SA 759	various	various		20,074	20,074			962,317	962,317
98	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		161,076	161,076	599,263		60,306	659,569

99	Exelon Generation Company, LLC	various signatories	various signatories	(b) AD	SA 760	various	various		3,557	3,557			(b) 32,662	32,662
100	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	(b) OS	RS 322	Targhee Substation	Goshen Substation						(b) 138,699	138,699
101	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	(b) AD	RS 322	Targhee Substation	Goshen Substation						(b) 12,609	12,609
102	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	(b) LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	4	13,387	13,387	145,189		(b) 21,673	166,862
103	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	(b) AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	3	1,302	1,302			(b) 11,591	11,591
104	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	(b) LFP	SA 966	Wallula Substation	Wala-MIDC path	10	24,852	24,852	354,869		(b) 81,174	436,043
105	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	(b) AD	SA 966	Wallula Substation	Wala-MIDC path	10	915	915			(b) 22,086	22,086
106	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		299,193	299,193		2,603,853	(b) 163,376	2,767,229
107	Guzman Energy LLC	various signatories	various signatories	(b) AD	SA 786	various	various		33,643	33,643			(b) 299,529	299,529
108	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		49,244	49,244		396,711	(b) 26,300	423,011
109	Guzman Energy LLC	various signatories	various signatories	(b) AD	SA 785	various	various		25	25			(b) 414	414
110	Idaho Power Company	Exxon Mobil	Nevada Power Company	(b) LFP	SA 212	Trona Substation	Red Butte/Mona Sub	52	38,866	38,866	806,119		(b) 51,126	857,245
111	Idaho Power Company	Exxon Mobil	Nevada Power Company	(b) AD	SA 212	Trona Substation	Red Butte/Mona Sub						(b) (32,914)	(32,914)
112	Idaho Power Company	Exxon Mobil	Nevada Power Company	(b) LFP	SA 1023	Trona Substation	Red Butte/Mona Sub	82			1,700,334		(b) 107,047	1,807,381
113	Idaho Power Company	various signatories	various signatories	NF	SA 14	various	various		675	675		84,667	(b) 5,356	90,023
114	Idaho Power Company	various signatories	various signatories	(b) AD	SA 14	various	various	82	8,845	8,845			(b) 73,537	73,537
115	Idaho Power Marketing Operations	various signatories	various signatories	NF	SA 725	various	various		9,830	9,830		12,417	(b) 773	13,190
116	Los Angeles Department of Water & Power	various signatories	various signatories	SFP	SA 143	various	various		677	677		6,299	(b) 399	6,698
117	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		127,064	127,064		1,227,003	(b) 77,207	1,304,210
118	Macquarie Energy LLC	various signatories	various signatories	(b) AD	SA 755	various	various		14,837	14,837			(b) 334,465	334,465
119	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		2,168	2,168		46,651	(b) 2,952	49,603
120	Macquarie Energy LLC	various signatories	various signatories	(b) AD	SA 754	various	various		1,277	1,277			(b) 9,119	9,119
121	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		6,738	6,738		146,285	(b) 9,138	155,423
122	MAG Energy Solutions, Inc.	various signatories	various signatories	(b) AD	SA 903	various	various		8,291	8,291			(b) 189,655	189,655
123	MAG Energy Solutions, Inc.	various signatories	various signatories	SFP	SA 902	various	various		110	110		10,756	(b) 668	11,424
124	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		76,089	76,089		666,710	(b) 41,982	708,692
125	Mercuria Energy America LLC	various signatories	various signatories	(b) AD	SA 998	various	various		1,173	1,173			(b) 24,224	24,224
126	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		70,450	70,450		376,728	(b) 23,935	400,663
127	Mercuria Energy America LLC	various signatories	various signatories	(b) AD	SA 997	various	various		750	750			(b) 6,784	6,784
128	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	(b) OS	RS 302	Duchesne	Duchesne		20,143	20,143			(b) 18,722	18,722
129	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	(b) AD	RS 302	Duchesne	Duchesne		2,180	2,180			(b) 1,702	1,702

130	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		202,361	202,361		2,020,366	(b)(5) 127,272	2,147,638
131	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	(b)(5) AD	SA 157	various	various		10,943	10,943			(b)(5) 94,985	94,985
132	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		103,423	103,423		548,939	(b)(5) 34,808	583,747
133	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	(b)(5) AD	SA 160	various	various		3,731	3,731			(b)(5) 65,588	65,588
134	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	4	25,690	25,690	137,843		(b)(5) 316,112	453,955
135	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	(b)(5) AD	SA 894	Four Corners	Pinto-Four Corners	1	1,673	1,673			(b)(5) 5,122	5,122
136	(b)(5) Nevada Power Company	various signatories	various signatories	NF	SA 455	various	various		52,498	52,498		288,472	(b)(5) 18,184	306,656
137	Nevada Power Company	various signatories	various signatories	SFP	SA 454	various	various		4,707	4,707		25,778	(b)(5) 1,626	27,404
138	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(5) LFP	SA 733	Wallula Substation	Wala-MIDC path	94	432	432	1,154,713		(b)(5) (199,124)	955,589
139	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(5) AD	SA 733	Wallula Substation	Wala-MIDC path	103	1,488	1,488			(b)(5) 238,161	238,161
140	Pacific Gas & Electric Company	various signatories	various signatories	NF	SA 338	various	various		1,108	1,108		9,101	(b)(5) 578	9,679
141	Phillips 66 Energy Trading	various signatories	various signatories	NF	SA 1081	various	various		20,770	20,770		149,640	(b)(5) 9,504	159,144
142	Phillips 66 Energy Trading	various signatories	various signatories	SFP	SA 1080	various	various		27,347	27,347		249,500	(b)(5) 80,620	330,120
143	Portland General Electric Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	(b)(5) OS	RS 137	various	various						(b)(5) 3,314	3,314
144	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		11,155	11,155		126,052	(b)(5) 7,903	133,955
145	Portland General Electric Company	various signatories	various signatories	(b)(5) AD	SA 8	various	various		370	370			(b)(5) 4,855	4,855
146	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(b)(5) LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	618,432	618,432	2,838,957		(b)(5) 178,783	3,017,740
147	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(b)(5) AD	SA 169	Bonneville Power Administration	CRAG View Substation	83	3,881	3,881			(b)(5) 137,549	137,549
148	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) LFP	SA 1016	Borah	Red Butte/Mona Sub	104	99,784	99,784	3,548,697		(b)(5) 223,479	3,772,176
149	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) AD	SA 1016	Borah	Red Butte/Mona Sub	104					(b)(5) 171,999	171,999
150	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) LFP	SA 1017	Borah	Red Butte/Mona Sub	104	96,595	96,595	3,548,697		(b)(5) 223,479	3,772,176
151	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) AD	SA 1017	Borah	Red Butte/Mona Sub	104					(b)(5) 171,999	171,999
152	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) LFP	SA 1040	Malin 500 Substation	Round Mountain Sub	100			2,903,802		(b)(5) 182,578	3,086,380
153	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) AD	SA 1040	Malin 500 Substation	Round Mountain Sub	100					(b)(5) 235,108	235,108
154	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			3,402,394		(b)(5) 67,324	3,469,718
155	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					(b)(5) 151,089	151,089
156	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			3,402,394		(b)(5) 67,324	3,469,718
157	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(5) AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					(b)(5) 151,089	151,089

158	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			3,402,394		(b)67,324	3,469,718
159	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) AD	SA 702	Malin 500 Substation	Round Mountain Sub	100					(b)151,089	151,089
160	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			2,628,659		(b)52,410	2,681,069
161	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) AD	SA 748	Malin 500 Substation	Round Mountain Sub	50					(b)391,004	391,004
162	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			4,176,129		(b)82,240	4,258,369
163	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) AD	SA 749	Malin 500 Substation	Round Mountain Sub	150					(b)(88,827)	(88,827)
164	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			3,402,394		(b)67,324	3,469,718
165	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) AD	SA 995	Malin 500 Substation	Round Mountain Sub	100					(b)151,089	151,089
166	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			3,402,394		(b)67,324	3,469,718
167	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b) AD	SA 996	Malin 500 Substation	Round Mountain Sub	100					(b)151,089	151,089
168	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		241,275	241,275		3,739,989	(b)236,621	3,976,610
169	Powerex Corporation	various signatories	various signatories	(b) AD	SA 47	various	various		11,246	11,246			(b)169,953	169,953
170	Powerex Corporation	various signatories	Sacramento Municipal Utility District	SFP	SA 151	various	various		273,848	273,848		553,646	(b)35,105	588,751
171	Powerex Corporation	various signatories	various signatories	(b) AD	SA 151	various	various		2,875	2,875			(b)372	372
172	Public Service Co of Co	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	(b) SFP	SA 665	Various	Various		250	250		2,329	(b)145	2,474
173	Public Service of New Mexico	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	(b) SFP	SA 665	Various	Various					222	(b)14	236
174	Public Utility District No. 1 of Cowlitz County	Public Utility District No. 1 of Cowlitz County	Bonneville Power Administration	(b) OS	RS 234	Swift Unit No. 2	Woodland Substation						(b)202,790	202,790
175	Public Utility District No. 1 of Cowlitz County	Public Utility District No. 1 of Cowlitz County	Bonneville Power Administration	(b) AD	RS 234	Swift Unit No. 2	Woodland Substation						(b)18,273	18,273
176	Puget Sound Energy	various signatories	various signatories	NF	SA 693	various	various				2,679		(b)170	2,849
177	Puget Sound Energy	various signatories	various signatories	SFP	SA 694	various	various				3,721		(b)236	3,957
178	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		111,491	111,491		1,232,411	(b)77,582	1,309,993
179	Rainbow Energy Marketing Corporation	various signatories	various signatories	(b) AD	SA 316	various	various		4,354	4,354			(b)106,215	106,215
180	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		33,034	33,034		316,822	(b)35,825	352,647
181	Rainbow Energy Marketing Corporation	various signatories	various signatories	(b) AD	SA 261	various	various		5,948	5,948			(b)40,391	40,391
182	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	(b) LFP	SA 863	Malin Substation	Malin Substation	20	120,063	120,063	674,252		(b)42,461	716,713
183	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	(b) AD	SA 863	Malin Substation	Malin Substation	20	12,719	12,719			(b)100,061	100,061
184	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	(b) LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	139,331	139,331	887,175		(b)55,870	943,045
185	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	(b) AD	SA 809	Enel Cove Fort	Red Butte Substation	26	14,534	14,534			(b)42,984	42,984

186	Salt River Project Agricultural Improvement and Power District	various signatories	various signatories	SFP	SA 556	various	various		334	334		4,142	258	4,400
187	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	LFP	SA 791	Wallula Substation	Wala-MIDC path	110	245,333	245,333	2,697,509		1,314,708	4,012,217
188	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	AD	SA 791	Wallula Substation	Wala-MIDC path	25	5,415	5,415			42,984	42,984
189	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		50,836	50,836		685,646	136,413	822,059
190	Shell Energy North America (US), L.P.	various signatories	various signatories	AD	SA 23	various	various		5,341	5,341			56,465	56,465
191	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		99,441	99,441		1,100,752	69,214	1,169,966
192	Shell Energy North America (US), L.P.	various signatories	various signatories	AD	SA 162	various	various		836	836			3,963	3,963
193	Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	OS	RS 674	Sigurd Substation	Utah-Nevada Border						33,147	33,147
194	Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	AD	RS 674	Sigurd Substation	Utah-Nevada Border						3,013	3,013
195	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		263,600	263,600		2,662,023	1,033,139	3,695,162
196	Southern California Edison Company	various signatories	various signatories	AD	SA 642	various	various		44,058	44,058			420,299	420,299
197	Southern California Edison Company	various signatories	various signatories	SFP	SA 643	various	various					671	42	713
198	Southern California Edison Company	various signatories	various signatories	AD	SA 643	various	various						578	578
199	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power Authority	NF	SA 629	Tieton Substation	various						50,524	50,524
200	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	17,141	17,141	141,948		8,939	150,887
201	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD	SA 779	Yellowtail Sub	Wyodak Substation	4	1,524	1,524			6,877	6,877
202	TEC Energy Inc.	various signatories	various signatories	NF	SA 1001	various	various		70	70		1,209	77	1,286
203	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		33,690	33,690		244,020	151,181	395,201
204	Tenaska Power Services Co.	various signatories	various signatories	AD	SA 125	various	various		4,396	4,396			45,120	45,120
205	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		12,532	12,532		78,918	4,988	83,906
206	Tenaska Power Services Co.	various signatories	various signatories	AD	SA 126	various	various		337	337			3,334	3,334
207	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		85,945	85,945		870,708	54,675	925,383
208	The Energy Authority, Inc.	various signatories	various signatories	AD	SA 310	various	various		10,799	10,799			130,174	130,174
209	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		18,467	18,467		142,452	8,996	151,448
210	The Energy Authority, Inc.	various signatories	various signatories	AD	SA 311	various	various		1,262	1,262			13,047	13,047
211	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP	SA 568	South Milford Sub	Mona Substation	11	48,442	48,442	390,358		72,789	463,147
212	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD	SA 568	South Milford Sub	Mona Substation	11	5,290	5,290			23,554	23,554
213	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		68,724	68,724		785,685	49,277	834,962
214	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD	SA 127	various	various		6,355	6,355			243,069	243,069

215	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		14,182	14,182		127,645	8,566	136,211
216	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD	SA 128	various	various		2,248	2,248			22,891	22,891
217	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	16	112,178	112,178	555,068		93,285	648,353
218	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	AD	SA 628	Dave Johnston Sub	Thermopolis Sub	19	11,920	11,920			26,546	26,546
219	Tri-State Generation and Transmission Association, Inc.	various signatories	various signatories	NF	SA 33	various	various		10,948	10,948		69,763	4,364	74,127
220	Tri-State Generation and Transmission Association, Inc.	various signatories	various signatories	AD	SA 33	various	various		80	80			377	377
221	Uniper Global Commodities	various signatories	various signatories	NF	SA 992	various	various		1,388	1,388		58,441	3,648	62,089
222	Uniper Global Commodities	various signatories	various signatories	AD	SA 992	various	various		4,934	4,934		25,824	27,587	53,411
223	Uniper Global Commodities	various signatories	various signatories	SFP	SA 991	various	various		26	26		223	14	237
224	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	2,244	2,244	9,141		10,405	19,546
225	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD	SA 506	Walla Walla Sub	Burbank Pumps	1					(782)	(782)
226	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	OS	RS 286	various	various		10,008	10,008			21,871	21,871
227	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	AD	RS 286	various	various		1,308	1,308			1,308	1,308
228	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS	RS 67	Redmond Substation	Crooked River Pumps		21,870	21,870	11,058			11,058
229	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	OS	RS 297	various	various	551	3,134,517	3,134,517	18,885,649		3,354,818	22,240,467
230	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	AD	RS 297	various	various	436	262,336	262,336			844,868	844,868
231	Utah Associated Municipal Power Systems	various signatories	various signatories	NF	SA 009	various	various		50	50		2,697	171	2,868
232	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS	RS 637	various	various	88	754,410	754,410	2,798,503		520,391	3,318,894
233	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD	RS 637	various	various	53	61,376	61,376			114,838	114,838
234	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		185,859	185,859		1,259,028	79,842	1,338,870
235	Utah Municipal Power Agency	various signatories	various signatories	AD	SA 20	various	various		497	497			4,785	4,785
236	Utah Municipal Power Agency	various signatories	various signatories	AD	SA 135	various	various		50	50			235	235
237	Vitol, Inc	various signatories	various signatories	NF	SA 1027	various	various		105	105		28,353	1,798	30,151
238	Vitol, Inc	various signatories	various signatories	SFP	SA 1026	various	various		109,671	109,671		865,489	54,855	920,344
239	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	OS	RS 591	Pelton Reregulating	Round Butte Sub		44,634	44,634			109,725	109,725
240	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	AD	RS 591	Pelton Reregulating	Round Butte Sub		5,907	5,907			9,975	9,975
241	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	OS	RS 262	various	various	330	1,333,469	1,253,461	2,160,895		550,000	2,710,895
242	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	AD	RS 262	various	various	330	170,138	159,931			241,284	241,284
243	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	OS	RS 263	various	various		33,776	31,747	22,148		7,251	29,399

244	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(b)(1) AD	RS 263	various	various		2,273	2,137			(b)(1) 2,263	2,263
245	Western Area Power Administration	Western Area Power Administration	various signatories	(b)(1) OS	RS 684	Dave Johnston Sub	various							
246	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	8,979	8,979	36,127		(b)(1) 33,709	69,836
247	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	(b)(1) AD	SA 175	various	Wyoming Distribution	1	9	9			(b)(1) (1,954)	(1,954)
248	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 137	various	various						(b)(1) 5	5
249	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 132	various	various				247,007		(b)(1) 15,396	262,403
250	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration Colorado River Storage Project	various signatories	(b)(1) AD	SA 132	various	various		294	294			(b)(1) 2,074	2,074
251	Western Area Power Administration Colorado Missouri	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 724	various	various		83,315	83,315	483,671		(b)(1) 30,676	514,347
252	Accrual								(487,088)	(482,283)			(b)(1) (403,627)	(403,627)
35	TOTAL							7,473	17,818,492	17,730,917	105,219,225	33,483,118	31,504,457	170,206,800

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: PaymentByCompanyOrPublicAuthority This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.</p>
<p>(b) Concept: PaymentByCompanyOrPublicAuthority This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.</p>
<p>(c) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.</p>
<p>(d) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.</p>
<p>(e) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.</p>
<p>(f) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.</p>
<p>(g) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.</p>
<p>(h) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.</p>
<p>(i) Concept: StatisticalClassificationCode Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.</p>
<p>(j) Concept: StatisticalClassificationCode Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.</p>
<p>(k) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.</p>
<p>(l) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.</p>
<p>(m) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.</p>
<p>(n) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.</p>
<p>(o) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.</p>
<p>(p) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.</p>
<p>(q) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.</p>
<p>(r) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.</p>
<p>(s) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.</p>
<p>(t) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.</p>
<p>(u) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.</p>
<p>(v) Concept: StatisticalClassificationCode Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 1.</p>
<p>(w) Concept: StatisticalClassificationCode Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.</p>
<p>(x) Concept: StatisticalClassificationCode Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.</p>

(y) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(z) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(aa) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.
(ab) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.
(ac) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.
(ad) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 229) terminating on September 30, 2028.
(ae) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 229) terminating on September 30, 2028.
(af) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(ag) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(ah) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.
(ai) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.
(aj) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.
(ak) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.
(al) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.
(am) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.
(an) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.
(ao) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ap) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(aq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028.
(ar) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028.
(as) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.
(at) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.
(au) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(av) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(aw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ax) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(ay) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

(az) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ba) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bb) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(bd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(be) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(bf) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bh) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bi) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bn) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bo) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(bq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(br) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1023) terminating on December 31, 2027.
(bs) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bt) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bu) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bv) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bx) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(by) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(bz) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

(ca) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cb) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cc) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(cd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(ce) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(cf) Concept: StatisticalClassificationCode
Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated December 2013.
(cg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ch) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(ci) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(cj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(ck) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(cl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(cm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(cn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on September 30, 2023.
(co) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on September 30, 2023.
(cp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(cq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(cr) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(cs) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(ct) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(cu) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(cv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(cw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(cx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(cy) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(cz) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(da) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(db) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025. (dc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025. (dd) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (de) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (df) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (dg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (dh) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2. (di) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2. (dj) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (dk) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (dl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027. (dm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027. (dn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025. (do) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025. (dp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification. (dq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification. (dr) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (ds) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (dt) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022. (du) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022. (dv) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (dw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (dx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024. (dy) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024. (dz) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (ea) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (eb) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. (ec) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(ed) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(ee) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(ef) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(eg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(eh) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.
(ei) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ej) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ek) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(el) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(em) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(en) Concept: StatisticalClassificationCode
Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.
(eo) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(ep) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(eq) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(er) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(es) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(et) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(eu) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(ev) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(ew) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ex) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ey) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(ez) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(fa) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 1.
(fb) Concept: StatisticalClassificationCode

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).
(fc) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.
(fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(gm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Reactive supply and voltage control service.
(go) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(gq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Reactive supply and voltage control service.
(gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(gy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Transmission resale, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(jc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(js) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ju) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(ka) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ke) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(kg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ki) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(kj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(kk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(kl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(km) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ko) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(kp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(kr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ks) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(kt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ku) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(kv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(kx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ky) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service.
(la) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(lb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service.
(lc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(ld) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service.
(le) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(lf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service.
(lg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(lh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service.
(li) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Annual transmission services true-up and prior period charges/refund.
(lj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Scheduling, system control and dispatch service.
(lk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.
(ll) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(lm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ln) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ls) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(lu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(lv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ly) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ma) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(md) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(me) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(mj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ml) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.

(mm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(mn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(mp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ms) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(mt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(my) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(na) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ne) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(nf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ng) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ni) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(nl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund. (no) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. (np) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (ng) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. (nr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. (ns) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (nt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Energy consumption charge for deliveries at and below 138kV. (nu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (nv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. (nw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (nx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. (ny) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. (nz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (oa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. (ob) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (oc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (od) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. (oe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. (of) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. (og) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (oh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. (oi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior Period Adjustment. (oj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy. (ok) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy. Prior period adjustment. (ol) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. (om) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund. (on) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. (oo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(op) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(oq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(or) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original		
	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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42					

43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	AD					39	39
2	Adams Solar Center, LLC	LFP					(55,304)	(55,304)
3	Adams Solar Center, LLC	OS					(10,704)	(10,704)
4	American Gilsonite Company	LFP					(61,758)	(61,758)
5	American Gilsonite Company	OS					(462)	(462)
6	Arizona Public Service Company	AD					66,652	66,652
7	Arizona Public Service Company	NF	7,370	7,370	32,701			32,701
8	Arizona Public Service Company	OS					251,399	251,399
9	Arizona Public Service Company	SFP	1,529,750	1,529,750	8,531,167			8,531,167
10	Ashland, City of	FNS	2,666	2,666		26,663		26,663
11	Avista Corporation	AD					(1,772)	(1,772)
12	Avista Corporation	FNS	41,620	40,404	196,137			196,137
13	Avista Corporation	NF	48,142	48,142	332,664			332,664
14	Avista Corporation	OS					8,060	8,060
15	Avista Corporation	SFP	41,443	41,443	218,349			218,349
16	Basin Electric Power Cooperative, Inc.	NF	324	324	483			483
17	Basin Electric Power Cooperative, Inc.	OS					136	136
18	Big Horn Rural Electric Company	AD					156	156
19	Big Horn Rural Electric Company	OLF	30,845	30,845			140,405	140,405
20	Black Hills Power, Inc.	AD					(625)	(625)
21	Black Hills Power, Inc.	NF	1,138	1,138	1,138			1,138
22	Black Hills Power, Inc.	OS					1,143	1,143
23	Black Hills Power, Inc.	SFP	288	288	2,572			2,572
24	Bonneville Power Administration	AD					233,076	233,076
25	Bonneville Power Administration	FNS	4,148	4,311	8,326,258			8,326,258
26	Bonneville Power Administration	LFP	5,120,827	5,321,699	68,730,715			68,730,715
27	Bonneville Power Administration	NF	975,768	1,014,760	5,541,263			5,541,263
28	Bonneville Power Administration	OLF	2,450,747	2,546,869	2,654,400			2,654,400
29	Bonneville Power Administration	OS					18,563,807	18,563,807
30	Bonneville Power Administration	SFP	69,127	71,901	3,045,243			3,045,243
31	Caerus Uinta LLC	LFP					(231,594)	(231,594)
32	Caerus Uinta LLC	OS					(1,730)	(1,730)
33	California Independent System Operator Corporation	AD					(574)	(574)

34	California Independent System Operator Corporation	(b) (5) OS					11,344,062	11,344,062
35	California Independent System Operator Corporation	SFP				34,107		34,107
36	Chipeta Gas Processing LLC	(b) (5) LFP					(509,508)	(509,508)
37	Chipeta Gas Processing LLC	(b) (5) OS					(3,808)	(3,808)
38	Deseret Generation & Transmission Cooperative	(b) (5) LFP	674,520	674,520	2,377,701			2,377,701
39	Deseret Generation & Transmission Cooperative	NF	3,653	3,653	21,088			21,088
40	Elbe Solar Center, LLC	(b) (5) AD					194	194
41	Elbe Solar Center, LLC	(b) (5) LFP					(253,272)	(253,272)
42	Elbe Solar Center, LLC	(b) (5) OS					(50,698)	(50,698)
43	Flathead Electric Cooperative, Inc.	(b) (5) OS					72,867	72,867
44	Hermiston Generating Company, L.P.	(b) (5) OS					240,039	240,039
45	Idaho Power Company	(b) (5) AD					14,620	14,620
46	Idaho Power Company	FNS			13,839			13,839
47	Idaho Power Company	(b) (5) LFP	4,467,600	4,467,600	15,937,398			15,937,398
48	Idaho Power Company	NF	83,421	83,421	422,272			422,272
49	Idaho Power Company	(b) (5) OLF					29,760	29,760
50	Idaho Power Company	(b) (5) OS					30,357	30,357
51	Idaho Power Company	SFP	68,880	68,880	287,821			287,821
52	Los Angeles Department of Water and Power	(b) (5) AD					1,645	1,645
53	Los Angeles Department of Water and Power	NF	10,548	10,548	83,471			83,471
54	Los Angeles Department of Water and Power	(b) (5) OS					8,380	8,380
55	Moon Lake Electric Association, Inc.	FNS	22	22			287,698	287,698
56	Morgan City Corporation	(b) (5) LFP				1,419		1,419
57	Nevada Power Company	(b) (5) AD					(13,939)	(13,939)
58	Nevada Power Company	NF	22,285	22,285	119,678			119,678
59	Nevada Power Company	(b) (5) OS					27,015	27,015
60	Nevada Power Company	SFP	210,312	210,312	768,720			768,720
61	NorthWestern Corporation	(b) (5) AD					1,982	1,982
62	NorthWestern Corporation	NF	70,300	70,300	114,516			114,516
63	NorthWestern Corporation	(b) (5) OS					258,027	258,027
64	NorthWestern Corporation	SFP	9,216	35,565	49,920			49,920
65	Platte River Power Authority	(b) (5) LFP	219,000	219,000	998,065			998,065
66	Platte River Power Authority	NF	159	159	906			906
67	Platte River Power Authority	(b) (5) OS					40,931	40,931
68	Portland General Electric Company	(b) (5) AD					(21,952)	(21,952)
69	Portland General Electric Company	(b) (5) LFP	105,120	105,120	163,092			163,092
70	Portland General Electric Company	NF	2,924	2,924	4,812			4,812
71	Portland General Electric Company	(b) (5) OLF					705	705
72	Portland General Electric Company	(b) (5) OS		2,180			16,171	16,171
73	Public Service Company of Colorado	(b) (5) AD					(127,763)	(127,763)
74	Public Service Company of Colorado	(b) (5) LFP	394,943	394,943	2,288,661			2,288,661
75	Public Service Company of Colorado	NF	366,384	366,384	3,066,529			3,066,529
76	Public Service Company of Colorado	(b) (5) OS					429,831	429,831

77	Public Service Company of New Mexico	(b)(1) AD						(b)(1) (880)	(880)
78	Salt River Project	(b)(1) AD						(b)(1) (735)	(735)
79	(b)(1) Sierra Pacific Power Company	NF	11,033	11,033	29,023	16,433			45,456
80	(b)(1) Sierra Pacific Power Company	(b)(1) OS						(b)(1) (1,166)	1,166
81	Surprise Valley Electrification Corp.	(b)(1) (b)(2) OLF						(b)(1) (b)(2) 7,524	7,524
82	Tri-State Generation and Transmission Association, Inc.	(b)(1) AD						(b)(1) (180,484)	(180,484)
83	Tri-State Generation and Transmission Association, Inc.	(b)(1) LFP	420,480	420,480	1,187,676				1,187,676
84	Tri-State Generation and Transmission Association, Inc.	NF	10,613	10,613	117,519				117,519
85	Tri-State Generation and Transmission Association, Inc.	(b)(1) OS						(b)(1) (21,462)	21,462
86	Tri-State Generation and Transmission Association, Inc.	SFP	60	60	881				881
87	Tucson Electric Power Company	(b)(1) OS						(b)(1) (933)	933
88	Tucson Electric Power Company	SFP	1,600	1,600	4,286				4,286
89	Western Area Power Administration	(b)(1) AD						(b)(1) (192)	(192)
90	Western Area Power Administration	FNS	923,161	923,161	5,388,969				5,388,969
91	Western Area Power Administration	NF	1,145,481	1,145,481	3,528,832				3,528,832
92	Western Area Power Administration	(b)(1) (b)(2) (b)(3) OS						(b)(1) (b)(2) (b)(3) 842,756	842,756
93	Western Area Power Administration	SFP	4,384	4,384	10,496				10,496
94	Westport Field Services, LLC	(b)(1) (b)(2) LFP						(b)(1) (b)(2) (802,860)	(802,860)
95	Accrual							(b)(1) (148,363)	(148,363)
	TOTAL		19,550,302	19,916,538	134,599,261	78,622	30,464,021		165,141,904

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(e) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(f) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(g) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Adams Solar Center, LLC - contract termination date: October 30, 2036.

(j) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(k) Concept: StatisticalClassificationCode

Ancillary services.

(l) Concept: StatisticalClassificationCode

American Gilsonite Company - Contract Termination Date: February 28, 2029.

(m) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(n) Concept: StatisticalClassificationCode

Ancillary services.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Ancillary services.

(q) Concept: StatisticalClassificationCode

Settlement adjustment.

(r) Concept: StatisticalClassificationCode

Ancillary services.

(s) Concept: StatisticalClassificationCode

Ancillary services.

(t) Concept: StatisticalClassificationCode

Settlement adjustment.

(u) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2027.

(v) Concept: StatisticalClassificationCode

Use of facilities.

(w) Concept: StatisticalClassificationCode

Settlement adjustment.

(x) Concept: StatisticalClassificationCode

Ancillary services.

(y) Concept: StatisticalClassificationCode

Settlement adjustment.

(z) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: February 2024, July 2024, September 2024, October 2024, November 2024, January 2025, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, November 2027, March 2028, July 2028, October 28, December 2028, January 2029, November 2033, December 2041, and evergreen.

(aa) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: September 30, 2027, November 30, 2041, and evergreen.

(ab) Concept: StatisticalClassificationCode

Ancillary services.

(ac) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 1

(ad) Concept: StatisticalClassificationCode

Use of facilities.

(ae) Concept: StatisticalClassificationCode

Caerus Uinta LLC - Contract Termination Date: March 31, 2025.

(af) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ag) Concept: StatisticalClassificationCode

Ancillary services.

(ah) Concept: StatisticalClassificationCode

Settlement adjustment.

(ai) Concept: StatisticalClassificationCode

Ancillary services.

(aj) Concept: StatisticalClassificationCode
Chipeta Gas Processing LLC - Contract Termination Date: December 31, 2028.
(ak) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(al) Concept: StatisticalClassificationCode
Ancillary services.
(am) Concept: StatisticalClassificationCode
Deseret Generation & Transmission Cooperative - contract termination date: November 1, 2034.
(an) Concept: StatisticalClassificationCode
Settlement adjustment.
(ao) Concept: StatisticalClassificationCode
Elbe Solar Center, LLC - contract termination date: October 30, 2036.
(ap) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(aq) Concept: StatisticalClassificationCode
Ancillary services.
(ar) Concept: StatisticalClassificationCode
Use of facilities.
(as) Concept: StatisticalClassificationCode
Use of facilities.
(at) Concept: StatisticalClassificationCode
Settlement adjustment.
(au) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.
(av) Concept: StatisticalClassificationCode
Use of facilities.
(aw) Concept: StatisticalClassificationCode
Idaho Power Company - The contract termination date of August 31, 2022 shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy Scoville Facilities; or (ii) upon mutual agreement of the parties.
(ax) Concept: StatisticalClassificationCode
Ancillary services.
(ay) Concept: StatisticalClassificationCode
Settlement adjustment.
(az) Concept: StatisticalClassificationCode
Ancillary services.
(ba) Concept: StatisticalClassificationCode
Use of facilities.
(bb) Concept: StatisticalClassificationCode
Morgan City Corporation - contract termination date: evergreen.
(bc) Concept: StatisticalClassificationCode
Settlement adjustment.
(bd) Concept: StatisticalClassificationCode
Ancillary services.
(be) Concept: StatisticalClassificationCode
Settlement adjustment.
(bf) Concept: StatisticalClassificationCode
Ancillary services.
(bg) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2027.
(bh) Concept: StatisticalClassificationCode
Ancillary services.
(bi) Concept: StatisticalClassificationCode
Settlement adjustment.
(bj) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(bk) Concept: StatisticalClassificationCode
Use of facilities.
(bl) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: Upon two years written notice.
(bm) Concept: StatisticalClassificationCode
Ancillary services.
(bn) Concept: StatisticalClassificationCode
Settlement adjustment.
(bo) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025.
(bp) Concept: StatisticalClassificationCode
Ancillary services.
(bq) Concept: StatisticalClassificationCode
Settlement adjustment.
(br) Concept: StatisticalClassificationCode
Settlement adjustment.
(bs) Concept: StatisticalClassificationCode
Ancillary services.

(bt) Concept: StatisticalClassificationCode
Use of facilities.
(bu) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - contract termination date: evergreen
(bv) Concept: StatisticalClassificationCode
Settlement adjustment.
(bw) Concept: StatisticalClassificationCode
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(bx) Concept: StatisticalClassificationCode
Ancillary services.
(by) Concept: StatisticalClassificationCode
Ancillary services.
(bz) Concept: StatisticalClassificationCode
Settlement adjustment.
(ca) Concept: StatisticalClassificationCode
Ancillary services.
(cb) Concept: StatisticalClassificationCode
Use of facilities.
(cc) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042.
(cd) Concept: StatisticalClassificationCode
Westport Field Services, LLC - contract termination date: evergreen.
(ce) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(cf) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cg) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ch) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ci) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cq) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cr) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cs) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ct) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cu) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cv) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cw) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cy) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(da) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(db) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dc) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.

(dd) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(de) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(df) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dg) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dh) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(di) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dk) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dm) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dn) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(do) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dp) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dr) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ds) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dt) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(du) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dv) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dw) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dx) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dy) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ea) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(eb) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ec) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ed) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ee) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ef) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(eg) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(eh) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ei) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1,878,799		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhdrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Business & Economic Development and Corporate Memberships & Subscriptions:			
7	American Fork Chamber of Commerce	5,000		
8	Arlington Club	6,196		
9	Carbon County Economic Development Corporation	5,000		
10	ChamberWest	7,500		
11	Clatsop Economic Development Resources	5,000		
12	Economic Development for Central Oregon	10,000		
13	Greater Portland, Inc.	6,000		
14	Greater Yakima Chamber of Commerce	5,000		
15	Jordan River Commission	7,500		
16	Klamath County Economic Development Association	5,000		
17	Lander Chamber of Commerce	5,000		
18	Ogden-Weber Chamber of Commerce	6,000		
19	Oregon Business Council	38,708		
20	Oregon Economic Development Association	5,000		
21	Oregon State University, Utility Pole Research Cooperative	15,000		
22	Portland Business Alliance	38,320		
23	Portland Metro Chamber	35,245		
24	Redmond Economic Development, Inc.	5,000		
25	Salt Lake Chamber	27,000		
26	South Coast Development Council, Inc	5,000		
27	South Valley Chamber	5,000		
28	Sport Oregon	7,500		
29	Stayton-Sublimity Chamber of Commerce	5,000		
30	Utah Taxpayers Association	18,700		
31	Utah Valley Chamber of Commerce	10,000		
32	Walla Walla Valley Chamber of Commerce	10,000		
33	Wyoming Construction Coalition, Inc.	5,500		
34	Yakima County Development Association	7,500		
35	Other (Individually < \$5,000)	118,984		
36	Rating Agency and Trustee Fees:			
37	Computershare Shareowner Services, LLC	26,692		
38	Moody's Investors Service	116,132		
39	Standard and Poor's Financial Services, LLC	202,647		
40	The Bank of New York Mellon	136,814		
41	U.S. Bank National Association	13,858		
46	TOTAL	2,805,595		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			61,586,054		61,586,054
2	Steam Production Plant	370,620,694				370,620,694
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	31,053,848		313,878		31,367,726
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	213,540,550		75,825		213,616,375
7	Transmission Plant	139,702,687				139,702,687
8	Distribution Plant	216,914,160				216,914,160
9	Regional Transmission and Market Operation					
10	General Plant	51,650,631		674,030		52,324,661
11	Common Plant-Electric					
12	TOTAL	\$1,023,482,570	\$0	62,649,787		1,086,132,357

B. Basis for Amortization Charges

The Amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	OTHER PRODUCTION PLANT: FOOTE CREEK III-IV / Common - WIND: 340.20	4.048			3.35%		
13	OTHER PRODUCTION PLANT: FOOTE CREEK III-IV / Common - WIND: 341.00	2.148			3.35%		
14	OTHER PRODUCTION PLANT: FOOTE CREEK III-IV / Common - WIND: 343.00	62.122			3.35%		
15	OTHER PRODUCTION PLANT: FOOTE CREEK III-IV / Common - WIND: 344.00	3.695			3.35%		
16	OTHER PRODUCTION PLANT: FOOTE CREEK III-IV / Common - WIND: 345.00	3.037			3.35%		
17	OTHER PRODUCTION PLANT: FOOTE CREEK III-IV / Common - WIND: 346.00	1.022			3.35%		

18	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 360.20	1.204	65 years		1.25%	R4	33 years, 2 months, 12 days
19	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 361.00	8.816	55 years	(10)%	1.94%	R2.5	41 years, 2 months, 12 days
20	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 362.00	46.267	50 years	(25)%	2.41%	R1	39 years, 1 month, 6 days
21	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 364.00	122.291	55 years	(100)%	3.49%	R1.5	40 years, 2 months, 12 days
22	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 365.00	88.636	65 years	(60)%	2.34%	R1	44 years, 10 months, 24 days
23	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 366.00	21.042	60 years	(45)%	2.26%	R4	37 years, 8 months, 12 days
24	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 367.00	22.769	55 years	(40)%	2.38%	R3	35 years
25	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 368.00	61.493	55 years	(40)%	2.42%	R2	37 years, 3 months, 18 days
26	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 369.10	12.275	55 years	(50)%	2.65%	R1.5	40 years, 2 months, 12 days
27	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 369.20	18.603	60 years	(50)%	2.4%	R4	41 years, 1 month, 6 days
28	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 370.00	9.396	20 years	(3)%	4.7%	S3	12 years, 9 months, 18 days
29	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 371.00	0.287	26 years	(50)%	5.09%	L0	13 years, 8 months, 12 days
30	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 373.00	0.807	35 years	(45)%	3.9%	O1	23 years, 7 months, 6 days
31	^(g) STEAM PRODUCTION PLANT						
32	^(d) FERC Sub-Accounts						
33	^(s) Account 403 - Provisions						

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2023, depreciation expense associated with transportation equipment was \$24,646,729.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset or liability.

(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

The Oregon Public Utility Commission required modifications related to the depreciable lives of coal-fired generating facilities. Below are the affected facilities and the lives and rates required by Oregon.

Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
STEAM PRODUCTION PLANT						
JIM BRIDGER GENERATING STATION						
JIM BRIDGER UNIT 1						
311.00	15,467			0.49		
312.00	177,837			1.82		
314.00	47,478			1.75		
315.00	10,822			0.46		
316.00	298			(0.21)		
JIM BRIDGER UNIT 2						
311.00	13,100			1.89		
312.00	176,578			3.37		
314.00	60,989			3.45		
315.00	9,429			2.17		
316.00	198			0.87		
JIM BRIDGER COMMON						
310.20	281			4.46		
311.00	109,156			3.94		
312.00	95,200			2.97		
314.00	9,683			3.94		
315.00	17,095			3.76		
316.00	4,422			11.14		

(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

FERC Sub Acct	Description
310.20	Land Rights
340.20	Land Rights
360.20	Land Rights
369.10	Overhead Services
369.20	Underground Services

(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Utah Public Service Commission: Annual Fee	6,841,260		6,841,260		Electric	928	6,841,260				
2	Utah Public Service Commission: Rate Cases and Proceedings		165,040	165,040		Electric	928	165,040				
3	Oregon Public Utility Commission: Annual Fee	6,951,566		6,951,566		Electric	928	6,951,566				
4	Oregon Public Utility Commission: Rate Cases and Proceedings		1,389,856	1,389,856		Electric	928	1,389,856				
5	Oregon Public Utility Commission: Deferred Intervenor Funding Grants				3,028,580				778,515	928	1,118,762	2,688,333
6	Wyoming Public Service Commission: Annual Fee	1,809,484		1,809,484		Electric	928	1,809,484				
7	Wyoming Public Service Commission: Rate Cases and Proceedings		1,019,685	1,019,685		Electric	928	1,019,685				
8	Washington Utilities and Transportation Commission: Annual Fee	1,609,062		1,609,062		Electric	928	1,609,062				
9	Washington Utilities and Transportation Commission: Rate Cases and Proceedings		461,457	461,457		Electric	928	461,457				
10	Washington Utilities and Transportation Commission: Deferred Intervenor Funding Grants								300,000			300,000
11	Idaho Public Utilities Commission: Annual Fee	606,061		606,061		Electric	928	606,061				
12	Idaho Public Utilities Commission: Rate Cases and Proceedings		25,463	25,463		Electric	928	25,463				
13	Idaho Public Utilities Commission: Deferred Intervenor Funding Grants				40,000							40,000
14	California Public Utilities Commission: Annual Fee	6,537		6,537		Electric	928	6,537				
15	California Public Utilities Commission: Rate Cases and Proceedings		849,972	849,972		Electric	928	849,972				
16	California Public Utilities Commission: Deferred Intervenor Funding Grants				404,712				146,829			551,541
17	California Environmental Protection Agency: Industry Compliance Fee	132,879	46,777	179,656		Electric	928	179,656				
18	Multi-State: Rate Cases and Proceedings		32,961	32,961		Electric	928	32,961				
19	Multi-State: Other Regulatory		254,670	254,670		Electric	928	254,670				
20	Federal Energy Regulatory Commission: Annual Fee	3,396,191		3,396,191		Electric	928	3,396,191				
21	Federal Energy Regulatory Commission: Annual Fee - Hydroelectric Plants	4,046,608		4,046,608		Electric	928	4,046,608				
22	Federal Energy Regulatory Commission: Transmission Rate Cases		251,125	251,125		Electric	928	251,125				

23	Federal Energy Regulatory Commission: Other Regulatory		1,133,246	1,133,246		Electric	928	1,133,246				
46	TOTAL	25,399,648	5,630,252	31,029,900	3,473,292			31,029,900	1,225,344		1,118,762	3,579,874

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:
 - A. Electric R, D and D Performed Internally:
 1. Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 2. Transmission
 - B. Electric, R, D and D Performed Externally:
 - a. Overhead
 - b. Underground
 3. Distribution
 4. Regional Transmission and Market Operation
 5. Environment (other than equipment)
 6. Other (Classify and include items in excess of \$50,000.)
 7. Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric R, D & D Performed Internally:						

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	101,070,250		
4	Transmission	19,918,542		
5	Regional Market			
6	Distribution	47,998,132		
7	Customer Accounts	29,892,118		
8	Customer Service and Informational	8,580,394		
9	Sales			
10	Administrative and General	38,419,021		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	245,878,457		
12	Maintenance			
13	Production	42,331,535		
14	Transmission	13,251,987		
15	Regional Market			
16	Distribution	83,215,928		
17	Administrative and General	1,739,480		
18	TOTAL Maintenance (Total of lines 13 thru 17)	140,538,930		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	143,401,785		
21	Transmission (Enter Total of lines 4 and 14)	33,170,529		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	131,214,060		
24	Customer Accounts (Transcribe from line 7)	29,892,118		
25	Customer Service and Informational (Transcribe from line 8)	8,580,394		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	40,158,501		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	386,417,387		386,417,387
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			

45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	386,417,387		386,417,387
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	191,951,205		191,951,205
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	191,951,205		191,951,205
72	Plant Removal (By Utility Departments)			
73	Electric Plant	13,892,487		13,892,487
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	13,892,487		13,892,487
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Fuel Stock	6,425,571		6,425,571
80	Miscellaneous Other Income Deductions	907,078		907,078
81	Miscellaneous Non-Operating and Non-Utility	1,632,172		1,632,172
82	Charges to Affiliates	19,511,317		19,511,317
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	28,476,138		28,476,138
96	TOTAL SALARIES AND WAGES	620,737,217		620,737,217

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	137,995	158,284	166,032	166,051
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	1,268,941	14,809,624	(15,607,470)	(34,967,355)
46	TOTAL	1,406,936	14,967,908	(15,441,438)	(34,801,304)

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				148,746,225	MWh	13,101,849
2	Reactive Supply and Voltage	114,912,448	MWh	22,075,829	137,378,521	MWh	26,337,794
3	Regulation and Frequency Response	112,771,457	MWh	27,501,221	132,917,761	MWh	34,368,103
4	Energy Imbalance				3,454,077	MWh	36,164,027
5	Operating Reserve - Spinning	106,643,050	MWh	17,916,032	121,240,039	MWh	20,363,947
6	Operating Reserve - Supplement	106,643,050	MWh	17,916,032	121,788,908	MWh	20,455,993
7	Other						
8	Total (Lines 1 thru 7)	440,970,005	MWh	85,409,114	665,525,531	MWh	150,791,713

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	18,183	30	8	9,137	713	3,589		3,365	1,379
2	February	16,933	2	8	8,878	648	3,589		2,463	1,355
3	March	15,584	27	9	8,304	545	3,589		1,872	1,274
4	Total for Quarter 1				26,319	1,906	10,767		7,700	4,008
5	April	15,166	4	9	8,006	501	3,589		1,797	1,273
6	May	15,069	19	17	8,065	329	3,589		1,719	1,367
7	June	17,336	30	18	9,386	420	3,720		2,201	1,609
8	Total for Quarter 2				25,457	1,250	10,898		5,717	4,249
9	July	18,873	21	17	10,578	500	3,716		2,078	2,001
10	August	20,707	16	17	10,909	470	3,716		3,685	1,927
11	September	16,975	8	17	8,784	367	3,718		2,541	1,565
12	Total for Quarter 3				30,271	1,337	11,150		8,304	5,493
13	October	15,716	30	8	8,120	527	3,614		2,229	1,226
14	November	16,357	28	8	8,590	563	3,483		2,408	1,313
15	December	15,642	18	18	8,421	546	3,483		1,934	1,258
16	Total for Quarter 4				25,131	1,636	10,580		6,571	3,797
17	Total				107,178	6,129	43,395		28,292	17,547

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

(b) Concept: FirmNetworkServiceForOther

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

(c) Concept: LongTermFirmPointToPointReservations

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

(d) Concept: ShortTermFirmPointToPointReservations

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

(e) Concept: OtherService

For the year being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-11	Year/Period of Report End of: 2023/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	56,696,328
3	Steam	27,215,264	23	Requirements Sales for Resale (See instruction 4, page 311.)	307,999
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,602,670
5	Hydro-Conventional	3,001,321	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	163,312
7	Other	15,537,064	27	Total Energy Losses	4,456,877
8	Less Energy for Pumping	922	27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	45,752,727	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	64,227,186
10	Purchases (other than for Energy Storage)	17,677,912			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	7,394,886			
13	Delivered	6,319,678			
14	Net Exchanges (Line 12 minus line 13)	1,075,208			
15	Transmission For Other (Wheeling)				
16	Received	17,818,492			
17	Delivered	17,730,917			
18	Net Transmission for Other (Line 16 minus line 17)	87,575			
19	Transmission By Others Losses	(366,236)			
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	64,227,186			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-11	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: InternalUseEnergy

For metered locations only.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	5,933,563	407,208	8,998	30	9
30	February	5,180,000	175,822	8,695	2	8
31	March	5,396,602	168,346	8,142	6	8
32	April	4,807,284	227,089	7,856	3	9
33	May	4,889,265	147,079	7,933	19	17
34	June	5,020,848	149,693	9,222	30	18
35	July	6,193,851	162,670	10,539	21	18
36	August	5,982,404	251,402	10,802	15	17
37	September	5,135,045	419,226	8,628	8	17
38	October	4,912,568	137,921	7,948	30	8
39	November	5,152,049	182,601	8,400	28	8
40	December	5,623,707	173,613	8,209	18	18
41	Total	64,227,186	2,602,670			

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USGA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Blundell	Plant Name: Chehalis	Plant Name: Colstrip	Plant Name: Craig	Plant Name: Currant Creek	Plant Name: Dave Johnston	Plant Name: Gadsby Peakers	Plant Name: Gadsby Steam	Plant Name: Hayden	Plant Name: Hermiston	Plant Name: Hunter - Total Plant	Plant Name: Hunter Unit No. 1	Plant Name: Hunter Unit No. 2	Plant Name: Hunter Unit No. 3	Plant Name: Huntington	Plant Name: Jim Bridger	Plant Name: Lake Side	Plant Name: Lake Side 2	Plant Name: Naughton	Plant Name: Wyodak
1	Kind of Plant (Internal Comb. Gas Turb, Nuclear)	Steam - Geothermal	Combined Cycle	Steam	Steam	Combined Cycle	Steam	Gas Turbine	Steam	Steam	Combined Cycle	Steam	Steam	Steam	Steam	Steam	Steam	Combined Cycle	Combined Cycle	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor	Outdoor	Conventional	Outdoor Boiler	Outdoor	Semi-Outdoor	Outdoor	Outdoor	Outdoor Boiler	Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor	Outdoor	Outdoor Boiler	Conventional
3	Year Originally Constructed	1984	2003	1984	1979	2005	1959	2002	1951	1965	1996	1978	1978	1980	1983	1974	1974	2007	2014	1963	1978
4	Year Last Unit was Installed	2007	2003	1986	1980	2006	1972	2002	1955	1976	1996	1983	1978	1980	1983	1977	1979	2007	2014	1971	1978
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.10	593.30	155.61	172.13	566.90	816.77	181.05	251.64	81.25	279.56	1,247.78	457.73	294.46	495.59	1,015.50	1,550.65	591.30	655.20	707.20	289.66
6	Net Peak Demand on Plant - MW (60 minutes)	35	507	160	161	552	695	113	202	78	234	1,080	422	269	473	910	1,425	520	624	643	270
7	Plant Hours Connected to Load	8,605	7,870	8,738	8,162	8,446	8,760	343	3,307	8,717	7,238	8,626	7,271	7,062	6,451	8,760	8,760	8,635	7,750	8,663	7,738
8	Net Continuous Plant Capability (Megawatts)	33	518	148	161	550	755	120	238	77	237	1,158	418	269	471	909	1,413	558	645	604	268
9	When Not Limited by Condenser Water	34	506	148	161	556	755	122	238	77	240	1,158	418	269	471	909	1,413	562	656	604	268
10	When Limited by Condenser Water	32	477	148	161	524	745	119	238	77	231	1,158	418	269	471	909	1,413	546	631	604	266
11	Average Number of Employees	18	15	=0	=0	17	164	=0	29	=0	=0	183	=0	=0	=0	138	257	31	=0	98	52
12	Net Generation, Exclusive of Plant Use - kWh	248,201,000	2,239,007,000	1,048,989,000	797,835,000	2,879,945,000	3,537,397,000	1,788,000	235,157,000	509,913,000	1,357,915,000	3,411,330,000	1,475,590,000	803,001,000	1,132,739,000	3,400,881,000	6,075,458,000	3,106,023,000	3,350,476,000	2,766,703,000	1,282,117,000
13	Cost of Plant: Land and Land Rights	41,195,596	3,730,527	1,788,644	137,086	3,403,277	10,448,598		1,252,090	683,069	796,929	29,626,009	9,679,900	9,679,900	10,266,209	2,377,564	1,193,761	14,532,275	16,794,626	1,440,822	210,526
14	Structures and Improvements	8,575,917	24,669,889	70,301,953	38,846,211	44,449,150	169,587,277	4,273,000	15,681,197	18,024,330	12,921,287	215,702,533	65,864,701	55,213,535	94,624,297	130,020,819	191,625,740	35,808,970	53,403,807	133,832,020	54,522,939
15	Equipment Costs	107,144,082	335,533,558	180,821,823	186,771,082	313,969,454	924,536,453	84,598,057	74,004,087	98,492,527	173,277,443	1,136,864,459	410,714,588	262,341,330	463,808,541	801,159,213	1,234,026,884	335,378,177	589,471,126	660,393,224	429,992,538
16	Asset Retirement Costs	5,715,415	1,355,802	6,949,363	3,180,430	77,461	28,295,791		1,372,866	2,330,719	618,012	13,704,723	4,568,241	4,568,241	4,568,241	8,457,784	72,224,339			61,008,907	677,254
17	Total cost (total 13 thru 20)	162,631,010	365,289,776	259,861,783	228,934,809	361,899,342	1,132,868,119	88,871,057	92,310,240	119,530,645	187,613,671	1,395,897,724	490,827,430	331,803,006	573,267,288	942,015,380	1,499,072,724	385,719,422	659,869,559	856,674,973	485,403,257
18	Cost per KW of Installed Capacity (line 17/5) Including	4,268.530	615.692	1,669.956	1,330.011	638.383	1,387.010	490.865	366.835	1,471.146	671.103	1,118.705	1,072.308	1,126.819	1,156.737	927.637	966.738	652.324	1,006.822	1,211.362	1,675.769
19	Production Expenses: Oper, Supv, & Engr	6,020	253,045	36,143	318,900	133,300	10,224		122,786	99,452		11,117	4,014	2,582	4,521	8,174	14,933,440	88,510	102,310	434,585	25,875
20	Fuel		123,866,584	=23,217,547	27,914,521	99,903,977	51,079,810	583,133	17,853,995	12,683,463	34,955,391	100,261,721	42,285,654	23,962,941	34,013,126	85,562,122	=226,851,425	111,416,135	115,780,157	103,923,343	22,443,731
21	Coolants and Water (Nuclear Plants Only)																				
22	Steam Expenses (80,179)			896,337	2,049,382		3,819,861		241,993	1,307,868		19,050,814	6,784,454	5,305,198	6,961,162	13,101,694	19,414,188			8,777,734	5,389,935
23	Steam From Other Sources	10,794,276																			
24	Steam Transferred (Cr)																				
25	Electric Expenses		2,431,989	(96,376)	549,499	2,339,214		927,062		321,912	6,921,024	(40,757)	(84,684)	85,654	(41,727)		7,553	2,951,536	4,846,192	4,050	
26	Misc Steam (or Nuclear) Power Expenses (882,937)		813,248	4,398,230	994,951	651,686	19,297,082		4,801,203	248,871		4,605,373	4,939,484	(4,182,632)	3,848,521	13,061,988	(22,175,858)	447,900	519,534	8,178,876	2,977,007
27	Rents	6,247						96,199				800	289	186	325	2,169	233,874	232	268	14,350	19,690
28	Allowances																				
29	Maintenance Supervision and Engineering			187,084	501,482					164,503		248,682	89,780	57,763	101,139	1,399,525	518,352			1,951,034	
30	Maintenance of Structures	770,390	36,613	497,327	369,107	564,282	2,466,025	112,407	169,735	365,036		4,910,912	1,141,254	2,475,393	1,294,265	2,934,154	10,463,442	1,023,486	2,981,915	1,593,988	103,216
31	Maintenance of Boiler (or reactor) Plant	214,965		3,322,658	5,260,739		15,224,937		1,169,796	1,016,750		16,618,522	2,762,849	8,790,583	5,065,090	14,157,825	21,321,738			6,495,185	3,067,185
32	Maintenance of Electric Plant	421,684	4,416,787	377,900	1,597,219	1,624,274	9,179,569	332,209	1,280,574	596,802		4,059,667	1,111,933	2,251,943	695,791	6,488,009	10,292,174	602,637	4,604,321	1,745,858	1,623,862
33	Maintenance of Misc Steam (or Nuclear) Plant	104,303		687,593	786,294	77,010	2,097,903	114,877	162,364	217,031		2,951,743	1,051,711	679,143	1,220,889	880,160	2,980,400	32,423	33,239	2,388,538	218,163

34	Total Production Expenses		11,354,769		131,818,266		33,524,443		40,342,094		105,293,743		103,271,610		2,069,688		25,802,446		17,021,688		41,876,415		152,678,594		60,086,738		39,428,754		53,163,102		137,595,820		284,840,728		116,562,859		128,867,936		135,507,541		35,868,664	
35	Expenses per Net kWh		0.0457		0.0589		0.0320		0.0506		0.0366		0.0292		1.1575		0.1097		0.0334		0.0308		0.0448		0.0407		0.0491		0.0469		0.0405		0.0469		0.0375		0.0385		0.0490		0.0280	
35	Plant Name	Chehalis	Colstrip	Colstrip	Craig	Craig	Currant Creek	Dave Johnston	Dave Johnston	Gadsby Peak	Gadsby Steam	Hayden	Hayden	Hermiston	Hunter - Total Plant	Hunter - Total Plant	Hunter Unit No. 1	Hunter Unit No. 1	Hunter Unit No. 2	Hunter Unit No. 2	Hunter Unit No. 3	Hunter Unit No. 3	Huntington	Huntington	Jim Bridger	Jim Bridger	Lake Side	Lake Side 2	Naughton	Naughton	Wyodak											
36	Fuel Kind	Gas	Coal	Oil	Coal	Oil	Gas	Coal	Oil	Gas	Gas	Coal	Oil	Gas	Coal	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Gas	Gas	Coal	Gas	Coal											
37	Fuel Unit	Mcf	T	Boe	T	Boe	Mcf	T	Boe	Mcf	Mcf	T	Boe	Mcf	T	Boe	T	Boe	T	Boe	T	Boe	T	Boe	T	Boe	Mcf	Mcf	T	Mcf	T											
38	Quantity (Units) of Fuel Burned	15,322,179	653,341	1,757	455,031		20,224,000	2,510,818	14,581	90,059	3,604,842	236,371	658	9,655,677	1,736,980	16,831	750,191	2,619	413,783	2,210	573,006	12,002	1,579,566	4,175	3,618,921	13,572	21,778,111	22,848,760	1,032,090	10,792,072	1,012,32											
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear).....	1,100	8,596	140,000	9,716	133,825	1,054	8,430	138,000	1,040	1,040	11,143	136,827	1,058	11,237	138,000	11,282	138,000	11,279	138,000	11,149	138,000	11,342	138,000	9,164	138,000	1,050	1,050	10,065	1,051	7.92											
40	Avg Cost of Fuel/unit, as Deliv'd f.o.b. during year.....	8.084	32.710	145.281	52.550		4.940	19.540	150.884	6.475	4.953	47.740	141.755	3.620	60.250	141.943							52.210	140.408	51.440	138.972	5.116	5.067	49.470	4.871	21.54											
41	Average Cost of Fuel per Unit Burned.....	8.084	35.146	145.281	60.862		4.940	19.468	150.884	6.475	4.953	53.214	141.755	3.620	56.346	141.943	55.879		57.173		56.361		53.797	140.408	62.120	138.972	5.116	5.067	49.763	4.871	21.56											
42	Average Cost of Fuel Burned per Million BTU.....	7.352	2.044	24.707	3.132		4.686	1.155	26.032	6.222	4.763	2.388	24.664	3.420	2.507	24.490	2.476	24.075	2.535	23.877	2.528	24.693	2.372	24.225	3.389	23.977	4.874	4.828	2.472	4.633	1.36											
43	Average Cost of Fuel Burned per kWh Net Gen.....	0.055	0.022		0.035		0.035	0.014	0.001	0.326	0.076	0.025		0.026	0.029	0.001	0.028		0.029		0.029	0.002	0.025		0.037	0.036	0.035	0.019	0.019	0.01												
44	Average BTU per kWh Net Generation.....	7,524,513	10,707,231	9,848	11,082,536		7,402,263	11,967,339	23,890	52,417,226	15,941,511	10,330,783	7,414	7,527,845	11,443,795	28,596	11,471,498	10,289	11,623,746	15,950	11,280,139	61,410	10,535,555	7,116	10,916,864	12,947	7,359,463	7,157,966	7,509,125	4,100,337	12,513.25											

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantName
All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(b) Concept: PlantName
The Colstrip Plant is operated by Taken Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

(c) Concept: PlantName
The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

(d) Concept: PlantName
The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 Mwh) share of Hayden Unit No. 1, a 12.0% (33 Mwh) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

(e) Concept: PlantName
The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

(f) Concept: PlantName
Refer to Munter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

(g) Concept: PlantName
Munter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2023 were \$1.2 million and were primarily credited to Account 586, Miscellaneous steam power expenses.

(h) Concept: PlantName
Munter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Desert Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.100% and 14.582%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2023 were \$11.1 million and were primarily credited to Account 586, Miscellaneous steam power expenses.

(i) Concept: PlantName
The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2023 were \$29.3 million and were primarily credited to Account 586, Miscellaneous steam power expenses.

(j) Concept: PlantName
The Myodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2023 were \$4.3 million and were primarily credited to Account 586, Miscellaneous steam power expenses.

(k) Concept: PlantAverageNumberOfEmployees
PacifiCorp does not have employees at this plant.

(l) Concept: PlantAverageNumberOfEmployees
PacifiCorp does not have employees at this plant.

(m) Concept: PlantAverageNumberOfEmployees
Refer to the Gadsby Steam Plant for the average number of employees.

(n) Concept: PlantAverageNumberOfEmployees
PacifiCorp does not have employees at this plant.

(o) Concept: PlantAverageNumberOfEmployees
PacifiCorp does not have employees at this plant.

(p) Concept: PlantAverageNumberOfEmployees
Refer to Munter - Total Plant for the average number of employees.

(q) Concept: PlantAverageNumberOfEmployees
Refer to Munter - Total Plant for the average number of employees.

(r) Concept: PlantAverageNumberOfEmployees
Refer to Munter - Total Plant for the average number of employees.

(s) Concept: PlantAverageNumberOfEmployees
Refer to Lake Side Plant for the average number of employees.

(t) Concept: FuelSteamPowerGeneration
Amount includes intercompany profits.

(u) Concept: FuelSteamPowerGeneration
Amount includes intercompany profits.

(v) Concept: FuelKind
Fuel oil is used for start-up purposes.

(w) Concept: FuelKind
Fuel oil is used for start-up purposes.

(x) Concept: FuelKind
Fuel oil is used for start-up purposes.

(y) Concept: FuelKind
Fuel oil is used for start-up purposes.

(z) Concept: FuelKind
Fuel oil is used for start-up purposes.

(aa) Concept: FuelKind
Fuel oil is used for start-up purposes.

(ab) Concept: FuelKind
Fuel oil is used for start-up purposes.

(ac) Concept: FuelKind
Fuel oil is used for start-up purposes.

(ad) Concept: FuelKind
Fuel oil is used for start-up purposes.

(ae) Concept: FuelKind
Fuel oil is used for start-up purposes.

(af) Concept: FuelKind
Fuel oil is used for start-up purposes.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024				Year/Period of Report End of: 2023/ Q4													
Hydroelectric Generating Plant Statistics																					
<small>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings). 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</small>																					
Line No.	Item (a)	FERC Licensed Project No. 14903 Plant Name: Copco No. 1	FERC Licensed Project No. 14903 Plant Name: Copco No. 2	FERC Licensed Project No. 14903 Plant Name: Iron Gate	FERC Licensed Project No. 14903 Plant Name: JC Boyle	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2	FERC Licensed Project No. 1927 Plant Name: Fish Creek	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2	FERC Licensed Project No. 1927 Plant Name: Slide Creek	FERC Licensed Project No. 1927 Plant Name: Soda Springs	FERC Licensed Project No. 20 Plant Name: Toketee	FERC Licensed Project No. 20 Plant Name: Grace	FERC Licensed Project No. 20 Plant Name: Onida	FERC Licensed Project No. 20 Plant Name: Soda	FERC Licensed Project No. 2071 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1	FERC Licensed Project No. 2420 Plant Name: Cutler	FERC Licensed Project No. 2630 Plant Name: Prospect No. 2	FERC Licensed Project No. 935 Plant Name: Merwin
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River	Storage	Storage	Run-of-River	Run-of-River	Run-of-River	Storage	Run-of-River	Run-of-River	Storage (Re-Reg)	Storage	Storage	Storage	Storage	Storage	Storage	Storage	Storage	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional
3	Year Originally Constructed	1918	1925	1962	1958	1953	1953	1952	1955	1956	1951	1952	1949	1908	1915	1924	1953	1958	1927	1928	1931
4	Year Last Unit was Installed	1922	1925	1962	1958	1953	1953	1952	1955	1956	1951	1952	1950	1923	1920	1924	1953	1958	1927	1928	1958
5	Total installed cap (Gen name plate Rating in MW)	20	27	18	97.98	15	26	11	31.99	38.50	18	11	42.50	33	30	14.45	134	240	30	32	136
6	Net Peak Demand on Plant- Megawatts (60 minutes)	26	32	20	77	8	14	11	23	29	16	12	36	23	27	11	163	250	31	36	141
7	Plant Hours Connect to Load	5,535	1,947	8,731	5,205	8,254	8,586	2,618	7,985	8,748	8,261	8,304	8,565	8,460	8,550	6,356	5,937	4,972	7,830	8,626	8,754
8	Net Plant Capability (in megawatts)																				
9	(a) Under Most Favorable Oper Conditions	28	34	19	83	18	31	10	32	39	18	12	45	33	28	14	164	264	29	36	151
10	(b) Under the Most Adverse Oper Conditions	28	34	19	83	18	31	10	32	39	18	12	45	33	28	14	164	264	29	36	151
11	Average Number of Employees					1	1	1	1	1	1	2	1	3	2	3			3	1	
12	Net Generation, Exclusive of Plant Use - kWh	71,412,000	42,481,000	81,505,000	192,002,000	25,303,000	26,295,000	18,294,000	88,532,000	118,483,000	48,057,000	39,506,000	166,485,000	72,869,000	42,411,000	16,486,000	516,895,000	580,317,000	96,245,000	163,295,000	471,579,000
13	Cost of Plant																				
14	Land and Land Rights													74,674	309,259	511,083	8,363,013	20,287,495	3,507,754	105,168	1,955,029
15	Structures and Improvements					1,699,743	2,503,320	1,764,935	3,116,937	6,700,263	2,412,805	4,335,356	5,703,795	4,654,241	3,052,733	1,404,232	19,211,930	76,211,601	4,920,889	4,887,009	115,348,564
16	Reservoirs, Dams, and Waterways					5,232,135	15,039,994	12,465,242	15,815,119	33,474,602	15,208,417	91,714,759	14,361,701	16,612,610	9,173,129	11,267,298	35,480,044	50,920,974	12,380,399	37,417,092	41,669,983
17	Equipment Costs					1,576,999	2,212,552	3,039,487	6,918,822	11,964,413	9,105,890	2,927,983	6,670,549	6,605,218	15,930,300	6,516,351	18,987,590	26,100,836	15,280,625	7,439,800	20,687,599
18	Roads, Railroads, and Bridges					50,817	250,151	533,015	531,800	1,820,580	582,653	2,089,011	1,127,893	948,522	984,865		2,712,984	1,215,512	1,086,176	686,471	5,923,253
19	Asset Retirement Costs																				
20	Total cost (total 13 thru 20)					8,559,694	20,006,017	17,802,679	26,382,678	53,959,858	27,309,765	101,067,109	27,863,938	28,895,265	29,450,286	19,698,964	84,755,561	174,736,418	37,155,843	50,535,540	185,584,428
21	Cost per KW of Installed Capacity (line 20 / 5)					570,646	769,462	1,618,425	824,716	1,401,555	1,517,209	9,187,919	655,622	875,614	981,676	1,363,250	632,504	728,068	1,238,528	1,579,236	1,364,591
22	Production Expenses																				
23	Operation Supervision and Engineering	66,015	89,120	1,727,374	342,622	144,961	88,942	37,645	224,365	131,702	158,645	92,438	196,978	213,117	192,133	100,453	1,979,162	3,548,580	234,234	511,276	1,999,315
24	Water for Power					568	985	417	1,212	1,459	5,302	417	1,610				78,314	140,263		9,033	79,482
25	Hydraulic Expenses	1,111	1,500	1,000	5,444	34,563	59,910	25,346	73,712	88,713	41,476	160,889	97,932	49,632	45,120	21,056	1,066,758	2,108,237	127,379	1,778	1,082,680
26	Electric Expenses																				
27	Misc Hydraulic Power Generation Expenses	1,842,373	2,393,787	1,624,986	636,603	322,995	460,570	143,640	720,446	638,818	359,985	1,961,587	773,561	1,507,703	642,912	449,084	537,099	436,278	1,337,832	696,828	591,043
28	Rents	128,637	173,660	115,773	2,373	73,930	120,405	50,941	148,144	178,292	92,107	50,941	196,820	22,165	20,150	9,500	131,971	236,366	108,159	66,866	133,941
29	Maintenance Supervision and Engineering																			19,302	
30	Maintenance of Structures				2,899	42,131	49,817	19,639	65,238	70,192	33,156	19,639	89,641	26,556	71	2,129	32,082	41,460	1,245	61,479	100,257
31	Maintenance of Reservoirs, Dams, and Waterways			824	2,948	8,695	11,368	28,878	57,404	24,284	31,462	39,000	18,316	156,675	134,710	10,123	35,831	58,551	8,303	124,126	38,969
32	Maintenance of Electric Plant	5,625	1,557	1,038		5,628	9,177	9,206	10,394	6,790	27,463	46,938	49,746	43,921	58,673	53,611	136,164	166,808	9,418	55,008	128,778
33	Maintenance of Misc Hydraulic Plant	26,759	36,124	24,083	98,108	47,961	85,378	35,348	102,284	123,099	57,759	41,495	135,892	135,932	113,717	53,068	689,874	1,211,828	480,097	338,760	684,481
34	Total Production Expenses (total 23 thru 33)	2,070,520	2,695,748	3,495,078	1,090,997	681,432	886,552	351,060	1,403,199	1,263,349	807,355	2,413,344	1,560,496	2,155,701	1,207,486	699,024	4,687,255	7,948,371	2,306,667	1,884,456	4,838,946
35	Expenses per net kWh	0.029	0.063	0.043	0.006	0.027	0.034	0.019	0.016	0.011	0.017	0.061	0.009	0.030	0.028	0.042	0.009	0.014	0.024	0.012	0.010

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantName
This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(b) Concept: PlantName
Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(c) Concept: PlantName
Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(d) Concept: PlantName
Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(e) Concept: PlantName
Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(f) Concept: PlantKind
Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

(g) Concept: PlantKind
Iron Gate - Storage for regulation

(h) Concept: PlantKind
DC Boyle - Pondage for peaking - storage, Upper Klamath Lake

(i) Concept: PlantKind
Clearwater No. 1 - Forebay for peaking

(j) Concept: PlantKind
Clearwater No. 2 - Forebay for peaking

(k) Concept: PlantKind
Fish Creek - Forebay for peaking

(l) Concept: PlantKind
Lemolo No. 1 - Storage, Lemolo Lake

(m) Concept: PlantKind
Lemolo No. 2 - Storage, Lemolo Lake

(n) Concept: PlantKind
Toketee - Pondage for peaking - storage, Lemolo Lake

(o) Concept: PlantKind
Prospect No. 2 - Forebay for peaking

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Ashton (Licensed Project No. 2381)	1917	6.85	7.0	30,187,000	34,910,236	5,096,385	523,829		169,085	Water		⁽ⁱ⁾ Hydro
2	Bend	1913	1.11	1.0	83,000	5,208,260	4,692,126	114,153		63,317	Water		Hydro
3	Big Fork (Licensed Project No. 2652)	1910	4.15	5.0	25,104,000	13,942,832	3,359,719	647,265		11,227	Water		Hydro
4	Eagle Point	1957	2.81	3.0	14,660,000	4,006,491	1,425,798	353,622		77,316	Water		Hydro
5	^(a) East Side (Licensed Project No. 2082)	1924	3.20	0.0		1,738,589	543,309	33,563		3,827	Water		Hydro
6	Fall Creek (Licensed Project No. 2082)	1903	2.20	2.0	6,668,000	2,878,265	1,308,302	281,758		37,098	Water		Hydro
7	Granite	1896	2.00	1.2	2,935,428	5,431,384	2,715,692	273,003		12,883	Water		Hydro
8	Gunlock	1917	0.75	0.4	2,138,730	690,253	920,337	60,769		58,219	Water		Hydro
9	Last Chance	1983	1.73	1.3	3,415,390	3,225,657	1,864,542	173,662		42,994	Water		Hydro
10	Paris (Licensed Project No. 703)	1910	0.72	0.4	1,171,774	766,477	1,064,551	77,303		33,534	Water		Hydro
11	Pioneer (Licensed Project No. 2722)	1897	5.00	4.1	18,722,247	12,838,666	2,567,733	592,955		147,791	Water		Hydro
12	Prospect No. 1 (Licensed Project No. 2630)	1912	3.76	0.0		5,561,598	1,479,148	130,676		65,612	Water		Hydro
13	Prospect No. 3 (Licensed Project No. 2337)	1932	7.20	1.0	(174,000)	11,553,486	1,604,651	312,008		116,165	Water		Hydro
14	Prospect No. 4 (Licensed Project No. 2630)	1944	1.00	0.0	(60,000)	2,551,528	2,551,528	36,552		16,912	Water		Hydro
15	Sand Cove	1926	0.80	0.4	1,859,246	1,176,961	1,471,201	65,579		49,287	Water		Hydro
16	Stairs (Licensed Project No. 597)	1895	1.00	1.3	4,187,840	3,069,520	3,069,520	314,176		6,412	Water		Hydro
17	Veyo	1920	0.50	0.2	596,484	940,897	1,881,794	74,697		266,993	Water		Hydro
18	Viva Naughton	1986	0.74	0.1	450,697	1,232,115	1,665,020	87,086		38,245	Water		Hydro
19	Wallowa Falls (Licensed Project No. 308)	1921	1.10	2.0	1,432,000	5,839,650	5,308,773	303,050		21,565	Water		Hydro
20	Weber (Licensed Project No. 1744)	1911	3.85	3.0	9,498,278	4,051,414	1,052,315	435,698		27,433	Water		Hydro
21	^(a) West Side (Licensed Project No. 2082)	1908	0.60	0.0	(7,000)	577,606	962,677	(35,170)		601	Water		Hydro
22	^(a) Keno Regulating Dam (Licensed Project No. 2082)					7,998,759		13,340		3,897			Hydro
23	^(a) Upper Klamath Lake (Licensed Project No. 2082)					3,836,001		118,223		101,729			Hydro
24	^(a) North Umpqua (Licensed Project No. 1927)					20,358,278							Hydro
25	^{(b)(a)} Lifton Pumping Plant	1917				21,980,448	(7,850,160)	290,256		41,076	Water		Hydro
26	Cedar Springs II	2020	198.88	244.0	580,916,000	255,938,718	1,286,900	1,934,875		2,219,341	Wind		⁽ⁱ⁾ Wind
27	Dunlap Ranch 1	2010	136.90	111.0	432,029,000	218,641,544	1,597,089	243,677		1,484,575	Wind		Wind

28	Ekola Flats	2020	250.90	189.0	753,554,000	319,255,325	1,272,441	1,402,044		1,887,232	Wind	Wind
29	Footo Creek I	1999	48.00	42.0	215,530,000	82,422,588	1,717,137	828,702		250,269	Wind	Wind
30	Footo Creek III	2023	25.20	25.0	14,560,139	41,808,323	1,659,060	44,245		13,715	Wind	Wind
31	Footo Creek IV	2023	21.00	18.0	11,625,078	33,992,214	1,618,677	30,032		9,310	Wind	Wind
32	Glenrock	2008	119.30	105.0	229,375,000	193,150,606	1,619,033	1,981,212		2,008,781	Wind	Wind
33	Glenrock III	2009	46.00	44.0	84,690,000	81,577,963	1,773,434	175,268		574,594	Wind	Wind
34	Goodnoe Hills	2008	103.40	94.0	223,909,000	155,700,092	1,505,804	1,569,034		108,817	Wind	Wind
35	High Plains	2009	122.10	102.0	342,139,000	190,502,873	1,560,220	1,459,637		1,435,686	Wind	Wind
36	Leaning Juniper 1	2006	110.38	102.0	254,658,000	177,876,957	1,611,496	1,948,711		133,102	Wind	Wind
37	Marengo	2007	156.00	154.0	369,925,000	213,550,991	1,368,917	1,085,815		1,573,392	Wind	Wind
38	Marengo II	2008	78.00	77.0	190,643,000	111,016,021	1,423,282	587,375		786,697	Wind	Wind
39	McFadden Ridge I	2009	35.15	33.0	104,346,000	52,781,371	1,501,604	418,266		426,748	Wind	Wind
40	Pryor Mountain	2020	239.80	186.0	723,768,000	399,514,684	1,666,033	1,112,265		2,879,362	Wind	Wind
41	Rolling Hills	2009	115.80	106.0	187,786,000	197,323,037	1,703,999	139,304		61,506	Wind	Wind
42	Seven Mile Hill	2008	122.10	108.0	381,599,000	188,743,730	1,545,813	479,121		248,196	Wind	Wind
43	Seven Mile Hill II	2008	24.05	23.0	81,561,000	38,548,110	1,602,832	94,162		53,299	Wind	Wind
44	TB Flats	2020	503.20	474.0	1,316,768,000	598,264,668	1,188,920	2,942,484		3,898,631	Wind	Wind
45	^(B) Black Cap	2012	2.00	1.9	3,812,089	578,966	289,483	421,397			Solar	Solar

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: PlantName

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

(b) Concept: PlantName

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

(c) Concept: PlantName

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

(d) Concept: PlantName

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate). Also refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(e) Concept: PlantName

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account.

(f) Concept: PlantName

Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)
(2.80)	0.0	(922,000)

(g) Concept: PlantName

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

(h) Concept: PlantName

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

(i) Concept: GenerationType

This footnote applies to all hydroelectric generating facilities with current generation. Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(j) Concept: GenerationType

This footnote applies to all wind-powered generating facilities with current generation. Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching ar purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associate with Self Generate Power (Dollars) (o)
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
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24															
25															
26															
27															
28															
29															
30															
31															
32															
33															
34															
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
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18									
19									
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21									
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23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36	TOTAL			0	0	0	0	0	0

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in g voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If tw structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT	
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintena Expens
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	See footnote													
2	AEOLUS, WY	ANTICLINE, WY	500.00	500.00	Steel Tower	138.00		1	3-1272 ACSR 45/7					
3	ALVEY, OR	DIXONVILLE 500KV, OR	500.00	500.00	Steel Tower	58.00		1	1272 ACSR 54/19					
4	BROADVIEW, MT	COLSTRIP A, MT	500.00	500.00	Steel Tower	113.00		1	795 ACSR 26/7					
5	BROADVIEW, MT	COLSTRIP B, MT	500.00	500.00	Steel Tower	116.00		1	795 ACSR 26/7					
6	BROADVIEW, MT	TOWNSEND A, MT	500.00	500.00	Steel Tower	133.00		1	795 ACSR 26/7					
7	BROADVIEW, MT	TOWNSEND B, MT	500.00	500.00	Steel Tower	133.00		1	795 ACSR 26/7					
8	CAPTAIN JACK, OR	MALIN, OR	500.00	500.00	Steel Tower	7.00		1	3-1272 ACSR 36/1					
9	DIXONVILLE 500KV, OR	MERIDIAN, OR	500.00	500.00	Steel Tower	74.00		1	1272 ACSR 54/19					
10	HEMINGWAY, ID	SUMMER LAKE, OR	500.00	500.00	Steel Tower	242.00		1	3-1272 ACSR 36/1					
11	KLAMATH COGEN, OR	SNOW GOOSE, OR	500.00	500.00	Steel Tower	2.00		1	1272 ACSR 36/1					
12	MALIN, OR	INDIAN SPRINGS, CA	500.00	500.00	Steel Tower	47.00		1	3-1852 ACSR 51/27					
13	MERIDIAN, OR	KLAMATH COGEN, OR	500.00	500.00	Steel Tower	58.00		1	1272 ACSR 36/1					
14	MIDPOINT, ID	HEMINGWAY, ID	500.00	500.00	Steel Tower	130.00		1	3-1272 ACSR 36/1					
15	SNOW GOOSE, OR	CAPTAIN JACK, OR	500.00	500.00	Steel Tower	24.00		1	1272 ACSR 36/1					
16	SUMMER LAKE, OR	MALIN, OR	500.00	500.00	Steel Tower	75.00		1	3-1272 ACSR 36/1					
17	500kV Costs and Expenses									31,912,852	562,611,691	594,524,543	93,641	1,949
18	90TH SOUTH, UT	CAMP WILLIAMS #3, UT	345.00	345.00	Steel - SP	11		1	1557.4 ACSR/TW 36/7					
19	90TH SOUTH, UT	CAMP WILLIAMS #4, UT	345.00	345.00	Steel - SP		11	1	1557.4 ACSR/TW 36/7					
20	90TH SOUTH, UT	CAMP WILLIAMS #1, UT	345.00	345.00	Steel - SP	11.00		1	1272 ACSR 45/7					
21	90TH SOUTH, UT	TERMINAL, UT	345.00	345.00	Steel - SP		16	1	1272 ACSR 45/7					

22	ANTICLINE, WY	JIM BRIDGER, WY	345.00	345.00	Steel - H	5.00		1	3-1272 ACSR 45/7				
23	BEN LOMOND, UT	POPULUS #1, ID	345.00	345.00	Steel - SP		82	1	1272 ACSR 45/7				
24	BEN LOMOND, UT	POPULUS #2, ID	345.00	345.00	Steel - SP	86.00		1	1272 ACSR 45/7				
25	BEN LOMOND, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP	69.00		1	1272 ACSR 45/7				
26	BEN LOMOND, UT	TERMINAL #2, UT	345.00	345.00	Steel - SP	47.00		1	1272 ACSR 45/7				
27	BEN LOMOND, UT	TERMINAL #1, UT	345.00	345.00	Steel - SP		47	1	1272 ACSR 45/7				
28	BORAH, ID	MIDPOINT #1, ID	345.00	345.00	Wood - H	83.00		1	1272 ACSR 45/7				
29	BORAH, ID	MIDPOINT #2, ID	345.00	345.00	Wood - H	78.00		1	1272 ACSR 45/7				
30	CAMP WILLIAMS, UT	CLOVER, UT	345.00	345.00	Wood - H	50.00		1	954 ACSR 45/7				
31	CAMP WILLIAMS, UT	MONA #1, UT	345.00	345.00	Wood - H	47.00		1	1272 ACSR 45/7				
32	CAMP WILLIAMS, UT	MONA #2, UT	345.00	345.00	Steel Tower	48.00		1	954 ACSR 54/7				
33	CAMP WILLIAMS, UT	MONA #4 UT	345.00	345.00	Steel Tower	5.00	43	1	954 ACSR 45/7				
34	CLOVER, UT	OQUIRRH, UT	345.00	345.00	Steel Tower	100.00		1	1949 ACSR 45/7				
35	CURRENT CREEK, UT	MONA, UT	345.00	345.00	Steel - SP	1.00		1	954 ACSR 54/7				
36	EMERY, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower	121.00		1	954 ACSR 54/7				
37	EMERY, UT	HUNTINGTON, UT	345.00	345.00	Wood - H	20.00		1	954 ACSR 45/7				
38	EMERY, UT	SIGURD #1, UT	345.00	345.00	Steel - H	74.00		1	954 ACSR 45/7				
39	EMERY, UT	SIGURD #2, UT	345.00	345.00	Steel - H	75.00		1	954 ACSR 54/7				
40	FOUR CORNERS, NM	PINTO, UT	345.00	345.00	Wood - H	101.00		1	795 ACSR 45/7				
41	GOSHEN, ID	KINPORT, ID	345.00	345.00	Wood - H	41.00		1	795 ACSR/SD 22/7				
42	HUNTINGTON, UT	HUNT PLANT 1, UT	345.00	345.00	Steel Tower	1.00		1	2156 ACSR 84/19				
43	HUNTINGTON, UT	HUNT PLANT 2, UT	345.00	345.00	Steel Tower	1.00		1	2156 ACSR 84/19				
44	HUNTINGTON, UT	PINTO, UT	345.00	345.00	Steel - SP	159.00		1	795 ACSR 45/7				
45	HUNTINGTON, UT	SPANISH FORK, UT	345.00	345.00	Steel Tower	78.00		1	954 ACSR 54/7				
46	JIM BRIDGER, WY	GOSHEN, ID	345.00	345.00	Steel Tower	227.00		1	1272 ACSR 36/1				
47	JIM BRIDGER, WY	BORAH, ID	345.00	345.00	Steel Tower	241.00		1	1272 ACSR 36/1				
48	JIM BRIDGER, WY	KINPORT, ID	345.00	345.00	Steel - SP	235.00		1	1272 ACSR 36/1				
49	KINPORT, ID	MIDPOINT, ID	345.00	345.00	Steel - SP	113.00		1	1272 ACSR 45/7				
50	MONA, UT	SIGURD #1, UT	345.00	345.00	Wood - H	69.00		1	795 ACSR 45/7				
51	MONA, UT	SIGURD #2, UT	345.00	345.00	Steel - SP		69	1	954 ACSR 45/7				
52	CLOVER, UT	HUNTINGTON, UT	345.00	345.00	Steel - SP	58.00		1	954 ACSR 45/7				
53	RED BUTTE, UT	SIGURD, UT	345.00	345.00	Steel - H	171.00		1	954 ACSR 54/7				
54	SIGURD, UT	UT/NV STATE LINE	345.00	345.00	Steel Tower	190.00		1	954 ACSR/SD 13/8/7				
55	SPANISH FORK, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP		35	1	1272 ACSR 45/7				
56	TERMINAL, UT	BORAH, ID	345.00	345.00	Wood - H	138.00		1	2-954 ACSR 45/7				

57	TERMINAL, UT	BORAH, ID	345.00	345.00	Steel - SP		47	1	2-1272 ACSR 45/7						
58	TERMINAL, UT	CAMP WILLIAMS #2, UT	345.00	345.00	Steel - SP	16.00	10	1	1272 ACSR 45/7						
59	TERMINAL, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower		23	1	1272 ACSR 45/7						
60	345 kV Costs and Expenses									162,119,068	1,695,379,068	1,857,498,136	169,834	1,823	
61	AEOLUS, WY	EKOLA FLATS, WY	230.00	230.00	Steel - H	1.00		1	795 ACSR 26/7						
62	AEOLUS, WY	FREEZEOUT, WY	230.00	230.00	Steel - H	4.00		1	1272 ACSR 45/7						
63	AEOLUS, WY	SHIRLEY BASIN #1, WY	230.00	230.00	Steel - H	16.00		1	1158.4 ACSS 25/7						
64	AEOLUS, WY	SHIRLEY BASIN #2, WY	230.00	230.00	Steel - H	16.00		1	1158.4 ACSS 25/7						
65	ALVEY, OR	DIXONVILLE, OR	230.00	230.00	Wood - H	59.00		1	1272 ACSR 36/1						
66	ANTELOPE, ID	ANACONDA, MT	230.00	230.00	Wood - H	76.00		1	1272 ACSR 45/7						
67	ANTELOPE, ID	LOST RIVER, ID	230.00	230.00	Wood - H	20.00		1	795 ACSR 45/7						
68	ARROWHEAD, WY	FIREHOLE, WY	230.00	230.00	Wood - H	9.00		1	795 ACSR 26/7						
69	ATLANTIC CITY, WY	COLUMBIA GENEVA, WY	230.00	230.00	Wood - H	1.00		1	1272 ACSR 36/1						
70	BEN LOMOND, UT	NAUGHTON #1, WY	230.00	230.00	Wood - H	88.00		1	795 ACSR 26/7						
71	BEN LOMOND, UT	NAUGHTON #2, WY	230.00	230.00	Wood - H	88.00		1	795 ACSR 26/7						
72	BIRCH CREEK, UT	RAILROAD, WY	230.00	230.00	Wood - H	19.00		1	954 ACSR 54/7						
73	BITTER CREEK, WY	MONELL, WY	230.00	230.00	Wood - H	3.00		1	795 ACSR 26/7						
74	BRIDGER PUMP, WY	MANS FACE, WY	230.00	230.00	Wood - H	1.00		1	1272 ACSR 36/1						
75	BUFFALO, WY	CASPER, WY	230.00	230.00	Wood - H	107.00		1	795 ACSR 26/7						
76	^(B) CASPER, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	36.00		1	1557.4 ACSR/TW 45/7						
77	CASPER, WY	RIVERTON, WY	230.00	230.00	Wood - H	110.00		1	1272 ACSR 36/1						
78	CHAPPEL CREEK, WY	CRAVEN CREEK, WY	230.00	230.00	Steel - SP	30.00		1	954 ACSR 54/7						
79	CHAPPEL CREEK, WY	JONAH GAS, WY	230.00	230.00	Wood - H	32.00		1	1272 ACSR 45/7						
80	CHAPPEL CREEK, WY	RILEY RIDGE, WY	230.00	230.00	Wood - H	29.00	6	1	1272 ACSR 45/7						
81	CORRAL, OR	OCHOCO #1, OR	230.00	230.00	Wood - H	9.00		1	1557.4 ACSR/TW 36/7						
82	CORRAL, OR	OCHOCO #2, OR	230.00	230.00	Wood - H	10.00		1	1557.4 ACSR/TW 36/7						
83	CRAVEN CREEK, WY	PIONEER, WY	230.00	230.00	Wood - H	2.00		1	1272 ACSR 45/7						
84	DAVE JOHNSTON, WY	SPENCE, WY	230.00	230.00	Wood - H	31.00		1	1557 ACSS/TW 45/7						
85	DAVE JOHNSTON, WY	WYODAK, WY	230.00	230.00	Wood - H	69.00		1	1272 ACSR 36/1						
86	DIXONVILLE 500kV, OR	DIXONVILLE 230kV, OR	230.00	230.00	Wood - H	1.00		1	1158 ACSS /25						
87	DIXONVILLE, OR	RESTON (BPA), OR	230.00	230.00	Wood - H	17.00		1	795 ACSR 26/7						
88	FAIRVIEW (BPA), OR	ISTHMUS, OR	230.00	230.00	Wood - H	12.00		1	1272 ACSR 36/1						
89	FIREHOLE, WY	MONUMENT, WY	230.00	230.00	Wood - H	49.00		1	1272 ACSR 45/7						
90	FRIEND, OR	OCHOCO #1, OR	230.00	230.00	Steel - SP	1.00		2	1557.4 ACSR/TW 36/7						

91	FRIEND, OR	OCHOCO #2, OR	230.00	230.00	Steel - SP	0.00	1	2	1557.4 ACSR/TW 36/7				
92	FRY, OR	BETHEL, OR	230.00	230.00	Wood - H	26.00		1	1272 ACSR 36/1				
93	FRY, OR	ALVEY, OR	230.00	230.00	Wood - H	45.00		1	1272 ACSR 36/1				
94	GLEN CANYON, AZ	SIGURD, UT	230.00	230.00	Wood - H	159.00		1	954 ACSR 45/7				
95	GONDER, UT - NV STATE	PAVANT, UT	230.00	230.00	Wood - H	98.00		1	795 ACSR 45/7				
96	DIXONVILLE, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	62.00		1	1272 ACSR 36/1				
97	HIGH PLAINS, WY	STANDPIPE, WY	230.00	230.00	Wood - H	39.00		1	1272 ACSR 45/7				
98	HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	78.00		1	1272 ACSR 45/7				
99	JIM BRIDGER, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	35.00		1	1272 ACSR 45/7				
100	JIM BRIDGER, WY	SPENCE, WY	230.00	230.00	Wood - H	149.00		1	1272 ACSR 36/1				
101	KLAMATH FALLS, OR	MALIN, OR	230.00	230.00	Wood - H	35.00		1	1272 ACSR 36/1				
102	KLAMATH FALLS, OR	SNOW GOOSE, OR	230.00	230.00	Steel - SP	4.00		1	1511 ACCC 36/1				
103	LIMA, WY	ROBERSON, WY	230.00	230.00	Wood - H	2.00		1	1272 ACSR 45/7				
104	LONE PINE, OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	76.00		1	795 ACSR 26/7				
105	LONE PINE, OR	MERIDIAN #1, OR	230.00	230.00	Steel - SP	5.00		1	1272 ACSR 54/19				
106	LONE PINE, OR	MERIDIAN #2, OR	230.00	230.00	Steel - SP	5.00		1	1272 ACSR 54/19				
107	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00		1	1272 ACSR 36/1				
108	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.00		1	1158.4 ACSS/TW 25/7				
109	MERIDIAN, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	35.00		1	1272 ACSR 36/1				
110	MONUMENT, WY	EXXON, WY	230.00	230.00	Wood - H	13.00		1	1272 ACSR 36/1				
111	MONUMENT, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	20.00		1	1272 ACSR 45/7				
112	NAUGHTON, WY	TREASURETON, ID	230.00	230.00	Wood - H	80.00		1	1272 ACSR 45/7				
113	NAUGHTON, WY	MONUMENT, WY	230.00	230.00	Wood - H	30.00		1	1272 ACSR 36/1				
114	NAUGHTON, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	16.00		1	954 ACSR 54/7				
115	PALISADES SS, WY	BLUE RIM, WY	230.00	230.00	Wood - H	4.00		1	1272 ACSR 36/1				
116	PAROWAN VALLEY, UT	SIGURD, UT	230.00	230.00	Wood - H	94.00		1	795 ACSR 45/7				
117	PAROWAN VALLEY, UT	WEST CEDAR, UT	230.00	230.00	Wood - H	26.00		1	795 ACSR 45/7				
118	PAVANT, UT	SIGURD, UT	230.00	230.00	Wood - H	43.00		1	795 ACSR 45/7				
119	POINT OF ROCKS, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	210.00		1	1272 ACSR 36/1				
120	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.00		1	1272 ACSR 45/7				
121	PONDEROSA (BPA), OR	CORRAL, OR	230.00	230.00	Steel Tower	1.00	1	1	1272 ACSR 45/7				
122	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.00		1	1272 ACSR 36/1				
123	RIVERTON, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	118.00		1	1272 ACSR 36/1				
124	RIVERTON, WY	THERMOPOLIS, WY	230.00	230.00	Wood - H	51.00		1	1272 ACSR 36/1				
125	ROCK SPRINGS, WY	FLAMING GORGE, UT	230.00	230.00	Wood - H	55.00		1	1272 ACSR 36/1				

126	ROCK SPRINGS, WY	JIM BRIDGER, WY	230.00	230.00	Wood - H	35.00		1	1272 ACSR 36/1					
127	ROCK SPRINGS, WY	MONUMENT, WY	230.00	230.00	Wood - H	41.00		1	1272 ACSR 36/1					
128	SHERIDAN (MDU), WY	BUFFALO, WY	230.00	230.00	Wood - H	40.00		1	795 ACSR 26/7					
129	SHERIDAN (MDU), WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	62.00		1	795 ACSR 26/7					
130	SHIRLEY BASIN, WY	DUNLAP RANCH, WY	230.00	230.00	Wood - H	12.00		1	795 ACSR 26/7					
131	SWIFT No. 1, WA	SWIFT No. 2, WA	230.00	230.00	Wood - H	2.00		1	954 ACSR 45/7					
132	SWIFT No. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00		1	954 ACSR 45/7					
133	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.00		1	795 ACSR 26/7					
134	TAP TO HANNA, OR	NICKEL MOUNTAIN, OR	230.00	230.00	Wood - H	9.00		1	795 ACSR 26/7					
135	THERMOPOLIS, WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	176.00		1	1272 ACSR 36/1					
136	TREASURETON, ID	BRADY, ID	230.00	230.00	Wood - H	66.00		1	795 ACSR 26/7					
137	TROUTDALE (BPA), OR	GRESHAM (PGE), OR	230.00	230.00	Steel Tower	6.00		1	954 ACSR 45/7					
138	TROUTDALE (BPA), OR	LINNEMAN (PGE), OR	230.00	230.00	Steel Tower	0.00	6	1	900 ACSR 54/7					
139	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.00		1	954 ACSR 45/7					
140	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	45.00		1	1272 ACSR 36/1					
141	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.00		1	1272 ACSR 36/1					
142	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.00		1	1272 ACSR 36/1					
143	WINDSTAR, WY	GLENROCK, WY	230.00	230.00	Wood - H	13.00		1	1272 ACSR 45/7					
144	WYODAK, WY	BUFFALO, WY	230.00	230.00	Wood - H	69.00		1	1272 ACSR 36/1					
145	YAMSAY (BPA), OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	63.00		1	795 ACSR 26/7					
146	230kV Costs and Expenses									40,854,068	642,872,623	683,726,691	364,287	5,636
147	^(B) ANTELOPE, ID	GOSHEN, ID	161.00	161.00	Wood - H	45.00		1	397.5 ACSR 26/7					
148	^(B) BIG GRASSY, ID	JEFFERSON, ID	161.00	161.00	Wood - H		21	1	250HH CU /7					
149	BONNEVILLE, ID	EAGLEROCK, ID	161.00	161.00	Wood - SP	9.00		1	954 ACSR 45/7					
150	EAGLEROCK, ID	GOSHEN, ID	161.00	161.00	Wood - H	15.00		1	1272 ACSR 45/7					
151	GOSHEN, ID	GRACE, ID	161.00	161.00	Wood - H	57.00		1	250HH CU /7					
152	^(B) GOSHEN, ID	JEFFERSON, ID	161.00	161.00	Wood - H		29	1	795 ACSR 26/7					
153	GOSHEN, ID	RIGBY, ID	161.00	161.00	Wood - H	32.00		1	397.5 ACSR 26/7					
154	GOSHEN, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	17.00		1	477 ACSS 26/7					
155	GOSHEN, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	26.00		1	1557.4 ACSR/TW 36/7					
156	RIGBY, ID	REXBURG, ID	161.00	161.00	Wood - SP	12.00		1	1272 ACSR					
157	RIGBY, ID	JEFFERSON, ID	161.00	161.00	Wood - SP	18.00		1	397.5 ACSR 26/7					
158	RIGBY, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	21.00		1	1557.4 ACSR/TW					
159	SUGARMILL, ID	RIGBY, ID	161.00	161.00	Wood - SP	17.00		1	397.5 ACSR 26/7					
160	TAP TO PAYNE, ID	PAYNE, ID	161.00	161.00	Wood - SP	3.00		1	1557.4 ACSR/TW					
161	YELLOWTAIL, MT	RIMROCK, MT	161.00	161.00	Wood - H	46.00		1	556.5 ACSR 26/7					

162	161 kV Costs and Expenses									5,226,750	88,509,745	93,736,495	14,946	120
163	90TH SOUTH, UT	DUMAS #1, UT	138.00	138.00	Wood - H	12.00		1	795 AAC /37					
164	90TH SOUTH, UT	DUMAS #2, UT	138.00	138.00	Wood - H	6.00		1	1272 ACSR 45/7					
165	90TH SOUTH, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	12.00		1	1020 ACCC/TW BARE					
166	90TH SOUTH, UT	SANDY, UT	138.00	138.00	Steel - SP	1.00		1	795 AAC /37					
167	ABAJO, UT	PINTO, UT	138.00	138.00	Wood - H	44.00		1	397.5 ACSR 26/7					
168	ABAJO, UT	SAN JUAN, UT	138.00	138.00	Wood - SP	10.00		1	795 ACSR 26/7					
169	AGRIUM, UT	THREEMILE KNOLL, ID	138.00	138.00	Wood - H	4.00		1	397.5 ACSR 26/7					
170	ANSCHTZ CO-GEN, WY	EVANSTON, WY	138.00	138.00	Wood - H	22.00		1	795 ACSR 26/7					
171	⁹⁰ ANTELOPE, ID	SCOVILLE #1, ID	138.00	138.00	Wood - H	1.00		1	397.5 ACSR 26/7					
172	⁹⁰ ANTELOPE, ID	SCOVILLE #2, ID	138.00	138.00	Wood - H	1.00		1	397.5 ACSR 26/7					
173	ASHGROVE, UT	CLOVER, UT	138.00	138.00	Wood - H	26.00		1	397.5 ACSR 26/7					
174	ASHLEY, UT	CARBON, UT	138.00	138.00	Wood - H	102.00		1	397.5 ACSR 26/7					
175	ASHLEY, UT	VERNAL, UT	138.00	138.00	Wood - H	12.00		1	397.5 ACSR 26/7					
176	BEN LOMOND, UT	ANGEL, UT	138.00	138.00	Steel - SP	28.00		1	250 CUHD /12					
177	BEN LOMOND, UT	BRIGHAM CITY, UT	138.00	138.00	Wood - H	14.00		1	250 CUHD /12					
178	BEN LOMOND #1, UT	EL MONTE, UT	138.00	138.00	Steel - SP	14.00		1	795 ACSR 26/7					
179	BEN LOMOND #2, UT	EL MONTE, UT	138.00	138.00	Wood - H		13	1	795 ACSR 26/7					
180	BEN LOMOND, UT	HONEYVILLE, UT	138.00	138.00	Steel Tower	22.00		1	250 CUHD /12					
181	BEN LOMOND, UT	SYRACUSE #2, UT	138.00	230.00	Steel Tower	7.00	13	1	250 CUHD /12					
182	BEN LOMOND, UT	SYRACUSE, UT	138.00	138.00	Steel Tower	58.00		1	1272 ACSR 45/7					
183	BEN LOMOND, UT	W ZIRCONIUM, UT	138.00	138.00	Wood - SP	14.00		1	795 AAC /37					
184	BEN LOMOND, UT	WHEELON, UT	138.00	138.00	Steel Tower	42.00		1	250 CUHD /12					
185	BONANZA, UT	CHAPITA, UT	138.00	138.00	Wood - H	9.00		1	795 ACSR 26/7					
186	BRIDGERLAND, UT	GREEN CANYON, UT	138.00	138.00	Wood - SP	16.00		1	1272 ACSR 45/7					
187	BRIGHAM CITY, UT	WHEELON, UT	138.00	138.00	Wood - H	24.00		1	250 CUHD /12					
188	BUTLERVILLE, UT	90TH SOUTH, UT	138.00	138.00	Steel - SP	9.00		1	795 AAC /37					
189	CAMERON, UT	MILFORD, UT	138.00	138.00	Wood - SP	25.00		1	795 ACSR 26/7					
190	CAMERON, UT	PAROWAN, UT	138.00	138.00	Wood - H	35.00		1	397.5 ACSR 26/7					
191	CAMERON, UT	SIGURD, UT	138.00	138.00	Wood - H	65.00		1	397.5 ACSR 26/7					
192	CANYON COMP, WY	STR 204, WY	138.00	138.00	Wood - H	12.00		1	795 ACSR 26/7					
193	CARBON, UT	HELPER #2, UT	138.00	138.00	Wood - H	2.00		1	556.5 ACSR 26/7					
194	CARBON, UT	MOAB, UT	138.00	138.00	Wood - H	121.00		1	397.5 ACSR 26/7					
195	CARBON, UT	SPANISH FORK #1, UT	138.00	138.00	Steel Tower	54.00		1	4/0 COMP /19					
196	CARBON, UT	SPANISH FORK #2, UT	138.00	138.00	Steel Tower	52.00		1	795 ACSR 26/7					
197	⁹⁰ CENTRAL (UAMPS) #2, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP	20.00		1	1272 ACSR 45/7					

198	(U) CENTRAL (UAMPS) #3, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP		20	1	1272 ACSR 45/7				
199	CLEAR CREEK, WY	PAINTER, UT	138.00	138.00	Wood - SP	5.00		1	795 ACSR 26/7				
200	CLOVER, UT	BURRSTON PONDS	138.00	138.00	Wood - SP	2.00		1	397.5 ACSR 26/7				
201	CLOVER, UT	NEBO, UT	138.00	138.00	Wood - SP	8.00		1	397.5 ACSR 26/7				
202	COLUMBIA, UT	SUNNYSIDE, UT	138.00	138.00	Wood - H	2.00		1	397.5 ACSR 26/7				
203	COTTONWOOD, UT	HAMMER, UT	138.00	138.00	Wood - SP	5.00		1	795 AAC /37				
204	COTTONWOOD, UT	MCLELLAND, UT	138.00	138.00	Steel - SP	6.00		1	795 AAC /37				
205	COTTONWOOD, UT	SILVER CREEK, UT	138.00	138.00	Wood - SP	30.00		1	397.5 ACSR 26/7				
206	CUTLER, UT	WHEELON, UT	138.00	138.00	Wood - SP	1.00		1	397.5 ACSR 26/7				
207	DANIEL, UT	MIDWAY, UT	138.00	138.00	Wood - SP	4.00		1	1272 ACSR 45/7				
208	DRY CREEK, UT	SPANISH FORK, UT	138.00	138.00	Steel - SP	5.00		1	1272 ACSR 45/7				
209	DUMAS, UT	WESTFIELD, UT	138.00	138.00	Wood - SP	19.00		1	1272 ACSR 45/7				
210	DYNAMO, UT	TRI-CITY #1, UT	138.00	138.00	Steel - SP	2.00		1	795 ACSR 26/7				
211	DYNAMO, UT	TRI-CITY #2, UT	138.00	138.00	Steel - SP		3	1	795 ACSR 26/7				
212	EAGLE MOUNTAIN, UT	PONY EXPRESS, UT	138.00	138.00	Wood - SP	10.00		1	795 ACSR 26/7				
213	EAST LAYTON, UT	105 TAP, UT	138.00	138.00	Steel - SP	15.00		1	795 ACSR 26/7				
214	EBAY TAP, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	1.00		1	795 ACSR 26/7				
215	EL MONTE, UT	PIONEER, UT	138.00	138.00	Steel - SP	1.00		1	1272 ACSR 45/7				
216	EL MONTE, UT	STR30B, UT	138.00	138.00	Steel - SP	9.00		1	1272 ACSR 45/7				
217	EMERY, UT	CLAWSON, UT	138.00	138.00	Wood - SP		4	2	397.5 ACSR 26/7				
218	EVANSTON, WY	RAILROAD, UT	138.00	138.00	Wood - SP	3.00		1	795 ACSR 45/7				
219	FORT DOUGLAS, UT	MCLELLAND, UT	138.00	138.00	Wood - SP	3.00		1	1557.4 ACSR/TW 36/7				
220	FRANKLIN, ID	GREEN CANYON, UT	138.00	138.00	Wood - SP	25.00		1	397.5 ACSR 26/7				
221	FRANKLIN, ID	TREASURETON, ID	138.00	138.00	Wood - SP	10.00		1	795 ACSR 45/7				
222	GADSBY, UT	JORDAN, UT	138.00	138.00	Wood - SP	1.00		1	1272 AAC /61				
223	GADSBY, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00		1	1272 ACSR 45/7				
224	GADSBY, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	2.00		1	1272 AAC /61				
225	GRAPHITE, UT	MOUNTAIN VIEW, UT	138.00	138.00	Wood - SP	1.00		1	397.5 ACSR 26/7				
226	GREEN CANYON, UT	NIBLEY, UT	138.00	138.00	Wood - SP	7.00		1	1272 ACSR 45/7				
227	GREEN CANYON, UT	WHEELON, UT	138.00	138.00	Wood - SP	19.00		1	397.5 ACSR 26/7				
228	GRINDING, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	7.00		1	795 ACSR 45/7				
229	GRINDING, UT	TOOELE, UT	138.00	138.00	Wood - SP	14.00		1	795 ACSR 45/7				
230	HALE, UT	MIDWAY, UT	138.00	138.00	Wood - H	19.00		1	397.5 ACSR 26/7				
231	HALE, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	18.00		1	1272 ACSR 45/7				
232	HALE, UT	TANNER, UT	138.00	138.00	Wood - H	7.00		1	1272 ACSR 45/7				
233	HAMMER, UT	BUTLERVILLE, UT	138.00	138.00	Wood - SP		2	1	795 ACSR 26/7				

234	HIGHLAND, UT	BULL RIVER (LEHI #5), UT	138.00	138.00	Wood - SP	8.00		1	1272 ACSR 45/7				
235	HONEYVILLE, UT	LAMPO, UT	138.00	138.00	Wood - H	25.00		1	397.5 ACSR 26/7				
236	HONEYVILLE, UT	WHEELON, UT	138.00	138.00	Steel Tower		14	1	250 CUHD /12				
237	HUNTINGTON, UT	MCFADDEN, UT	138.00	138.00	Wood - H	7.00		1	397.5 ACSR 26/7				
238	JERUSALEM, UT	NEBO, UT	138.00	138.00	Wood - H	26.00		1	397.5 ACSR 26/7				
239	JORDAN, UT	MCLELLAND, UT	138.00	138.00	Wood - SP	5.00		1	795 AAC /37				
240	JORDAN, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00		1	1272 ACSR 45/7				
241	JORDAN, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	4.00		1	1272 ACSR 45/7				
242	KEARNS, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	3.00		1	795 ACSR 26/7				
243	KEARNS, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	2.00		1	1557.4 ACSR/TW 36/7				
244	LONE PEAK, UT	CAMP WILLIAMS, UT	138.00	138.00	Steel - SP		8	1	795 ACSR 26/7				
245	MCLELLAND, UT	MIDVALLEY, UT	138.00	138.00	Wood - SP	6.00		1	795 ACSR 26/7				
246	MCFADDEN, UT	BLACKHAWK, UT	138.00	138.00	Wood - H	11.00		1	795 ACSR 26/7				
247	MID VALLEY, UT	90TH SOUTH, UT	138.00	138.00	Wood - H	9.00		1	1272 ACSR 45/7				
248	MID VALLEY #2, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	5.00		1	1557.4 ACSR/TW 36/7				
249	MID VALLEY #1, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	5.00		1	1557.4 ACSR/TW 36/7				
250	MID VALLEY, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	4.00	2	1	1272 AAC /61				
251	MIDDLETON, UT	ST. GEORGE, UT	138.00	138.00	Wood - H	1.00		1	397.5 ACSR 26/7				
252	MOAB, UT	PINTO, UT	138.00	138.00	Wood - H	68.00		1	397.5 ACSR 26/7				
253	NAUGHTON, WY	CANYON COMP, WY	138.00	138.00	Wood - H	35.00		1	795 ACSR 26/7				
254	NAUGHTON, WY	PAINTER, WY	138.00	138.00	Wood - H	44.00		1	795 ACSR 26/7				
255	NEBO, UT	DRY CREEK, UT	138.00	138.00	Wood - H	33.00		1	397.5 ACSR 26/7				
256	NUCOR STEEL, UT	WHEELON, UT	138.00	138.00	Wood - H	11.00		1	795 AAC /37				
257	ONEIDA, ID	OVID, UT	138.00	138.00	Wood - H	23.00		1	336.4 ACSR 26/7				
258	ONIEDA, ID	GRACE, ID	138.00	138.00	Wood - H	19.00		1	250 CUHD /12				
259	OQUIRRH, UT	BARNEY, UT	138.00	138.00	Wood - H	5.00		1	795 ACSR 26/7				
260	OQUIRRH, UT	BINGHAM CANYON, UT	138.00	138.00	Wood - H	9.00		1	1557.4 ACSR/TW 36/7				
261	OQUIRRH, UT	TOOELE, UT	138.00	138.00	Steel - SP	23.00		1	1272 ACSR 45/7				
262	OQUIRRH, UT	WILDFLOWER TAP, UT	138.00	138.00	Wood - H		1	1	1557.4 ACSR/TW 36/7				
263	WILDFLOWER TAP, UT	WILDFLOWER, UT	138.00	138.00	Wood - H	1.00		1	397.5 ACSR 26/7				
264	PAINTER, UT	RAILROAD, UT	138.00	138.00	Wood - H	7.00		1	1272 ACSR 45/7				
265	PARRISH #105, UT	TERMINAL, UT	138.00	138.00	Steel - SP	24.00		1	795 ACSR 26/7				
266	PAROWAN, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	21.00		1	397.5 ACSR 26/7				
267	PAINTER, UT	TAP TO N. SALT LAKE, UT	138.00	138.00	Steel - SP	1.00	11	1	954 ACSR 54/7				
268	PARRISH, UT	TERMINAL #1, UT	138.00	138.00	Steel - SP	16.00		1	250 CUHD /12				

269	PARRISH, UT	TERMINAL #2, UT	138.00	138.00	Steel - SP		14	1	250 CUHD /12				
270	RAILROAD, UT	CANYON COMP, WY	138.00	138.00	Wood - H	17.00		1	795 ACSR 26/7				
271	ST GEORGE, UT	PURGATORY FLAT, UT	138.00	138.00	Wood - SP	10.00		2	1272 ACSR 45/7				
272	RED BUTTE, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	49.00		1	397.5 ACSR 26/7				
273	RIVERDALE, UT	EAST LAYTON, UT	138.00	138.00	Steel - SP	1.00	6	1	795 ACSR 26/7				
274	SHICK, UT	PARRISH, UT	138.00	138.00	Wood - H		10	1	250 CUHD /12				
275	SILVER CREEK, UT	DANIEL, UT	138.00	138.00	Wood - SP	17.00		1	795 ACSR 26/7				
276	SILVER CREEK, UT	RAILROAD, UT	138.00	138.00	Wood - SP	72.00		1	1272 ACSR 45/7				
277	SPANISH FORK, UT	TANNER, UT	138.00	138.00	Wood - H	10.00		1	959.6 ACSS/TW				
278	SUNRISE, UT	OQUIRRH, UT	138.00	138.00	Wood - SP		2	1	1557.4 ACSR/TW 36/7				
279	SYRACUSE, UT	ANGEL #1, UT	138.00	138.00	Wood - SP		7	1	250 CUHD /12				
280	SYRACUSE, UT	CLEARFIELD SOUTH, UT	138.00	138.00	Steel - SP	5.00		1	959.6 ACSS/TW				
281	SYRACUSE, UT	PARRISH, UT	138.00	138.00	Steel Tower	15.00		1	1272 ACSR 45/7				
282	TAP TO ANGEL NORTH, UT	TAP TO PARRISH, UT	138.00	138.00	Wood - H	13.00		1	250 CUHD /12				
283	TAYLORSVILLE, UT	90TH SOUTH, UT	138.00	138.00	Wood - SP	6.00	2	1	1557.4 ACSR/TW 36/7				
284	TERMINAL, UT	KENNECOTT, UT	138.00	138.00	Steel - SP	15.00		1	795 ACSR 26/7				
285	TERMINAL, UT	MIDVALLEY #1, UT	138.00	138.00	Wood - H	7.00		1	1272 AAC /61				
286	TERMINAL, UT	MIDVALLEY #2, UT	138.00	138.00	Wood - H	7.00		1	1272 ACSR 45/7				
287	TERMINAL, UT	ROWLEY, UT	138.00	138.00	Wood - H	53.00		1	795 AAC /37				
288	TERMINAL, UT	TOOELE, UT	138.00	138.00	Wood - H	26.00	8	1	397.5 ACSR 26/7				
289	TERMINAL, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	7.00		1	1557.4 ACSR/TW 36/7				
290	THREEMILE KNOLL, ID	GRACE #1, ID	138.00	138.00	Wood - H	17.00		1	250 CUHD /12				
291	THREEMILE KNOLL, ID	GRACE #2, ID	138.00	138.00	Wood - H	17.00		1	1272 ACSR 45/7				
292	THREEMILE KNOLL, ID	MONSANTO #1, ID	138.00	138.00	Wood - H	2.00		1	1272 ACSR 45/7				
293	THREEMILE KNOLL, ID	MONSANTO #2, ID	138.00	138.00	Steel - SP	2.00		1	1272 ACSR 45/7				
294	TIMP #1, UT	DYNAMO, UT	138.00	138.00	Steel - SP	2.00		1	1557.4 ACSR/TW 36/7				
295	TIMP #2, UT	DYNAMO, UT	138.00	138.00	Steel - SP		2	1	1557.4 ACSR/TW 36/7				
296	TIMP, UT	HALE, UT	138.00	138.00	Steel - SP	4.00		1	1557.4 ACSR/TW 36/7				
297	TIMP, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	23.00		1	1272 ACSR 45/7				
298	TIMP, UT	VINEYARD, UT	138.00	138.00	Wood - SP	2.00		1	1272 ACSR 45/7				
299	TREASURETON, ID	GRACE, ID	138.00	138.00	Steel Tower	25.00		1	250 CUHD /12				
300	TREASURETON, ID	GRACE #2, ID	138.00	138.00	Steel Tower		25	1	250 CUHD /12				
301	TREASURETON, ID	ONEIDA, ID	138.00	138.00	Wood - H	6.00		1	250 CUHD /12				
302	TRI-CITY, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	3.00	19	1	1557.4 ACSR/TW 36/7				

303	TRI-CITY, UT	SUNRISE, ID	138.00	138.00	Wood - SP	23.00		1	1557.4 ACSR/TW 36/7						
304	TRI-CITY, UT	WESTFIELD, UT	138.00	138.00	Wood - H	15.00		1	1272 ACSR 45/7						
305	VERNAL (WAPA), UT	NAPLES, UT	138.00	138.00	Wood - SP	1.00		1	1557.4 ACSR/TW 36/7						
306	WEST CEDAR, UT	THREE PEAKS, UT	138.00	138.00	Wood - SP	20.00		1	795 ACSR 45/7						
307	WEST VALLEY, UT	OQUIRRH, UT	138.00	138.00	Wood - H	9.00		1	1557.4 ACSR/TW 36/7						
308	WESTFIELD, UT	HALE, UT	138.00	138.00	Wood - H	13.00		1	795 ACSR 26/7						
309	WHEELON, UT	AMERICAN FALLS, ID	138.00	138.00	Wood - H	87.00		1	250 CUHD /12						
310	WHEELON #1, UT	TREASURETON, ID	138.00	138.00	Steel Tower	29.00		1	250 CUHD /12						
311	WHEELON #2, UT	TREASURETON, ID	138.00	138.00	Steel Tower		29	1	250 CUHD /12						
312	WHEELON #3, UT	TREASURETON, ID	138.00	138.00	Wood - H	29.00		1	250 CUHD /12						
313	138 kV Costs and Expenses									43,254,597	463,014,693	506,269,290	657,690	1,523	
314	All 115kV Lines					1,689.00				8,375,318	337,693,805	346,069,123	73,285	5,558	
315	All 69kV Lines					2,895.00				9,958,772	410,712,216	420,670,988	114,899	10,269	
316	All 57kV Lines					104.00				141,468	16,119,540	16,261,008	35,984	163	
317	All 46kV Lines					2,529.00				12,681,141	332,482,040	345,163,181	422,811	2,109	
36	TOTAL					17,414.00	662.00	311		314,524,034	4,549,395,421	4,863,919,455	1,947,377	29,154	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionLineStartPoint

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1.

(b) Concept: TransmissionLineStartPoint

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the Bonneville Power Administration 42.0%.

(c) Concept: TransmissionLineStartPoint

The Broadview - Colstrip A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(d) Concept: TransmissionLineStartPoint

The Broadview - Colstrip B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(e) Concept: TransmissionLineStartPoint

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(f) Concept: TransmissionLineStartPoint

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(g) Concept: TransmissionLineStartPoint

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the Bonneville Power Administration 42.0%.

(h) Concept: TransmissionLineStartPoint

The Hemingway - Summer Lake 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.0% and 22.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(i) Concept: TransmissionLineStartPoint

The Midpoint - Hemingway 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 63.0% and 37.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(j) Concept: TransmissionLineStartPoint

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(k) Concept: TransmissionLineStartPoint

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(l) Concept: TransmissionLineStartPoint

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(m) Concept: TransmissionLineStartPoint

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(n) Concept: TransmissionLineStartPoint

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #1	71.0%	29.0%
Populus - Borah #1	71.0%	29.0%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(o) Concept: TransmissionLineStartPoint

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	71.0%	29.0%
Populus - Kinport	71.0%	29.0%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(p) Concept: TransmissionLineStartPoint

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(q) Concept: TransmissionLineStartPoint

A 1.5 mile segment of the Casper - Dave Johnson 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(r) Concept: TransmissionLineStartPoint

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(s) Concept: TransmissionLineStartPoint

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(t) Concept: TransmissionLineStartPoint

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operations and maintenance costs reported for this line represents PacifiCorp's share.

(u) Concept: TransmissionLineStartPoint

The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 77.0% and 23.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(v) Concept: TransmissionLineStartPoint

The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(w) Concept: TransmissionLineStartPoint

The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(x) Concept: TransmissionLineStartPoint

The Central #2 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(y) Concept: TransmissionLineStartPoint

The Central #2 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(z) Concept: TransmissionLineStartPoint

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o) permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Con
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	PUNKIN CENTER, WA	FLINT, WA	10	Wood - SP	10	1	1	795	ACSR 26/7	Vertical 10'	115	691,274	5,363,227	3,883,716		9,938,217	Ove
2	KLAMATH FALLS, OR	SNOW GOOSE #2, OR	4	Steel/Wood - SP	8	1	1	1511	ACCC 36/1	Vertical 18'	230	493,584	5,185,841	6,810,090		12,489,515	Ove
44	TOTAL		14		18	2	2					1,184,858	10,549,068	10,693,806		22,427,732	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: CostOfTransmissionLinesAdded

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

(b) Concept: CostOfTransmissionLinesAdded

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Name of Respondent: PacifiCorp	This report is:	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	BELMONT, CA	Distribution	Unattended	69.00	12.47		25	1				
2	BIG SPRINGS, CA	Distribution	Unattended	69.00	12.47		6	1				
3	CASTELLA, CA	Distribution	Unattended	69.00	2.40		2	3				
4	CLEAR LAKE, CA	Distribution	Unattended	69.00	12.47		6	4				
5	DOG CREEK, CA	Distribution	Unattended	69.00	2.40		0	1				
6	DORRIS, CA	Distribution	Unattended	69.00	12.47		8	3				
7	FORT JONES, CA	Distribution	Unattended	69.00	12.47		6	1				
8	GASQUET, CA	Distribution	Unattended	115.00	12.47		9	1				
9	GREENHORN, CA	Distribution	Unattended	69.00	12.47		13	1				
10	HAMBURG, CA	Distribution	Unattended	69.00	2.40		1	1				
11	HAPPY CAMP, CA	Distribution	Unattended	69.00	12.47		8	3				
12	HORN BROOK, CA	Distribution	Unattended	69.00	12.47		4	3				
13	INTERNATIONAL PAPER, CA	Distribution	Unattended	69.00	2.40		9	3				
14	LAKE EARL, CA	Distribution	Unattended	69.00	12.47		13	1				
15	LASSEN, CA	Distribution	Unattended	115.00	12.47		25	1				
16	LITTLE SHASTA, CA	Distribution	Unattended	69.00	7.20	2.40	2	3				
17	LUCERNE, CA	Distribution	Unattended	115.00	12.47		9	1				
18	MACDOEL, CA	Distribution	Unattended	69.00	20.80		37	2				
19	MC CLOUD, CA	Distribution	Unattended	69.00	12.47		6	1				
20	MILLER REDWOOD, CA	Distribution	Unattended	69.00	12.47		4	3				
21	MONTAGUE, CA	Distribution	Unattended	69.00	12.47		6	1				
22	MORRISON CREEK, CA	Distribution	Unattended	69.00	12.47		14	1				
23	MOUNT SHASTA, CA	Distribution	Unattended	69.00	12.47		29	5				
24	NEWELL, CA	Distribution	Unattended	69.00	12.47		13	1				
25	NORTH DUNSMUIR, CA	Distribution	Unattended	69.00	12.47		6	6				
26	NORTHCREST, CA	Distribution	Unattended	69.00	12.47		20	4				
27	NUTGLADE, CA	Distribution	Unattended	69.00	2.40		2	3				
28	PATRICKS CREEK, CA	Distribution	Unattended	115.00	7.20		1	1				
29	PEREZ, CA	Distribution	Unattended	69.00	12.47		2	3				
30	REDWOOD, CA	Distribution	Unattended	69.00	12.47		14	1				
31	SCOTT BAR, CA	Distribution	Unattended	69.00	12.47		2	3				
32	SEIAD, CA	Distribution	Unattended	69.00	12.47		2	3				
33	SHASTINA, CA	Distribution	Unattended	69.00	20.80		18	3				
34	SHOTGUN CREEK, CA	Distribution	Unattended	69.00	12.47		1	1				
35	SMITH RIVER, CA	Distribution	Unattended	69.00	12.47		6	3				
36	SNOW BRUSH, CA	Distribution	Unattended	69.00	7.20		1	3				
37	SOUTH DUNSMUIR, CA	Distribution	Unattended	69.00	4.16		2	3				
38	TULELAKE, CA	Distribution	Unattended	69.00	12.47		20	1				
39	TUNNEL, CA	Distribution	Unattended	69.00	12.47	2.40	6	6				

40	WALKER BRYAN, CA	Distribution	Unattended	69.00	12.47		9	3				
41	WEED, CA	Distribution	Unattended	115.00	69.00		75	2				
42	YUBA, CA	Distribution	Unattended	69.00	12.47		4	3				
43	YUROK, CA	Distribution	Unattended	69.00	12.47		4	3				
44	COPCO #2, CA	Transmission	Attended	115.00	69.00	12.47	52	4				
45	COPCO #2 230KV, CA	Transmission	Attended	230.00	115.00	12.47	66	5				
46	AGER, CA	Transmission	Unattended	115.00	69.00	12.47	5	3				
47	ALTURAS, CA	Transmission	Unattended	115.00	69.00	12.47	35	4				
48	CRAG VIEW, CA	Transmission	Unattended	115.00	69.00	12.47	19	3				
49	DEL NORTE, CA	Transmission	Unattended	115.00	69.00	13.20	150	2				
50	YREKA, CA	Transmission	Unattended	115.00	69.00	12.47	145	3				
51	ASHTON, ID	Distribution	Attended	46.00	12.47	2.40	15	2				
52	TANNER, ID	Distribution	Attended	46.00	12.47		4	1				
53	ALEXANDER, ID	Distribution	Unattended	46.00	12.47		4	1				
54	AMMON, ID	Distribution	Unattended	161.00	13.20		30	1				
55	AMPS, ID	Distribution	Unattended	230.00	69.00	12.47	75	1				
56	ANDERSON, ID	Distribution	Unattended	69.00	12.47		20	1				
57	ARCO, ID	Distribution	Unattended	69.00	12.47		6	1				
58	ARIMO, ID	Distribution	Unattended	46.00	12.47		8	1				
59	BANCROFT, ID	Distribution	Unattended	46.00	12.47		4	1				
60	BELSON, ID	Distribution	Unattended	69.00	12.47		14	1				
61	BERENICE, ID	Distribution	Unattended	69.00	12.47		11	1				
62	CAMAS, ID	Distribution	Unattended	69.00	12.47		14	1				
63	CANYON CREEK, ID	Distribution	Unattended	69.00	24.90		20	1				
64	CHESTERFIELD, ID	Distribution	Unattended	46.00	12.47		5	1				
65	CINDER BUTTE, ID	Distribution	Unattended	161.00	12.47		30	1				
66	CLEMENTS, ID	Distribution	Unattended	69.00	12.47		13	1				
67	CLIFTON, ID	Distribution	Unattended	46.00	12.47		11	1				
68	COVE, ID	Distribution	Unattended	46.00	12.47		6	1				
69	DOWNEY, ID	Distribution	Unattended	46.00	12.47		5	1				
70	DUBOIS, ID	Distribution	Unattended	69.00	12.47		13	1				
71	EASTMONT, ID	Distribution	Unattended	69.00	12.47		14	1				
72	EGIN, ID	Distribution	Unattended	69.00	12.47		14	1				
73	EIGHT MILE, ID	Distribution	Unattended	46.00	12.47		4	1				
74	FRANKLIN, ID	Distribution	Unattended	138.00	69.00	13.80	75	1				
75	GEORGETOWN, ID	Distribution	Unattended	69.00	12.47		6	1				
76	GRACE CITY, ID	Distribution	Unattended	46.00	12.47		14	1				
77	HAMER, ID	Distribution	Unattended	69.00	12.47		14	1				
78	HAYES, ID	Distribution	Unattended	69.00	12.47		9	1				
79	HENRY, ID	Distribution	Unattended	46.00	7.20		1	1				
80	HOLBROOK, ID	Distribution	Unattended	69.00	12.47		6	1				
81	HOOPES, ID	Distribution	Unattended	69.00	12.47		14	1	1			
82	HORSLEY, ID	Distribution	Unattended	46.00	12.47		4	1				
83	IDAHO FALLS, ID	Distribution	Unattended	46.00	12.47		20	1				
84	INDIAN CREEK, ID	Distribution	Unattended	69.00	7.20		3	1				
85	JEFFCO, ID	Distribution	Unattended	69.00	24.90		22	1				
86	KETTLE, ID	Distribution	Unattended	69.00	24.90		14	1				
87	LAVA, ID	Distribution	Unattended	46.00	12.47		6	1				
88	LUND, ID	Distribution	Unattended	46.00	12.47		5	1				
89	MCCAMMON, ID	Distribution	Unattended	46.00	12.47		4	1				
90	MENAN, ID	Distribution	Unattended	69.00	12.47		11	1				
91	MERRILL, ID	Distribution	Unattended	69.00	12.47		20	1				
92	MILLER, ID	Distribution	Unattended	69.00	12.47		5	1				

93	MONTPELIER, ID	Distribution	Unattended	69.00	12.47		11	1			
94	MOODY, ID	Distribution	Unattended	69.00	24.90		14	1			
95	MUD LAKE, ID	Distribution	Unattended	69.00	12.47		14	1			
96	NEWDALE, ID	Distribution	Unattended	69.00	12.47		20	1			
97	OSGOOD, ID	Distribution	Unattended	69.00	12.47		20	1			
98	PRESTON, ID	Distribution	Unattended	46.00	12.47		13	1			
99	RAYMOND, ID	Distribution	Unattended	69.00	12.47		6	1			
100	RENO, ID	Distribution	Unattended	69.00	12.47		20	1			
101	REXBURG, ID	Distribution	Unattended	161.00	69.00	12.47	210	3	1		
102	ROBERTS, ID	Distribution	Unattended	69.00	12.47		8	1			
103	RUBY, ID	Distribution	Unattended	69.00	12.47		7	1			
104	SAINT ANTHONY, ID	Distribution	Unattended	69.00	46.00	2.40	33	2			
105	SAND CREEK, ID	Distribution	Unattended	69.00	12.47		40	2			
106	SANDUNE, ID	Distribution	Unattended	69.00	24.90		30	1			
107	SHELLEY, ID	Distribution	Unattended	46.00	12.47		20	1			
108	SMITH, ID	Distribution	Unattended	69.00	12.47		20	1			
109	SOUTH FORK, ID	Distribution	Unattended	69.00	12.47		14	1			
110	SPUD, ID	Distribution	Unattended	46.00	12.47		8	1			
111	ST CHARLES, ID	Distribution	Unattended	69.00	12.47		5	1			
112	SUGAR CITY, ID	Distribution	Unattended	69.00	12.47		13	1			
113	SUNNYDELL, ID	Distribution	Unattended	69.00	12.47		13	1			
114	TARGHEE, ID	Distribution	Unattended	46.00	12.47		4	1			
115	THORNTON, ID	Distribution	Unattended	69.00	12.47		7	1			
116	TREASURETON, ID	Distribution	Unattended	230.00	138.00	13.80	534	2	1		
117	UCON, ID	Distribution	Unattended	69.00	12.47		7	1			
118	WATKINS, ID	Distribution	Unattended	69.00	24.90		14	1			
119	WEBSTER, ID	Distribution	Unattended	69.00	12.47		20	1			
120	WESTON, ID	Distribution	Unattended	46.00	12.47		4	1			
121	WESTWOOD, ID	Distribution	Unattended	161.00	13.20		30	1			
122	WINSPER, ID	Distribution	Unattended	69.00	24.90		22	1			
123	GRACE, ID	Transmission	Attended	161.00	138.00	12.47	217	2			
124	⁶⁵ ANTELOPE, ID	Transmission	Unattended	230.00	161.00	13.80	419	3	1		
125	⁶⁵ BIG GRASSY, ID	Transmission	Unattended	161.00	69.00	12.47	67	1			
126	BONNEVILLE, ID	Transmission	Unattended	161.00	69.00	6.60	67	1			
127	CONDA, ID	Transmission	Unattended	138.00	46.00	12.47	67	1			
128	FISHCREEK, ID	Transmission	Unattended	161.00	46.00	6.60	25	3	1		
129	⁶⁵ GOSHEN, ID	Transmission	Unattended	345.00	161.00	13.80	1608	5			
130	⁶⁵ JEFFERSON, ID	Transmission	Unattended	161.00	69.00	6.60	133	⁶⁵ 2			
131	MALAD, ID	Transmission	Unattended	138.00	69.00	6.60	39	4	1		
132	⁶⁵ MIDPOINT, ID	Transmission	Unattended	500.00	345.00	34.50	1500	3			
133	OVID, ID	Transmission	Unattended	138.00	69.00	12.47	105	2			
134	RIGBY, ID	Transmission	Unattended	161.00	69.00	13.80	229	4	1		
135	SCOVILLE, ID	Transmission	Unattended	138.00	69.00	13.80	67	1			
136	SUGARMILL, ID	Transmission	Unattended	161.00	69.00	12.47	268	4			
137	⁶⁵ THREEMILE KNOLL, ID	Transmission	Unattended	345.00	138.00	13.20	775	2			
138	⁶⁵ COLSTRIP, MT	Transmission	Attended	500.00	230.00		68	2			
139	⁶⁵ BROADVIEW, MT	Transmission	Unattended	500.00	230.00		32	2			
140	YELLOWTAIL, MT	Transmission	Unattended	230.00	161.00	13.20	100	1			
141	BEND, OR	Distribution	Attended	69.00	12.47		31	3			
142	WESTSIDE, OR	Distribution	Attended	69.00	12.47		23	9			
143	26TH STREET, OR	Distribution	Unattended	20.80	4.16		5	1			
144	35TH STREET, OR	Distribution	Unattended	20.80	2.40		15	3			

145	AGNESS AVE, OR	Distribution	Unattended	115.00	12.47		25	1			
146	ALBINA, OR	Distribution	Unattended	115.00	12.47		120	2			
147	ALDERWOOD, OR	Distribution	Unattended	69.00	12.47		45	2			
148	ARLINGTON, OR	Distribution	Unattended	69.00	12.47		5	1			
149	ASHLAND, OR	Distribution	Unattended	115.00	12.47		20	1			
150	ATHENA, OR	Distribution	Unattended	69.00	12.47		9	1			
151	BANDON TIE, OR	Distribution	Unattended	20.80	12.47		8	3	1		
152	BEACON, OR	Distribution	Unattended	69.00	12.47		11	3			
153	BEALL LANE, OR	Distribution	Unattended	115.00	12.47		25	1			
154	BEATTY, OR	Distribution	Unattended	69.00	12.47		6	1			
155	BELKNAP, OR	Distribution	Unattended	115.00	69.00	13.20	65	3			
156	BLALOCK, OR	Distribution	Unattended	69.00	12.47		2	3			
157	BLOSS, OR	Distribution	Unattended	115.00	12.47		32	2			
158	BLY, OR	Distribution	Unattended	69.00	12.47		8	3			
159	BOISE CASCADE, OR	Distribution	Unattended	69.00	12.47	4.16	3	1			
160	BONANZA, OR	Distribution	Unattended	69.00	12.47		9	3			
161	BOND, OR	Distribution	Unattended	69.00	12.47		25	1			
162	BROOKHURST, OR	Distribution	Unattended	115.00	12.47		50	2			
163	BROWNSVILLE, OR	Distribution	Unattended	69.00	20.80		13	1			
164	BRYANT, OR	Distribution	Unattended	69.00	12.47		40	2			
165	BUCHANAN, OR	Distribution	Unattended	115.00	20.80		45	2			
166	BUCKAROO, OR	Distribution	Unattended	69.00	12.47		34	2			
167	CAMPBELL, OR	Distribution	Unattended	115.00	12.47		45	2			
168	CANNON BEACH, OR	Distribution	Unattended	115.00	12.47		13	1			
169	CANYONVILLE, OR	Distribution	Unattended	115.00	12.47		25	1			
170	CARNES, OR	Distribution	Unattended	69.00	12.47		9	3			
171	CASEBEER, OR	Distribution	Unattended	69.00	20.80		20	1			
172	CAVEMAN, OR	Distribution	Unattended	115.00	12.47		45	2			
173	CERRY LANE, OR	Distribution	Unattended	69.00	12.47		25	1			
174	CHILOQUIN MARKET, OR	Distribution	Unattended	69.00	12.47		9	3			
175	CHINA HAT, OR	Distribution	Unattended	69.00	12.47		25	1			
176	CIRCLE BLVD, OR	Distribution	Unattended	115.00	20.80		80	2			
177	CLEVELAND AVE, OR	Distribution	Unattended	69.00	12.47		45	2			
178	CLOAKE, OR	Distribution	Unattended	69.00	20.80		20	1			
179	COBURG, OR	Distribution	Unattended	69.00	20.80	2.40	10	3			
180	COLISEUM, OR	Distribution	Unattended	20.80	4.16		12	2			
181	COLUMBIA, OR	Distribution	Unattended	115.00	69.00	7.20	128	3	1		
182	CONSER ROAD, OR	Distribution	Unattended	115.00	20.80		30	1	1		
183	COOS RIVER, OR	Distribution	Unattended	115.00	20.80		20	1			
184	COQUILLE, OR	Distribution	Unattended	115.00	20.80		40	2			
185	CREEK, OR	Distribution	Unattended	69.00	34.50		5	1			
186	CROOKED RIVER RANCH, OR	Distribution	Unattended	69.00	20.80		25	2			
187	CROWFOOT, OR	Distribution	Unattended	115.00	20.80		20	1			
188	CULLY, OR	Distribution	Unattended	115.00	12.47		25	1			
189	CULVER, OR	Distribution	Unattended	69.00	12.47	7.20	13	1			
190	DAIRY, OR	Distribution	Unattended	69.00	12.47		25	1			
191	DALLAS, OR	Distribution	Unattended	115.00	20.80		50	2			
192	DALREED, OR	Distribution	Unattended	230.00	34.50	13.20	95	4	1		
193	DEVILS LAKE, OR	Distribution	Unattended	115.00	20.80		50	2			
194	DIXON, OR	Distribution	Unattended	115.00	4.16	7.20	7	1			
195	DODGE BRIDGE, OR	Distribution	Unattended	69.00	20.80		25	2			
196	DOWELL, OR	Distribution	Unattended	115.00	12.47		25	1			
197	EASY VALLEY, OR	Distribution	Unattended	115.00	12.47		45	2			

198	EMPIRE, OR	Distribution	Unattended	115.00	20.80		20	1				
199	ENTERPRISE, OR	Distribution	Unattended	69.00	20.80		19	2				
200	FERN HILL, OR	Distribution	Unattended	115.00	12.47	7.20	13	1				
201	FIELDER CREEK, OR	Distribution	Unattended	115.00	20.80		20	1				
202	FISH HOLE, OR	Distribution	Unattended	115.00	69.00	12.47	19	3				
203	FOOTHILLS, OR	Distribution	Unattended	69.00	12.47		21	4				
204	FRALEY, OR	Distribution	Unattended	69.00	12.47		5	3				
205	GARDEN VALLEY, OR	Distribution	Unattended	69.00	20.80		20	1				
206	GLENDALE, OR	Distribution	Unattended	230.00	12.47		25	2				
207	GLENEDEN, OR	Distribution	Unattended	20.80	4.16		6	1				
208	GLIDE, OR	Distribution	Unattended	115.00	12.47		13	1				
209	GOLD HILL, OR	Distribution	Unattended	69.00	12.47		11	3				
210	GORDON HOLLOW, OR	Distribution	Unattended	69.00	20.80		6	1				
211	GOSHEN, OR	Distribution	Unattended	115.00	20.80		20	1				
212	GRANT STREET, OR	Distribution	Unattended	115.00	20.80		45	2				
213	GREEN, OR	Distribution	Unattended	69.00	12.47		25	1				
214	GRIFFIN CREEK, OR	Distribution	Unattended	115.00	12.47		20	1				
215	HAMAKER, OR	Distribution	Unattended	69.00	12.47		8	3				
216	HARRISBURG, OR	Distribution	Unattended	69.00	20.80		13	1				
217	HENLEY, OR	Distribution	Unattended	69.00	12.47		6	3				
218	HERMISTON, OR	Distribution	Unattended	69.00	12.47		20	1				
219	HILLVIEW, OR	Distribution	Unattended	115.00	20.80		45	2				
220	HINKLE, OR	Distribution	Unattended	69.00	12.47		20	1				
221	HOLLADAY, OR	Distribution	Unattended	115.00	12.47		75	3				
222	HOLLYWOOD, OR	Distribution	Unattended	115.00	12.47		50	2				
223	HOOD RIVER, OR	Distribution	Unattended	69.00	12.47		40	2				
224	HORNET, OR	Distribution	Unattended	69.00	12.47		20	1				
225	HUMBUG, OR	Distribution	Unattended	69.00	12.47		9	1				
226	HUNTERS CIRCLE, OR	Distribution	Unattended	69.00	12.47		13	1				
227	ILLAHEE FLATS, OR	Distribution	Unattended	115.00	7.20		2	1				
228	INDEPENDENCE, OR	Distribution	Unattended	69.00	20.80		25	1				
229	JACKSONVILLE, OR	Distribution	Unattended	115.00	69.00	13.20	75	2				
230	JEFFERSON, OR	Distribution	Unattended	69.00	20.80		25	1				
231	JEROME PRAIRIE, OR	Distribution	Unattended	115.00	12.47		25	1				
232	JORDAN POINT, OR	Distribution	Unattended	115.00	12.47		20	1				
233	JOSEPH, OR	Distribution	Unattended	20.80	12.47		6	1	1			
234	JUNCTION CITY, OR	Distribution	Unattended	69.00	20.80		22	2				
235	KENNEDY, OR	Distribution	Unattended	115.00	13.20		30	1				
236	KENWOOD, OR	Distribution	Unattended	69.00	12.47		3	3				
237	KILLINGSWORTH, OR	Distribution	Unattended	69.00	12.47		40	2				
238	KNAPPA SVENSEN, OR	Distribution	Unattended	115.00	12.47	4.16	6	1				
239	KNOTT, OR	Distribution	Unattended	115.00	57.00	12.47	172	5				
240	LAKEPORT, OR	Distribution	Unattended	69.00	12.47		50	2				
241	LANCASTER, OR	Distribution	Unattended	69.00	20.80		13	3				
242	LEBANON, OR	Distribution	Unattended	115.00	20.80		45	2				
243	LINCOLN, OR	Distribution	Unattended	115.00	12.47		105	3				
244	LOCKHART STREET, OR	Distribution	Unattended	115.00	20.80		40	2				
245	LYONS, OR	Distribution	Unattended	69.00	20.80		25	2				
246	MADRAS, OR	Distribution	Unattended	69.00	12.47	7.20	25	2				
247	MALLORY, OR	Distribution	Unattended	115.00	12.47		25	1				
248	MARYS RIVER, OR	Distribution	Unattended	115.00	20.80		20	1				
249	MCKAY SW, OR	Distribution	Unattended	69.00	12.47	2.40	25	1				
250	MEDCO, OR	Distribution	Unattended	115.00	12.47		20	1				

251	MEDFORD, OR	Distribution	Unattended	115.00	12.47		67	8				
252	MERLIN, OR	Distribution	Unattended	115.00	12.47		45	2				
253	MERRILL, OR	Distribution	Unattended	69.00	12.47		17	6				
254	MINAM, OR	Distribution	Unattended	69.00	12.47		0	1				
255	MODOC, OR	Distribution	Unattended	69.00	12.47		6	3				
256	MONPAC, OR	Distribution	Unattended	115.00	69.00	13.20	50	1				
257	MURDER CREEK, OR	Distribution	Unattended	115.00	20.80		100	4				
258	MYRTLE CREEK, OR	Distribution	Unattended	69.00	12.47		14	1				
259	MYRTLE POINT, OR	Distribution	Unattended	115.00	20.80		9	1				
260	NEW DESCHUTES, OR	Distribution	Unattended	69.00	12.47		25	1				
261	NEW O'BRIEN, OR	Distribution	Unattended	115.00	12.47		9	1				
262	OAK KNOLL, OR	Distribution	Unattended	115.00	12.47		45	2				
263	OAKLAND, OR	Distribution	Unattended	115.00	12.47		8	1				
264	OREMET, OR	Distribution	Unattended	115.00	20.80		75	3				
265	OVERPASS, OR	Distribution	Unattended	69.00	12.47	7.20	45	2				
266	PALLETTE, OR	Distribution	Unattended	69.00	20.80		1	1	1			
267	PARK STREET, OR	Distribution	Unattended	115.00	12.47		40	2				
268	PARKROSE, OR	Distribution	Unattended	115.00	12.47		37	2				
269	PENDLETON, OR	Distribution	Unattended	69.00	12.47		43	6	1			
270	PILOT ROCK, OR	Distribution	Unattended	69.00	12.47		22	2				
271	POWELL BUTTE, OR	Distribution	Unattended	115.00	12.47		13	1				
272	PRINEVILLE, OR	Distribution	Unattended	115.00	12.47		75	3				
273	PROVOLT, OR	Distribution	Unattended	69.00	12.47		11	3				
274	QUEEN AVE, OR	Distribution	Unattended	69.00	20.80		50	2				
275	RED BLANKET, OR	Distribution	Unattended	69.00	4.16		2	3				
276	REDMOND, OR	Distribution	Unattended	115.00	12.47		50	2				
277	RIDDLE, OR	Distribution	Unattended	115.00	69.00		75	2				
278	RIDDLE VENEER, OR	Distribution	Unattended	115.00	12.47	7.20	25	1				
279	ROBERTS CREEK, OR	Distribution	Unattended	115.00	69.00	13.20	50	1				
280	ROGUE RIVER, OR	Distribution	Unattended	69.00	12.47		13	1				
281	ROSEBURG, OR	Distribution	Unattended	115.00	20.80		50	2				
282	ROSS AVENUE, OR	Distribution	Unattended	69.00	12.47		9	3				
283	ROXY ANN, OR	Distribution	Unattended	115.00	12.47		25	1				
284	RUCH, OR	Distribution	Unattended	115.00	12.47		9	1				
285	RUNNING Y, OR	Distribution	Unattended	69.00	20.80		9	1				
286	RUSSELLVILLE, OR	Distribution	Unattended	115.00	12.47		45	2				
287	SAGE ROAD, OR	Distribution	Unattended	115.00	12.47		40	2				
288	SCENIC, OR	Distribution	Unattended	115.00	69.00	13.20	70	3				
289	SCIO, OR	Distribution	Unattended	69.00	12.47		8	1				
290	SEASIDE, OR	Distribution	Unattended	115.00	12.47		40	2				
291	SELMA, OR	Distribution	Unattended	115.00	12.47		9	1				
292	SHASTA WAY, OR	Distribution	Unattended	12.47	4.16		2	3				
293	SHEVLIN PARK, OR	Distribution	Unattended	69.00	12.47	7.20	50	2				
294	SIMTAG BOOSTER PUMP, OR	Distribution	Unattended	34.50	4.16		19	2				
295	SOUTH DUNES, OR	Distribution	Unattended	115.00	12.47		9	1				
296	SOUTHGATE, OR	Distribution	Unattended	69.00	20.80		20	1				
297	SPRAGUE RIVER, OR	Distribution	Unattended	69.00	12.47		7	3				
298	STATE STREET, OR	Distribution	Unattended	115.00	20.80		40	2				
299	STAYTON, OR	Distribution	Unattended	69.00	20.80		55	2				
300	STEAMBOAT, OR	Distribution	Unattended	115.00	7.20		0	1				
301	STEVENS ROAD, OR	Distribution	Unattended	115.00	20.80		50	2				
302	SUTHERLIN, OR	Distribution	Unattended	115.00	12.47		25	1				
303	SWEET HOME, OR	Distribution	Unattended	115.00	20.80		42	2				

304	TAKELMA, OR	Distribution	Unattended	115.00	20.80		13	1			
305	TALENT, OR	Distribution	Unattended	115.00	12.47		50	2			
306	TEXUM, OR	Distribution	Unattended	69.00	12.47		25	1			
307	TILLER, OR	Distribution	Unattended	115.00	12.47		5	1	1		
308	TOLO, OR	Distribution	Unattended	69.00	12.47		11	1			
309	TURKEY HILL, OR	Distribution	Unattended	69.00	12.47		13	3			
310	UMAPINE, OR	Distribution	Unattended	69.00	12.47		20	1			
311	UMATILLA, OR	Distribution	Unattended	69.00	12.47		25	2			
312	VERNON, OR	Distribution	Unattended	115.00	12.47	7.20	50	2			
313	VILAS, OR	Distribution	Unattended	115.00	12.47		25	1			
314	VILLAGE GREEN, OR	Distribution	Unattended	115.00	20.80		40	2			
315	VINE STREET, OR	Distribution	Unattended	69.00	20.80		30	1			
316	WALLOWA, OR	Distribution	Unattended	69.00	12.47		7	1			
317	WARM SPRINGS, OR	Distribution	Unattended	69.00	20.80		13	3			
318	WARRENTON, OR	Distribution	Unattended	115.00	12.47		38	2			
319	WASCO, OR	Distribution	Unattended	20.80	4.16		2	3			
320	WECOMA BEACH, OR	Distribution	Unattended	20.80	4.16		3	1			
321	WESTON, OR	Distribution	Unattended	69.00	12.47		25	1			
322	WEYERHAEUSER, OR	Distribution	Unattended	69.00	12.47		40	2			
323	WHITE CITY, OR	Distribution	Unattended	115.00	12.47		65	3			
324	WILLOW COVE, OR	Distribution	Unattended	34.50	4.16		28	3			
325	WINCHESTER, OR	Distribution	Unattended	115.00	69.00	12.47	75	5			
326	WINSTON, OR	Distribution	Unattended	69.00	12.47		23	3			
327	YEW AVENUE, OR	Distribution	Unattended	115.00	12.47		25	1			
328	YOUNGS BAY, OR	Distribution	Unattended	115.00	12.47		37	2			
329	LEMOLO 1, OR	Transmission	Attended	12.47	7.20		2	3			
330	PARRISH GAP, OR	Transmission	Attended	230.00	69.00	12.47	150	1			
331	APPLEGATE, OR	Transmission	Unattended	115.00	69.00	12.47	65	2			
332	CALAPOOYA, OR	Transmission	Unattended	230.00	20.80	12.47	88	2			
333	CAVE JUNCTION, OR	Transmission	Unattended	115.00	69.00	13.20	70	2			
334	CHILOQUIN, OR	Transmission	Unattended	230.00	115.00	12.47	131	5	1		
335	COLD SPRINGS, OR	Transmission	Unattended	230.00	69.00		66	2			
336	COVE, OR	Transmission	Unattended	230.00	69.00	2.40	127	3			
337	DIAMOND HILL, OR	Transmission	Unattended	230.00	69.00	12.47	75	1			
338	DIXONVILLE 230, OR	Transmission	Unattended	230.00	115.00	13.80	344	6			
339	^(b) DIXONVILLE 500, OR	Transmission	Unattended	500.00	230.00	34.50	650	3	1		
340	FRIEND, OR	Transmission	Unattended	230.00	115.00	12.47	500	2			
341	FRY, OR	Transmission	Unattended	230.00	115.00	12.47	500	2	3		
342	GRANTS PASS, OR	Transmission	Unattended	230.00	115.00	12.47	583	4	2		
343	HAZELWOOD, OR	Transmission	Unattended	115.00	69.00	12.47	154	3			
344	^(b) HURRICANE, OR	Transmission	Unattended	230.00	69.00		29	2	1		
345	ISTHMUS, OR	Transmission	Unattended	230.00	115.00	13.80	250	1			
346	KLAMATH FALLS, OR	Transmission	Unattended	230.00	69.00	13.80	401	7			
347	LONE PINE, OR	Transmission	Unattended	230.00	115.00	13.80	733	10			
348	^(b) MALIN, OR	Transmission	Unattended	500.00	230.00	13.80	775	4	1		
349	^(b) MERIDIAN, OR	Transmission	Unattended	500.00	230.00	34.50	1300	6	1		
350	MILE HI, OR	Transmission	Unattended	115.00	69.00	12.47	39	4			
351	NICKEL MOUNTAIN, OR	Transmission	Unattended	230.00	115.00	12.47	125	1			
352	PILOT BUTTE, OR	Transmission	Unattended	230.00	69.00		400	4			
353	PONDEROSA, OR	Transmission	Unattended	230.00	115.00	12.47	500	2			
354	PROSPECT CENTRAL, OR	Transmission	Unattended	115.00	69.00	12.47	45	3	1		
355	^(b) ROUNDUP SUB, OR	Transmission	Unattended	230.00	69.00		67	2			

356	^(b) SANTIAM TIE, OR	Transmission	Unattended	230.00	69.00	12.47	75	1				
357	SNOW GOOSE, OR	Transmission	Unattended	500.00	230.00	34.50	650	3	1			
358	TROUTDALE, OR	Transmission	Unattended	230.00	115.00	13.20	500	3				
359	TUCKER, OR	Transmission	Unattended	115.00	69.00	12.47	100	2				
360	WHETSTONE, OR	Transmission	Unattended	230.00	115.00	12.47	250	1	1			
361	PIONEER PLANT, UT	Distribution	Attended	138.00	12.47		30	1				
362	WEST VALLEY, UT	Distribution	Attended	138.00	12.47		30	1				
363	106TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
364	118TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
365	126TH SOUTH, UT	Distribution	Unattended	138.00	12.47		66	2				
366	23RD STREET, UT	Distribution	Unattended	46.00	12.47		13	1				
367	70TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
368	ALTAVIEW, UT	Distribution	Unattended	46.00	12.47		45	2				
369	AMALGA, UT	Distribution	Unattended	46.00	12.47		11	1				
370	AMERICAN FORK, UT	Distribution	Unattended	138.00	12.47		63	2				
371	ANGEL, UT	Distribution	Unattended	138.00	46.00	12.47	135	3				
372	ARAGONITE, UT	Distribution	Unattended	46.00	12.47		1	1				
373	AURORA, UT	Distribution	Unattended	46.00	12.47		3	1				
374	BANGERTER, UT	Distribution	Unattended	138.00	13.20		63	2				
375	BDO, UT	Distribution	Unattended	138.00	12.47		30	1				
376	BEAR RIVER, UT	Distribution	Unattended	46.00	12.47		33	1				
377	BENJAMIN, UT	Distribution	Unattended	46.00	12.47		4	1				
378	BINGHAM, UT	Distribution	Unattended	46.00	13.20		25	1				
379	BLACK MOUNTAIN, UT	Distribution	Unattended	46.00	7.20		1	1				
380	BLUE CREEK, UT	Distribution	Unattended	46.00	12.47		2	3				
381	BLUFF, UT	Distribution	Unattended	69.00	12.47		2	1				
382	BLUFFDALE, UT	Distribution	Unattended	46.00	12.47		14	1				
383	BOTHWELL, UT	Distribution	Unattended	46.00	12.47		4	1				
384	BRIAN HEAD, UT	Distribution	Unattended	34.50	12.47		14	1				
385	BRIGHTON, UT	Distribution	Unattended	46.00	24.90		29	2				
386	BROOKLAWN, UT	Distribution	Unattended	46.00	12.47		6	1				
387	BRUNSWICK, UT	Distribution	Unattended	46.00	12.47		42	2	1			
388	BURTON, UT	Distribution	Unattended	34.50	12.47		11	3				
389	BUSH, UT	Distribution	Unattended	46.00	12.47		14	1				
390	CANNON, UT	Distribution	Unattended	46.00	12.47	7.20	13	1				
391	CANYONLANDS, UT	Distribution	Unattended	69.00	12.47		1	1				
392	CAPITOL, UT	Distribution	Unattended	46.00	12.47		20	1				
393	CARBIDE, UT	Distribution	Unattended	69.00	12.47		3	1				
394	CARBONVILLE, UT	Distribution	Unattended	46.00	12.47		6	1				
395	CARLISLE, UT	Distribution	Unattended	138.00	12.47		30	1				
396	CASTO, UT	Distribution	Unattended	46.00	12.47		28	1				
397	CENTENNIAL, UT	Distribution	Unattended	138.00	12.47		40	2				
398	CENTERVILLE, UT	Distribution	Unattended	46.00	12.47		22	1				
399	CENTRAL, UT	Distribution	Unattended	46.00	12.47		9	1				
400	CHAPEL HILL, UT	Distribution	Unattended	138.00	12.47		30	1				
401	CHERRYWOOD, UT	Distribution	Unattended	138.00	12.47		55	2				
402	CIRCLEVILLE, UT	Distribution	Unattended	69.00	12.47		3	1				
403	CLEAR CREEK, UT	Distribution	Unattended	46.00	12.47		4	1				
404	CLEAR LAKE, UT	Distribution	Unattended	46.00	12.47		0	3				
405	CLEARFIELD SOUTH, UT	Distribution	Unattended	138.00	12.47		60	2				
406	CLINTON, UT	Distribution	Unattended	138.00	12.47		50	2				
407	CLIVE, UT	Distribution	Unattended	46.00	12.47		4	1				
408	COALVILLE, UT	Distribution	Unattended	138.00	12.47		22	1				

409	COLD WATER CANYON, UT	Distribution	Unattended	138.00	12.47		30	1				
410	COLEMAN, UT	Distribution	Unattended	138.00	69.00	6.60	119	4				
411	COLTON WELL, UT	Distribution	Unattended	46.00	2.40		1	3				
412	COMMERCE, UT	Distribution	Unattended	138.00	12.47		30	1				
413	COPPER HILLS, UT	Distribution	Unattended	138.00	13.20		63	2				
414	CORRINE, UT	Distribution	Unattended	46.00	12.47		3	1				
415	COVE FORT, UT	Distribution	Unattended	46.00	12.47		2	3				
416	COZYDALE, UT	Distribution	Unattended	138.00	12.47		30	1				
417	CRANER FLAT, UT	Distribution	Unattended	138.00	7.20		20	1	1			
418	CROSS HOLLOW, UT	Distribution	Unattended	138.00	12.47		20	1	1			
419	CROYDON, UT	Distribution	Unattended	138.00	46.00	12.47	81	2				
420	CUDAHY, UT	Distribution	Unattended	138.00	12.47		30	1				
421	DAMMERON VALLEY, UT	Distribution	Unattended	34.50	12.47		5	1				
422	DECADE, UT	Distribution	Unattended	138.00	13.20		60	2				
423	DECKER LAKE, UT	Distribution	Unattended	138.00	12.47		55	2				
424	DELLE, UT	Distribution	Unattended	46.00	12.47		6	1				
425	DELTA, UT	Distribution	Unattended	69.00	46.00	13.20	48	3				
426	DEWEYVILLE, UT	Distribution	Unattended	46.00	12.47		14	1				
427	DIMPLE DELL, UT	Distribution	Unattended	138.00	12.47		60	2				
428	DRAPER, UT	Distribution	Unattended	138.00	13.20		60	2				
429	DUMAS, UT	Distribution	Unattended	138.00	12.47		60	2				
430	EAST BENCH, UT	Distribution	Unattended	138.00	12.47		30	1				
431	EAST HYRUM, UT	Distribution	Unattended	46.00	12.47		6	1				
432	EAST LAYTON, UT	Distribution	Unattended	138.00	12.47		30	1				
433	EAST MILLCREEK, UT	Distribution	Unattended	46.00	12.47		20	1				
434	EDEN, UT	Distribution	Unattended	46.00	12.47		19	2				
435	ELBERTA, UT	Distribution	Unattended	46.00	12.47		5	1				
436	ELK MEADOWS, UT	Distribution	Unattended	46.00	12.47		3	1				
437	ELSINORE, UT	Distribution	Unattended	46.00	12.47		2	1				
438	EMERY CITY, UT	Distribution	Unattended	69.00	12.47		3	3				
439	EMIGRATION, UT	Distribution	Unattended	46.00	12.47		25	1				
440	ENOCH, UT	Distribution	Unattended	138.00	12.47		14	1				
441	ENTERPRISE VALLEY, UT	Distribution	Unattended	138.00	12.47		14	1				
442	EUREKA, UT	Distribution	Unattended	46.00	12.47		3	1				
443	FARMINGTON, UT	Distribution	Unattended	138.00	13.20		60	2				
444	FAYETTE, UT	Distribution	Unattended	46.00	12.47		1	2				
445	FERRON, UT	Distribution	Unattended	69.00	12.47		5	1				
446	FIELDING, UT	Distribution	Unattended	46.00	12.47		6	1				
447	FIFTH WEST, UT	Distribution	Unattended	138.00	13.20		60	2				
448	FLUX, UT	Distribution	Unattended	46.00	12.47		4	1				
449	FOOL CREEK, UT	Distribution	Unattended	46.00	12.47		4	1				
450	FORT DOUGLAS, UT	Distribution	Unattended	138.00	13.20		40	1				
451	FOUNTAIN GREEN, UT	Distribution	Unattended	46.00	12.47		7	1				
452	FREEDOM, UT	Distribution	Unattended	46.00	7.20		0	1				
453	FRUIT HEIGHTS, UT	Distribution	Unattended	46.00	12.47		22	1				
454	GARDEN CITY, UT	Distribution	Unattended	69.00	12.47		13	1				
455	GATEWAY, UT	Distribution	Unattended	69.00	12.47		14	1	2			
456	GOLD RUSH, UT	Distribution	Unattended	138.00	13.20		30	1				
457	GORDON AVENUE, UT	Distribution	Unattended	138.00	12.47		30	1				
458	GOSHEN UTAH, UT	Distribution	Unattended	46.00	12.47		7	1				
459	GRANGER, UT	Distribution	Unattended	46.00	12.47		50	2				
460	GRANTSVILLE, UT	Distribution	Unattended	46.00	12.47		24	1				
461	GRAVEL PIT, UT	Distribution	Unattended	46.00	12.47		3	1				



462	GROW, UT	Distribution	Unattended	138.00	12.47		78	3				
463	GUNNISON, UT	Distribution	Unattended	46.00	12.47		20	1				
464	HAMMER, UT	Distribution	Unattended	138.00	12.47		60	2				
465	HAVASU, UT	Distribution	Unattended	69.00	12.47		3	1				
466	HELPER CITY, UT	Distribution	Unattended	46.00	4.16		3	3				
467	HERRIMAN, UT	Distribution	Unattended	138.00	13.20		60	2				
468	HIGHLAND, UT	Distribution	Unattended	138.00	46.00	12.47	97	2				
469	HIGHLAND DISTRIBUTION, UT	Distribution	Unattended	46.00	12.47		25	1				
470	HOGGARD, UT	Distribution	Unattended	138.00	12.47		50	2				
471	HOLDEN, UT	Distribution	Unattended	46.00	12.47		4	1				
472	HOLLADAY, UT	Distribution	Unattended	46.00	12.47		32	2				
473	HONEYVILLE, UT	Distribution	Unattended	138.00	46.00	6.60	35	1				
474	HUNTER, UT	Distribution	Unattended	46.00	12.47		22	1				
475	HUNTINGTON CITY, UT	Distribution	Unattended	69.00	12.47		7	1				
476	IRON MOUNTAIN, UT	Distribution	Unattended	34.50	12.47		1	3				
477	IRONTON, UT	Distribution	Unattended	46.00	12.47		2	1				
478	IVINS, UT	Distribution	Unattended	69.00	12.47		30	1	1			
479	JORDAN NARROWS, UT	Distribution	Unattended	46.00	2.40		14	2				
480	JORDAN PARK, UT	Distribution	Unattended	138.00	12.47		30	1				
481	JORDANELLE, UT	Distribution	Unattended	138.00	12.47		30	1				
482	JUAB, UT	Distribution	Unattended	46.00	12.47		4	1				
483	JUDGE, UT	Distribution	Unattended	46.00	12.47		22	1				
484	JUNCTION, UT	Distribution	Unattended	69.00	12.47		3	1				
485	KAIBAB, UT	Distribution	Unattended	69.00	12.47		5	1				
486	KAMAS, UT	Distribution	Unattended	46.00	12.47		11	1				
487	KEARNS, UT	Distribution	Unattended	138.00	12.47		60	2				
488	KENSINGTON, UT	Distribution	Unattended	46.00	4.16		7	1				
489	KYUNE, UT	Distribution	Unattended	46.00	7.20		0	1				
490	LAKE PARK, UT	Distribution	Unattended	138.00	12.47		53	2				
491	LAYTON, UT	Distribution	Unattended	46.00	12.47		40	2				
492	LEE CREEK, UT	Distribution	Unattended	138.00	13.20		30	1				
493	LEGRANDE, UT	Distribution	Unattended	46.00	12.47		2	1				
494	LEWISTON, UT	Distribution	Unattended	46.00	7.20		22	1				
495	LINCOLN, UT	Distribution	Unattended	46.00	12.47		20	1				
496	LINDON, UT	Distribution	Unattended	46.00	12.47		25	1				
497	LISBON, UT	Distribution	Unattended	69.00	12.47		3	1				
498	LOAFER, UT	Distribution	Unattended	46.00	7.20		0	1				
499	LOGAN CANYON, UT	Distribution	Unattended	46.00	7.20		1	1				
500	LONE TREE, UT	Distribution	Unattended	34.50	12.47		20	1				
501	LOWER BEAVER, UT	Distribution	Unattended	46.00	13.20		0	1				
502	LYNNDYL, UT	Distribution	Unattended	46.00	12.47		4	1				
503	MAESER, UT	Distribution	Unattended	69.00	12.47		20	1				
504	MAGNA, UT	Distribution	Unattended	138.00	12.47		60	2				
505	MANILA, UT	Distribution	Unattended	138.00	12.47		30	1				
506	MANTUA, UT	Distribution	Unattended	46.00	12.47		3	1				
507	MAPLETON, UT	Distribution	Unattended	46.00	12.47		25	1				
508	MARRIOTT, UT	Distribution	Unattended	46.00	12.47		20	1				
509	MARYSVALE, UT	Distribution	Unattended	46.00	12.47		3	1				
510	MATHIS, UT	Distribution	Unattended	46.00	12.47		9	1				
511	MAYFLOWER, UT	Distribution	Unattended	138.00	13.20		33	1				
512	MCCORNICK, UT	Distribution	Unattended	46.00	12.47		6	1				
513	MCKAY, UT	Distribution	Unattended	46.00	12.47		28	1				
514	MEADOWBROOK, UT	Distribution	Unattended	138.00	12.47		42	2				

515	MEDICAL, UT	Distribution	Unattended	46.00	12.47		56	3				
516	MIDLAND, UT	Distribution	Unattended	138.00	12.47		30	1				
517	MIDVALE, UT	Distribution	Unattended	46.00	12.47		25	1				
518	MILFORD, UT	Distribution	Unattended	138.00	46.00	13.20	89	2				
519	MILFORD TV, UT	Distribution	Unattended	46.00	13.20		0	1				
520	MINERSVILLE, UT	Distribution	Unattended	46.00	12.47		2	1				
521	MOAB CITY, UT	Distribution	Unattended	69.00	12.47		19	2	1			
522	MOORE, UT	Distribution	Unattended	69.00	12.47		3	1				
523	MORGAN, UT	Distribution	Unattended	46.00	12.47		5	1				
524	MORONI, UT	Distribution	Unattended	46.00	12.47		6	1				
525	MORTON COURT, UT	Distribution	Unattended	138.00	12.47		65	2				
526	MOUNTAIN DELL, UT	Distribution	Unattended	46.00	12.47		5	1				
527	MOUNTAIN GREEN, UT	Distribution	Unattended	46.00	12.47		9	1				
528	MYTON, UT	Distribution	Unattended	69.00	12.47		6	1				
529	NAPLES, UT	Distribution	Unattended	138.00	13.20		30	1				
530	NEW HARMONY, UT	Distribution	Unattended	69.00	12.47		7	1				
531	NEWGATE, UT	Distribution	Unattended	46.00	12.47		16	1				
532	NEWTON, UT	Distribution	Unattended	46.00	12.47		5	1				
533	NIBLEY, UT	Distribution	Unattended	138.00	24.90		70	2				
534	NORTH BENCH, UT	Distribution	Unattended	46.00	12.47		25	1				
535	NORTH FIELDS, UT	Distribution	Unattended	46.00	12.47		3	1				
536	NORTH LOGAN, UT	Distribution	Unattended	46.00	12.47		25	1				
537	NORTH OGDEN, UT	Distribution	Unattended	46.00	12.47		22	1				
538	NORTH SALT LAKE, UT	Distribution	Unattended	46.00	13.20		25	1				
539	NORTHEAST, UT	Distribution	Unattended	46.00	12.47		45	2				
540	NORTHBRIDGE, UT	Distribution	Unattended	46.00	12.47		14	1				
541	OAKLAND AVENUE, UT	Distribution	Unattended	46.00	12.47		22	1				
542	OAKLEY, UT	Distribution	Unattended	46.00	12.47		6	1				
543	OLYMPUS, UT	Distribution	Unattended	46.00	12.47		22	1				
544	OPHIR, UT	Distribution	Unattended	46.00	12.47		3	1				
545	ORANGE, UT	Distribution	Unattended	46.00	12.47		33	1				
546	ORANGEVILLE, UT	Distribution	Unattended	69.00	12.47		14	1				
547	OREM, UT	Distribution	Unattended	46.00	12.47		48	2				
548	PANGUITCH, UT	Distribution	Unattended	69.00	12.47		5	1				
549	PARIETTE, UT	Distribution	Unattended	69.00	24.90		14	1				
550	PARK CITY, UT	Distribution	Unattended	46.00	12.47		42	2				
551	PARKSIDE, UT	Distribution	Unattended	138.00	12.47		60	2				
552	PARKWAY, UT	Distribution	Unattended	138.00	12.47		50	2				
553	PARLEYS, UT	Distribution	Unattended	46.00	12.47		16	2				
554	PELICAN POINT, UT	Distribution	Unattended	46.00	12.47		6	1				
555	PETERSON, UT	Distribution	Unattended	46.00	12.47		30	1				
556	PINE CANYON, UT	Distribution	Unattended	138.00	12.47		55	2				
557	PINE CREEK, UT	Distribution	Unattended	46.00	12.47		6	1				
558	PINNACLE, UT	Distribution	Unattended	46.00	12.47		14	1				
559	PLAIN CITY, UT	Distribution	Unattended	138.00	12.47		22	1				
560	PLEASANT GROVE, UT	Distribution	Unattended	138.00	12.47		30	1				
561	PLEASANT VIEW, UT	Distribution	Unattended	46.00	12.47		14	1				
562	PONY EXPRESS, UT	Distribution	Unattended	138.00	12.47		60	2				
563	PORTER ROCKWELL, UT	Distribution	Unattended	138.00	13.20		60	2				
564	PROMONTORY, UT	Distribution	Unattended	46.00	12.47		2	1				
565	QUAIL CREEK, UT	Distribution	Unattended	69.00	12.47		14	1				
566	QUARRY, UT	Distribution	Unattended	138.00	12.47		60	2				
567	QUICHAPA, UT	Distribution	Unattended	34.50	12.47	7.20	14	1				

568	RAINS, UT	Distribution	Unattended	46.00	7.20		0	1			
569	RANDOLPH, UT	Distribution	Unattended	46.00	12.47		2	1			
570	RASMUSON, UT	Distribution	Unattended	46.00	12.47		2	1	1		
571	RATTLESNAKE, UT	Distribution	Unattended	69.00	24.90		14	1			
572	REDWOOD, UT	Distribution	Unattended	46.00	12.47		45	2			
573	RESEARCH PARK, UT	Distribution	Unattended	46.00	12.47		45	2			
574	RICH, UT	Distribution	Unattended	69.00	12.47		5	1			
575	RICHFIELD, UT	Distribution	Unattended	46.00	12.47		35	2			
576	RICHMOND, UT	Distribution	Unattended	46.00	12.47		11	1			
577	RIDGELAND, UT	Distribution	Unattended	138.00	12.47		40	2			
578	RITER, UT	Distribution	Unattended	46.00	12.47		20	1			
579	RIVERDALE, UT	Distribution	Unattended	138.00	46.00	6.60	180	3			
580	ROCK CANYON, UT	Distribution	Unattended	69.00	12.47		5	1			
581	ROCKVILLE, UT	Distribution	Unattended	34.50	12.47		4	1			
582	ROCKY POINT, UT	Distribution	Unattended	138.00	12.47		30	1			
583	ROSE PARK, UT	Distribution	Unattended	46.00	12.47		42	2			
584	ROYAL, UT	Distribution	Unattended	46.00	4.16		0	3			
585	SALINA, UT	Distribution	Unattended	46.00	12.47		11	1			
586	SANDY, UT	Distribution	Unattended	138.00	12.47		60	2			
587	SARATOGA, UT	Distribution	Unattended	138.00	13.20		60	2			
588	SCHOO MINE, UT	Distribution	Unattended	46.00	12.47		9	1			
589	SCOFIELD, UT	Distribution	Unattended	46.00	12.47		1	3			
590	SCOFIELD RESERVOIR, UT	Distribution	Unattended	46.00	7.20		1	1			
591	SEGO CANYON, UT	Distribution	Unattended	69.00	12.47		14	1			
592	SEVEN MILE, UT	Distribution	Unattended	69.00	12.47		5	1	1		
593	SHARON, UT	Distribution	Unattended	46.00	12.47		20	1			
594	SHORELINE, UT	Distribution	Unattended	138.00	13.20		60	2			
595	SIXTH SOUTH, UT	Distribution	Unattended	46.00	12.47		20	1			
596	SKULL VALLEY, UT	Distribution	Unattended	46.00	12.47		2	1			
597	SKYPARK, UT	Distribution	Unattended	138.00	13.20		73	2			
598	SMITHFIELD, UT	Distribution	Unattended	138.00	46.00	6.60	63	2			
599	SNARR, UT	Distribution	Unattended	46.00	12.47		53	2			
600	SNOWVILLE, UT	Distribution	Unattended	69.00	12.47		5	1			
601	SNYDERVILLE, UT	Distribution	Unattended	138.00	46.00	13.80	127	3			
602	SOLDIER SUMMIT, UT	Distribution	Unattended	46.00	12.47		2	1			
603	SOUTH JORDAN, UT	Distribution	Unattended	138.00	12.47		60	2			
604	SOUTH MILFORD, UT	Distribution	Unattended	46.00	24.90		28	2			
605	SOUTH MOUNTAIN, UT	Distribution	Unattended	138.00	12.47		60	2			
606	SOUTH OGDEN, UT	Distribution	Unattended	46.00	12.47		25	1			
607	SOUTH PARK, UT	Distribution	Unattended	138.00	12.47		30	1			
608	SOUTH WEBER, UT	Distribution	Unattended	138.00	12.47		22	1			
609	SOUTHEAST, UT	Distribution	Unattended	138.00	12.47		60	2			
610	SOUTHWEST, UT	Distribution	Unattended	46.00	12.47		22	2			
611	SPANISH VALLEY, UT	Distribution	Unattended	69.00	12.47		14	1			
612	SPRINGDALE, UT	Distribution	Unattended	34.50	12.47		14	1			
613	ST JOHN, UT	Distribution	Unattended	46.00	12.47		8	1			
614	STANSBURY, UT	Distribution	Unattended	138.00	12.47		33	1			
615	SUMMIT CREEK, UT	Distribution	Unattended	138.00	13.80		30	1			
616	SUMMIT PARK, UT	Distribution	Unattended	46.00	12.47		7	1			
617	SUNRISE, UT	Distribution	Unattended	138.00	12.47		60	2			
618	SUTHERLAND, UT	Distribution	Unattended	46.00	24.90		14	1			
619	TAMARISK, UT	Distribution	Unattended	138.00	12.47		20	1			
620	TAYLOR, UT	Distribution	Unattended	46.00	12.47		14	1			

621	THIEF CREEK, UT	Distribution	Unattended	138.00	24.90		14	1				
622	THIRD WEST, UT	Distribution	Unattended	138.00	13.20		100	2				
623	THIRTEENTH SOUTH, UT	Distribution	Unattended	46.00	12.47		22	1				
624	TOOELE DEPOT, UT	Distribution	Unattended	46.00	12.47		25	1				
625	TOQUERVILLE, UT	Distribution	Unattended	69.00	34.50		34	2				
626	TRI-CITY, UT	Distribution	Unattended	138.00	12.47		30	1	2			
627	UINTAH, UT	Distribution	Unattended	46.00	12.47		39	2				
628	UNION, UT	Distribution	Unattended	46.00	12.47		50	2				
629	VALLEY CENTER, UT	Distribution	Unattended	46.00	12.47		22	1				
630	VERMILLION, UT	Distribution	Unattended	46.00	12.47		3	1				
631	VERNAL, UT	Distribution	Unattended	69.00	12.47		33	2				
632	VICKERS, UT	Distribution	Unattended	46.00	12.47		4	1				
633	VINEYARD, UT	Distribution	Unattended	138.00	13.20		30	1				
634	WALLSBURG, UT	Distribution	Unattended	138.00	12.47		13	1				
635	WALNUT GROVE, UT	Distribution	Unattended	138.00	12.47		30	1				
636	WARREN, UT	Distribution	Unattended	138.00	12.47		30	1				
637	WASATCH STATE PARK, UT	Distribution	Unattended	46.00	12.47		2	3				
638	WASHAKIE, UT	Distribution	Unattended	138.00	4.16		14	1				
639	WELBY, UT	Distribution	Unattended	46.00	12.47		42	2				
640	WELFARE, UT	Distribution	Unattended	46.00	12.47		11	1				
641	WEST COMMERCIAL, UT	Distribution	Unattended	46.00	12.47		22	1				
642	WEST JORDAN, UT	Distribution	Unattended	138.00	12.47		28	1				
643	WEST OGDEN, UT	Distribution	Unattended	138.00	12.47		60	2				
644	WEST POINT, UT	Distribution	Unattended	138.00	13.20		40	1				
645	WEST ROY, UT	Distribution	Unattended	46.00	12.47		25	1				
646	WEST TEMPLE, UT	Distribution	Unattended	46.00	7.20		53	3				
647	WESTFIELD, UT	Distribution	Unattended	138.00	12.47		20	1				
648	WESTWATER, UT	Distribution	Unattended	69.00	12.47		5	1				
649	WHITE ROCK, UT	Distribution	Unattended	138.00	13.20		30	1				
650	WILLOWCREEK, UT	Distribution	Unattended	46.00	12.47		1	1				
651	WILLOWRIDGE, UT	Distribution	Unattended	46.00	12.47		25	1				
652	WINCHESTER HILLS, UT	Distribution	Unattended	34.50	12.47		4	1				
653	WINKLEMAN, UT	Distribution	Unattended	46.00	7.20		0	1				
654	WOLF CREEK, UT	Distribution	Unattended	69.00	12.47	4.16	6	1				
655	WOODRUFF, UT	Distribution	Unattended	46.00	12.47		2	1				
656	WOODS CROSS, UT	Distribution	Unattended	46.00	12.47		20	1				
657	CUTLER, UT	Transmission	Attended	138.00	46.00	6.60	50	1				
658	EMERY, UT	Transmission	Attended	345.00	138.00	12.47	411	3				
659	GADSBY, UT	Transmission	Attended	138.00	46.00	13.80	168	1				
660	90TH SOUTH, UT	Transmission	Unattended	345.00	138.00	12.47	1604	6				
661	ABAJO, UT	Transmission	Unattended	138.00	69.00	13.80	67	2				
662	ASHLEY, UT	Transmission	Unattended	138.00	69.00	12.47	134	2				
663	BEN LOMOND, UT	Transmission	Unattended	345.00	230.00	13.80	2202	6				
664	BLACK ROCK, UT	Transmission	Unattended	230.00	69.00	13.20	75	1				
665	BLACKHAWK, UT	Transmission	Unattended	138.00	69.00	7.20	100	2				
666	BUTLERVILLE, UT	Transmission	Unattended	138.00	46.00	13.80	205	4				
667	CAMERON, UT	Transmission	Unattended	138.00	46.00	12.47	100	4				
668	CAMP WILLIAMS, UT	Transmission	Unattended	345.00	138.00	13.20	200	2				
669	CLOVER, UT	Transmission	Unattended	345.00	138.00	24.90	400	1				
670	COLUMBIA, UT	Transmission	Unattended	138.00	46.00	6.60	71	2				
671	COTTONWOOD, UT	Transmission	Unattended	138.00	46.00	12.47	301	6	1			
672	EL MONTE, UT	Transmission	Unattended	138.00	46.00	12.47	313	3				
673	EMMA PARK, UT	Transmission	Unattended	138.00	12.47		8	1				

674	GARKANE, UT	Transmission	Unattended	69.00	46.00	2.40	33	1				
675	GREEN CANYON, UT	Transmission	Unattended	138.00	46.00	6.60	67	2				
676	HALE, UT	Transmission	Unattended	138.00	46.00	12.47	114	2				
677	HELPER, UT	Transmission	Unattended	138.00	46.00	12.47	77	2				
678	HORSESHOE, UT	Transmission	Unattended	138.00	46.00	6.60	80	2				
679	HUNTINGTON, UT	Transmission	Unattended	345.00	138.00	12.47	270	4				
680	JERUSALEM, UT	Transmission	Unattended	138.00	46.00	6.60	67	1				
681	JORDAN, UT	Transmission	Unattended	138.00	46.00	12.47	195	4				
682	LAMPO, UT	Transmission	Unattended	138.00	46.00	12.47	75	1				
683	MATHINGTON, UT	Transmission	Unattended	138.00	46.00	13.20	75	1				
684	MCCLELLAND, UT	Transmission	Unattended	138.00	46.00	13.80	340	3				
685	MCFADDEN, UT	Transmission	Unattended	138.00	69.00	13.80	45	1				
686	MIDDLETON, UT	Transmission	Unattended	138.00	69.00	6.60	137	3				
687	MIDVALLEY, UT	Transmission	Unattended	345.00	138.00	13.80	1150	2				
688	MIDWAY CITY, UT	Transmission	Unattended	138.00	46.00	12.47	67	1				
689	MINERAL PRODUCTS, UT	Transmission	Unattended	69.00	46.00	6.60	13	1				
690	MOAB, UT	Transmission	Unattended	138.00	69.00	6.60	67	1				
691	NEBO, UT	Transmission	Unattended	138.00	46.00	6.60	67	1				
692	OQUIRRH, UT	Transmission	Unattended	345.00	138.00	13.80	835	4				
693	PAROWAN VALLEY, UT	Transmission	Unattended	230.00	138.00	13.80	138	2				
694	PARRISH, UT	Transmission	Unattended	138.00	46.00	13.80	97	2				
695	PAVANT, UT	Transmission	Unattended	230.00	46.00	13.80	133	2				
696	PINTO, UT	Transmission	Unattended	345.00	138.00	13.80	257	3				
697	PURGATORY FLAT, UT	Transmission	Unattended	138.00	69.00	12.47	300	2				
698	RED BUTTE, UT	Transmission	Unattended	345.00	138.00	24.90	414	2				
699	SCIPIO, UT	Transmission	Unattended	46.00	12.47		2	3				
700	SEVIER, UT	Transmission	Unattended	138.00	46.00	6.60	38	2				
701	SIGURD, UT	Transmission	Unattended	345.00	230.00	13.80	1075	6				
702	SILVER CREEK, UT	Transmission	Unattended	138.00	46.00	13.80	100	2				
703	SPANISH FORK, UT	Transmission	Unattended	345.00	138.00	13.80	1400	2	1			
704	SYRACUSE, UT	Transmission	Unattended	345.00	138.00	13.80	1300	6				
705	TAYLORSVILLE, UT	Transmission	Unattended	138.00	46.00	12.47	358	4				
706	TERMINAL, UT	Transmission	Unattended	345.00	138.00	12.47	1624	6				
707	THREE PEAKS, UT	Transmission	Unattended	345.00	138.00	12.47	450	1				
708	TIMP, UT	Transmission	Unattended	138.00	46.00	7.20	130	2				
709	TOOELE, UT	Transmission	Unattended	138.00	46.00	13.20	249	3				
710	WEST CEDAR, UT	Transmission	Unattended	230.00	138.00	12.47	147	2				
711	ATTALIA, WA	Distribution	Unattended	69.00	12.47		25	1				
712	BOWMAN, WA	Distribution	Unattended	69.00	12.47		45	2				
713	CASCADE KRAFT, WA	Distribution	Unattended	69.00	12.47		151	7				
714	CENTRAL, WA	Distribution	Unattended	69.00	12.47		14	1				
715	CLINTON, WA	Distribution	Unattended	115.00	12.47		25	1				
716	DAYTON, WA	Distribution	Unattended	69.00	12.47		23	2				
717	DODD ROAD, WA	Distribution	Unattended	69.00	20.80		25	4				
718	FLINT SUBSTATION, WA	Distribution	Unattended	115.00	13.20		30	1				
719	GRANDVIEW, WA	Distribution	Unattended	115.00	69.00	12.47	58	2				
720	GROMORE, WA	Distribution	Unattended	115.00	12.47		25	1				
721	HOPLAND, WA	Distribution	Unattended	115.00	12.47		50	2				
722	MILL CREEK, WA	Distribution	Unattended	69.00	12.47		45	2				
723	NACHES, WA	Distribution	Unattended	115.00	12.47		25	1				
724	NOB HILL, WA	Distribution	Unattended	115.00	12.47		42	2				
725	NORTH PARK, WA	Distribution	Unattended	115.00	12.47		45	2				
726	ORCHARD, WA	Distribution	Unattended	115.00	12.47		50	2				

727	PACIFIC, WA	Distribution	Unattended	115.00	12.47		28	3				
728	POMEROY, WA	Distribution	Unattended	69.00	12.47		9	1				
729	POMONA HEIGHTS, WA	Distribution	Unattended	230.00	115.00	12.47	325	3				
730	PROSPECT POINT, WA	Distribution	Unattended	69.00	12.47		40	2				
731	PUNKIN CENTER, WA	Distribution	Unattended	115.00	13.20		44	3				
732	RIVER ROAD, WA	Distribution	Unattended	115.00	12.47		76	5				
733	SELAH, WA	Distribution	Unattended	115.00	12.47		45	2				
734	SULPHUR CREEK, WA	Distribution	Unattended	115.00	12.47		25	1				
735	SUNNYSIDE, WA	Distribution	Unattended	115.00	12.47		45	2				
736	TIETON, WA	Distribution	Unattended	115.00	34.50		29	2	1			
737	TOPPENISH, WA	Distribution	Unattended	115.00	12.47		50	2				
738	TOUCHET, WA	Distribution	Unattended	69.00	12.47		13	1				
739	VOELKER, WA	Distribution	Unattended	115.00	12.47		25	1				
740	WAITSBURG, WA	Distribution	Unattended	69.00	12.47		9	1				
741	WAPATO, WA	Distribution	Unattended	115.00	12.47		45	2				
742	WENAS, WA	Distribution	Unattended	115.00	12.47		25	2				
743	WHITE SWAN, WA	Distribution	Unattended	115.00	12.47		22	2				
744	WILEY, WA	Distribution	Unattended	115.00	12.47		45	2				
745	 DRY GULCH, WA	Transmission	Unattended	115.00	69.00		50	1				
746	OUTLOOK, WA	Transmission	Unattended	230.00	115.00	12.47	250	1				
747	PASCO, WA	Transmission	Unattended	115.00	69.00	7.20	39	9				
748	UNION GAP, WA	Transmission	Unattended	230.00	115.00	13.20	595	5				
749	 WALLA WALLA, WA	Transmission	Unattended	230.00	69.00		300	3				
750	WALLULA, WA	Transmission	Unattended	230.00	69.00		120	2	1			
751	WINE COUNTRY, WA	Transmission	Unattended	230.00	115.00		250	1				
752	ANTELOPE MINE, WY	Distribution	Unattended	230.00	34.50	13.20	25	1				
753	ARROWHEAD, WY	Distribution	Unattended	230.00	34.50	13.20	150	2				
754	ASTLE STREET, WY	Distribution	Unattended	34.50	13.20		13	1				
755	BAILEY DOME, WY	Distribution	Unattended	57.00	4.16		2	1				
756	BAIROIL, WY	Distribution	Unattended	115.00	69.00	13.20	53	3				
757	BAR X, WY	Distribution	Unattended	230.00	34.50	13.20	25	1				
758	BARR NUNN, WY	Distribution	Unattended	115.00	12.47		30	1				
759	BATTLE SPRINGS, WY	Distribution	Unattended	34.50	13.80		2	1				
760	BELLAMY 2, WY	Distribution	Unattended	69.00	4.16		5	1				
761	BIG MUDDY, WY	Distribution	Unattended	69.00	12.47		7	1				
762	BIG PINEY, WY	Distribution	Unattended	69.00	24.90		14	1				
763	BLACKS FORK, WY	Distribution	Unattended	230.00	34.50	13.20	225	3	1			
764	BRIDGER PUMP, WY	Distribution	Unattended	230.00	34.50	7.20	74	4				
765	BRYAN, WY	Distribution	Unattended	115.00	12.47		25	1				
766	BUFFALO, WY	Distribution	Unattended	230.00	20.80		20	1	1			
767	BYRON, WY	Distribution	Unattended	34.50	4.16		2	3				
768	CASSA, WY	Distribution	Unattended	57.00	20.80		2	6				
769	CENTER STREET, WY	Distribution	Unattended	115.00	12.47		13	1				
770	CHAPMAN, WY	Distribution	Unattended	46.00	12.47		4	1				
771	CHUKAR, WY	Distribution	Unattended	12.47	4.16		1	1				
772	COKEVILLE, WY	Distribution	Unattended	46.00	24.90		8	1				
773	COLUMBIA GENEVA, WY	Distribution	Unattended	230.00	12.47		45	2				
774	COMMUNITY PARK, WY	Distribution	Unattended	115.00	12.47		50	2				
775	CROOKS GAP, WY	Distribution	Unattended	34.50	12.47		6	1				
776	DEAVER, WY	Distribution	Unattended	34.50	4.16		0	3				
777	DEER CREEK, WY	Distribution	Unattended	69.00	12.47		9	1				
778	DJ COAL MINE, WY	Distribution	Unattended	69.00	34.50		13	1				
779	DRY FORK, WY	Distribution	Unattended	69.00	4.16		9	1				

780	ELK BASIN, WY	Distribution	Unattended	34.50	7.20		5	1			
781	ELK HORN, WY	Distribution	Unattended	115.00	12.47		25	1			
782	EMIGRANT, WY	Distribution	Unattended	115.00	12.47		13	1			
783	EVANS, WY	Distribution	Unattended	115.00	12.47		9	1			
784	EVANSTON, WY	Distribution	Unattended	138.00	12.47		40	2			
785	FIREHOLE, WY	Distribution	Unattended	230.00	34.50	13.20	50	2			
786	FORT CASPER, WY	Distribution	Unattended	69.00	12.47		28	1			
787	FORT SANDERS, WY	Distribution	Unattended	115.00	13.20		20	1			
788	FRANNIE, WY	Distribution	Unattended	230.00	34.50	2.40	50	2			
789	FRONTIER, WY	Distribution	Unattended	69.00	4.16		6	1			
790	GARLAND, WY	Distribution	Unattended	230.00	34.50	13.20	45	2			
791	GRASS CREEK, WY	Distribution	Unattended	230.00	34.50	13.20	25	1			
792	GREAT DIVIDE, WY	Distribution	Unattended	115.00	34.50		20	1			
793	GREEN MOUNTAIN, WY	Distribution	Unattended	34.50	4.16		5	1			
794	GREYBULL, WY	Distribution	Unattended	34.50	4.16		3	1			
795	HANNA, WY	Distribution	Unattended	34.50	13.20		6	1			
796	HILLTOP, WY	Distribution	Unattended	115.00	34.50	13.20	45	2	1		
797	HOLLY SUGAR, WY	Distribution	Unattended	34.50	4.16		5	1			
798	JACKALOPE, WY	Distribution	Unattended	115.00	13.20		55	2			
799	KEMMERER, WY	Distribution	Unattended	69.00	24.90		14	1			
800	KIRBY CREEK, WY	Distribution	Unattended	34.50	4.16		2	3			
801	KIRBY CREEK PUMPING, WY	Distribution	Unattended	34.50	2.40		2	3			
802	LABARGE, WY	Distribution	Unattended	69.00	24.90		8	6	1		
803	LANDER, WY	Distribution	Unattended	34.50	12.47		13	1			
804	LARAMIE, WY	Distribution	Unattended	115.00	13.20		50	2			
805	LATHAM, WY	Distribution	Unattended	230.00	46.00	7.20	575	3			
806	LINCH, WY	Distribution	Unattended	69.00	13.80		12	1			
807	LITTLE MOUNTAIN, WY	Distribution	Unattended	230.00	34.50		20	1			
808	LOVELL, WY	Distribution	Unattended	34.50	4.16		4	1			
809	MANSFACE, WY	Distribution	Unattended	230.00	34.50	2.40	20	1			
810	MILL IRON, WY	Distribution	Unattended	34.50	13.80		12	1			
811	MILLS, WY	Distribution	Unattended	12.47	4.16		2	3			
812	MINERS, WY	Distribution	Unattended	230.00	34.50	7.20	20	1			
813	MOUNTAIN GAS, WY	Distribution	Unattended	34.50	12.47	4.16	3	1			
814	MURPHY DOME, WY	Distribution	Unattended	34.50	12.47		13	1			
815	NAUGHTON CONSTRUCTION, WY	Distribution	Unattended	69.00	12.47		2	3			
816	NUGGETT, WY	Distribution	Unattended	69.00	7.20		0	1			
817	OPAL, WY	Distribution	Unattended	69.00	24.90		8	1			
818	OREGON BASIN, WY	Distribution	Unattended	230.00	69.00	13.20	100	2			
819	ORIN, WY	Distribution	Unattended	57.00	7.20		1	1	1		
820	OWL CREEK PUMP #1, WY	Distribution	Unattended	34.50	4.16		2	3			
821	PARADISE, WY	Distribution	Unattended	69.00	24.90		30	1			
822	PARCO, WY	Distribution	Unattended	34.50	13.20		3	1			
823	PHILLIPS GAS PLANT PIPELINE, WY	Distribution	Unattended	12.47	2.40		1	3			
824	PINEDALE, WY	Distribution	Unattended	69.00	24.90		20	1			
825	PITCHFORK, WY	Distribution	Unattended	69.00	24.90		11	3	1		
826	PLATTE, WY	Distribution	Unattended	230.00	115.00	13.20	140	3			
827	PLATTE PIPE BYRON, WY	Distribution	Unattended	34.50	4.16		2	3			
828	PLATTE PIPE OREGON BASIN, WY	Distribution	Unattended	34.50	4.16		2	3			
829	PLATTE RIVER DJ, WY	Distribution	Unattended	69.00	12.47		2	3			
830	POINT OF ROCKS, WY	Distribution	Unattended	230.00	34.50	13.20	25	1			
831	POISON SPIDER, WY	Distribution	Unattended	69.00	2.40		3	1			
832	RAINBOW, WY	Distribution	Unattended	34.50	13.20		13	1			

833	RAVEN, WY	Distribution	Unattended	230.00	34.50	12.47	200	2				
834	RED BUTTE, WY	Distribution	Unattended	115.00	13.20		30	1				
835	REFINERY, WY	Distribution	Unattended	115.00	12.47		45	2				
836	RIVERTON, WY	Distribution	Unattended	230.00	34.50	13.20	77	4				
837	ROCK SPRINGS 230, WY	Distribution	Unattended	230.00	34.50	13.20	50	2	2			
838	SAGE HILL, WY	Distribution	Unattended	34.50	13.20		9	1				
839	SHOSHONI, WY	Distribution	Unattended	34.50	2.40		2	3				
840	SINCLAIR PIPELINE, WY	Distribution	Unattended	34.50	4.16		5	1				
841	SLATE CREEK, WY	Distribution	Unattended	69.00	13.80		1	1				
842	SOUTH CODY, WY	Distribution	Unattended	69.00	24.90		14	3	1			
843	SOUTH ELK BASIN, WY	Distribution	Unattended	34.50	4.16		2	6				
844	SOUTH TRONA, WY	Distribution	Unattended	230.00	34.50	13.20	150	2				
845	SPRING CREEK, WY	Distribution	Unattended	115.00	13.20		28	1				
846	SVILAR, WY	Distribution	Unattended	34.50	4.16		2	3				
847	TEN MILE, WY	Distribution	Unattended	69.00	12.47		5	1				
848	THERMOPOLIS TOWN, WY	Distribution	Unattended	34.50	4.16		5	1				
849	THERMOPOLIS(WAPA), WY	Distribution	Unattended	115.00	34.50		25	1				
850	THUNDER CREEK, WY	Distribution	Unattended	69.00	12.47		14	1				
851	VETERANS, WY	Distribution	Unattended	34.50	13.20		25	2				
852	WAMSUTTER AMOCO, WY	Distribution	Unattended	34.50	4.16		2	3				
853	WARM SPRINGS SPL., WY	Distribution	Unattended	115.00	4.16		9	1				
854	WERTZ SINCLAIR, WY	Distribution	Unattended	57.00	4.16		3	6				
855	WEST ADAMS, WY	Distribution	Unattended	34.50	4.16		3	1				
856	WESTVACO, WY	Distribution	Unattended	230.00	34.50		25	1				
857	WHISKEY GULCH, WY	Distribution	Unattended	57.00	12.47		9	1				
858	WORLAND TOWN, WY	Distribution	Unattended	34.50	4.16		4	1				
859	WYCO BEAR CREEK, WY	Distribution	Unattended	20.80	2.40		1	3				
860	WYCO STROUD, WY	Distribution	Unattended	13.20	4.16		2	3				
861	WYOPO, WY	Distribution	Unattended	230.00	34.50		20	1	1			
862	YELLOWCAKE, WY	Distribution	Unattended	230.00	34.50	13.20	100	2				
863	⁸⁰ DAVE JOHNSTON, WY	Transmission	Attended	230.00	115.00	13.20	269	3	1			
864	¹⁰ JIM BRIDGER, WY	Transmission	Attended	345.00	230.00	34.50	850	6	1			
865	NAUGHTON, WY	Transmission	Attended	230.00	138.00	13.80	661	4				
866	AEOLUS, WY	Transmission	Unattended	500.00	230.00	34.50	1600	3				
867	ANTICLINE, WY	Transmission	Unattended	500.00	345.00	34.50	1600	3	1			
868	CASPER, WY	Transmission	Unattended	230.00	115.00	13.80	575	4				
869	CHAPPEL CREEK, WY	Transmission	Unattended	230.00	69.00	12.47	75	1				
870	CHIMNEY BUTTE, WY	Transmission	Unattended	230.00	69.00	12.47	75	1				
871	FOOTE CREEK, WY	Transmission	Unattended	230.00	34.50	12.47	196	2				
872	GLENDO AUTO, WY	Transmission	Unattended	69.00	57.00		8	1	1			
873	MIDWEST, WY	Transmission	Unattended	230.00	69.00	13.20	158	3				
874	MUSTANG, WY	Transmission	Unattended	230.00	115.00	13.20	100	1				
875	RAILROAD, WY	Transmission	Unattended	230.00	138.00	24.90	448	2				
876	SAGE, WY	Transmission	Unattended	69.00	46.00	2.40	22	1				
877	STANDPIPE, WY	Transmission	Unattended	230.00	12.47		75					
878	THERMOPOLIS, WY	Transmission	Unattended	230.00	115.00	12.47	84		1			
879	TotalDistributionSubstationAttendedMember						133					
880	TotalDistributionSubstationUnattendedMember						20,008					
881	TotalTransmissionSubstationAttendedMember						2,964					
882	TotalTransmissionSubstationUnattendedMember						39,833					
883	Total						62,938					0

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(b) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(c) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(d) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(e) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(f) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(g) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement. 100% of the capacity is reported.</p>
<p>(h) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement. 100% of the capacity is reported.</p>
<p>(i) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Bonneville Power Administration (BPA), each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%. 100% of the capacity is reported.</p>
<p>(j) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(k) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp, Bonneville Power Administration and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operations and maintenance agreement. 100% of the capacity is reported.</p>
<p>(l) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Bonneville Power Administration (BPA), each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%. 100% of the capacity is reported.</p>
<p>(m) Concept: SubstationNameAndLocation Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.</p>
<p>(n) Concept: SubstationNameAndLocation Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.</p>
<p>(o) Concept: SubstationNameAndLocation Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.</p>
<p>(p) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(q) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operations and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation. 100% of the capacity is reported.</p>
<p>(r) Concept: SubstationNameAndLocation Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.</p>
<p>(s) Concept: NumberOfTransformersInService Includes one 3-phase transformer</p>
<p>(t) Concept: NumberOfTransformersInService Represents three phase shifters at the substation, which does not change the voltage and reports a 3-phase bank as three transformers.</p>
<p>(u) Concept: NumberOfTransformersInService Includes one 3-phase transformer</p>

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Coal purchases	Bridger Coal Company	151, 501	135,796,074
3	Coal purchases	Trapper Mining Inc.	151, 501	25,655,112
4	Interest expense	Pacific Minerals, Inc.	430	1,146,989
5	^(a) Administrative services under the IASA	Berkshire Hathaway Energy Company	107, 165, 184, 426.4, 426.5, 903, 920, 921, 923, 924, 925, 930.2, 935	153,604,260
6	Employee relocation services	HomeServices of America, Inc.	501, 506, 539, 549, 557, 561.2, 580, 590, 592, 593, 921	428,445
7	Administrative services under the IASA	Kern River Gas Transmission Company	107, 923	50,176
8	Gas transportation services	Kern River Gas Transmission Company	547	3,114,296
9	Administrative services under the IASA	MidAmerican Energy Company	107, 165, 426.4, 426.5, 557, 920, 921, 923, 925, 930.2, 935	12,707,196
10	Equipment purchase	MidAmerican Energy Company	394	275,716
11	Administrative services under the IASA	Nevada Power Company	107, 923	1,137,168
12	Operational support services	Nevada Power Company	570, 107	665,076
13	Administrative services under the IASA	Northern Natural Gas	107, 923	675,585
14	Banking services	Bank of America Corporation	427, 431, 557	297,547
15	Underwriting services	BofA Securities, Inc.	181	675,000
16	Rail services and right-of-way fees	BNSF Railway Company	151, 501, 507, 567, 571, 589, 593	^(b) 23,908,886
17	Materials and supplies	Marmon Utility LLC	107	17,022,890
18	Rating agency fees	Moody's Investors Service, Inc.	186	1,406,000
19	Travel services	NetJets, Inc.	426.5, 923	410,792
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Information technology and administrative support services	Bridger Coal Company	501, 557, 925, 931	2,342,670
22	Administrative services under the IASA	Berkshire Hathaway Energy Company	506, 535, 557, 560, 580, 588, 590, 597, 901, 903, 908, 922, 923, 929	24,727,078
23	Administrative services under the IASA	BHE AltaLink Ltd.	557, 580, 922, 929	313,089
24	Administrative services under the IASA	BHE Renewables, LLC	535, 557, 560, 580, 922, 923, 929	610,571
25	Administrative services under the IASA	BHE GT&S, LLC	556, 557, 580, 922, 923, 929	2,450,225
26	Administrative services under the IASA	Kern River Gas Transmission Company	557, 560, 580, 922, 923, 929, 930	267,253
27	Operational support services	Kern River Gas Transmission Company	454	38,717
28	Administrative services under the IASA	Northern Natural Gas Company	557, 580, 922, 923, 929	1,619,652
29	Administrative services under the IASA	BHE Turbo Machinery, LLC	426.5, 535, 539, 922, 929	2,873,287
30	Administrative services under the IASA	MidAmerican Energy Company	557, 580, 903, 922, 923, 929	4,441,738
31	Administrative services under the IASA	Northern Powergrid Holdings Company	557, 580, 922, 929	1,965,905
32	Administrative services under the IASA	NV Energy, Inc.	557, 580, 903, 922, 923, 929, 935	3,424,808
33	Mutual assistance	NV Energy, Inc.	416	252,846
34	Administrative services under the IASA	Nevada Power Company	557, 580, 922, 923, 929	601,155
35	Administrative services under the IASA	Sierra Pacific Power Company	557, 580, 922, 923, 929	367,376
36	Operational support services	Sierra Pacific Power Company	456	7,668

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of the following allocations: Customers: An allocation based on customer counts. Employees: An allocation based on employee counts. Two combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Capital Spend: An allocation based on capital expenditures. Weighted Customer/Customer Service Agents: An allocation based on a combination of customer counts and customer service agent counts. Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12-months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc. Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate. Additionally, certain costs are allocated at the invoice or project level based on unique allocations.

(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Non-power goods or services provided by BNSF Railway Company are as follows: \$ 23,778,710 of rail services and \$130,176 of right-of-way.